

Gvg nlybn nn Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-021-20605
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER CO2 Well
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Libby Minerals LLC 1931
OIL CONS. DIV DIST. 3

2. Name of Operator
 Reliant Exploration and Production, LLC.

8. Well No. **SEP 15 2014**
 15-3-P

3. Address of Operator
 10817 West County Road 60 Midland TX 79707

9. Pool name or Wildcat
 Bravo Dome 96010

4. Well Location
 Unit Letter P : 1020 Feet From The South Line and 680 Feet From The East Line
 Section 15 Township 19 N Range 31 E NMPM Harding County

10. Date Spudded 07/01/2014	11. Date T.D. Reached 07/11/2014	12. Date Compl. (Ready to Prod.) 09/04/2014	13. Elevations (DF& RKB, RT, GR, etc.) 4475.7	14. Elev. Casinghead
15. Total Depth 2224'	16. Plug Back T.D. 2167'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 2018'-2032' / 2056' - 2083' / 2092'-2117' Tubb
 20. Was Directional Survey Made
 No
 21. Type Electric and Other Logs Run
 SDDSN/GR/CCL/CB/ACR
 22. Was Well Cored
 No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	728	12 1/4"	440 sx 23 bbls Circ	NA
5 1/2"	15.5#	2211	7-7/8"	360 sx 61 bbls circ	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 6 JSPF @ 2018'-2032' / 2056' - 2083' / 2092'-2117' ft 396 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2018'-2032' / 2056' - 2083' / 2092'-2117'	

PRODUCTION

28
 Date First Production 09/05/2014
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Prod.

Date of Test 09/06/2014	Hours Tested 24	Choke Size 2.05"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1554	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 134	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1554	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By
 V. Vanderburg

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Vance Vanderburg Title Manager Date 9-8-14

