

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NOOC14205045

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.  
**DCUD SEP 22 '14**

8. Well Name and No.  
DOME NAVAJO 28-22-6 4

9. API Well No.  
30-043-20476-00-S1

10. Field and Pool, or Exploratory  
RUSTY **OIL CONS. DIV.**

11. County or Parish, and State  
SANDOVAL COUNTY, NM  
**DIST. 3**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator Contact: JOHN C ALEXANDER  
DUGAN PRODUCTION CORPORATION Email: johncalexander@duganproduction.com

3a. Address P.O. BOX 420 FARMINGTON, NM 874990420  
3b. Phone No. (include area code) Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 28 T22N R6W NESW 1720FSL 1640FWL  
36.106372 N Lat, 107.477977 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Suspension of Operations and/or Production
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well has not had production during the month of August. Dugan Production Corp. respectfully requests a 30 day suspension of operations.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #259010 verified by the BLM Well Information System  
For DUGAN PRODUCTION CORPORATION, sent to the Farmington  
Committed to AFMSS for processing by JIM LOVATO on 09/15/2014 (14JXL0238SE)**

Name (Printed/Typed) JOHN C ALEXANDER	Title VICE-PRESIDENT
Signature (Electronic Submission)	Date 08/29/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>JIM LOVATO</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>09/15/2014</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



# United States Department of the Interior

## FEDERAL INDIAN MINERALS OFFICE

6251 College Boulevard, Suite B  
Farmington, New Mexico 87402



SEP 11 2014

### Memorandum

To: Jim Lovato, Senior Technical Advisor  
Petroleum Management Branch (NMF01110)  
Bureau of Land Management, Farmington Field Office

From: Director, Federal Indian Minerals

Subject: Suspension of Operations Lease N00-C-14-20-5045

This is to acknowledge receipt of your memorandum dated September 9, 2014, concerning Dugan Production Corporation (Dugan) request to temporarily suspend operations on Lease No. N00-C-14-20-5045, due to an operational problem with the well bore, Dome Navajo 28-22-6 #4. Federal Indian Minerals Office has reviewed the sundry and concurs that a suspension is warranted for the month of August 2014.

RECEIVED

SEP 11 2014

Farmington Field Office  
Bureau of Land Management, Farmington, NM 87402



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
6251 College Blvd., Suite A  
Farmington, New Mexico 87402



IN REPLY REFER TO:  
Suspension of Operations  
NOOC14205045

September 9, 2014

### Memorandum

To: Director, Farmington Indian Minerals Office

From: Senior Technical Advisor, Petroleum Engineer, Farmington Field Office,  
Farmington, New Mexico

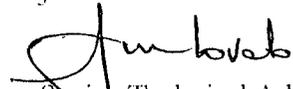
Subject: Suspension of Operations lease NOOC14205045.

By sundry notice dated August 29, 2014, Dugan Production Corporation (Dugan) is seeking authorization to temporarily suspend operations on the subject lease. The Dome Navajo 28-22-6 #4 is the only well on this lease and was subject to a tubing leak that developed in the later part of July of this year. As a result, the well loaded up with water, the tubing had to be replaced and the well put back on pump. At this point in time, the well is pumping off water and Dugan anticipates gas production to follow sometime this month.

Because this was an operational problem with the well bore and considered circumstances beyond the operator's control, we concur that a suspension is warranted for the month of August 2014. We ask for your concurrence with this determination and will take appropriate action with the attached sundry upon receipt of your response.

If you have any questions regarding the above, contact me at (505) 564-7735.

Jim Lovato



Senior Technical Advisor,  
Petroleum Engineer

Enclosures (Suspension Sundry)

FEDERAL  
20-22-6  
001

NMNM  
119281  
20

DOME FEDERAL  
20-22-6 002

NMNM  
109389

NOG14011874

NOG14011

GLIN HOS PAH  
TOMAS 001

FEDERAL  
28-22-6  
001

DOME FEDERAL  
29-22-6 003

NOG14011869

NOG13121

NMNM  
006676

T22N  
R06W

DOME FEDERAL  
29-22-6 002

FEDERAL  
29-22-6  
001

DOME NAVAJO  
28-22-6 004

DOME NAVAJO  
28-22-6 002

NOOC14205045

Farmington  
Field  
Office

NOOC14205044  
NAVAJO  
ALLOTTED  
001

NOOC14205

DOME NAVAJO  
27-22-6 001

DOME STATE  
32-22-6 002

DOME NAVAJO  
33-22-6 001

NOOC14205050

NOOC14205

NATANI  
COM 019

NMNM  
016582

NOOC14205048

DOME NAVAJO  
33-22-6 002

NMNM  
027163

STATE  
32-22-6  
014