

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29706
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ROWLAND GAS COM A
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FC / AZTEC PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5613' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: ROWLAND GAS COM A
2. Name of Operator XTO ENERGY INC.	8. Well Number #1
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter A : 1185 feet from the NORTH line and 1270 feet from the EAST line Section 25 Township 30N Range 12W NMPM NMPM County SAN JUAN	10. Pool name or Wildcat BASIN FC / AZTEC PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5613' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached report. A Closed Loop System was used - Disposal Facility - Basin Disposal NM01-005.

ROVD SEP 3 '14

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 9/2/2014

Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE AV DATE 9/12/14

Conditions of Approval (if any):

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Rowland Gas Com A #1

August 22, 2014
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1185' FNL and 1270' FEL, Section 25, T-30-N, R-12-W
San Juan County, NM
Lease Number: FEE
API #30-045-29706

Plug and Abandonment Report
Notified NMOCD and BLM on 08/18/14

Plug and Abandonment Summary:

- Plug #1** with CR at 1756' spot 48 sxs (56.64 cf) Class B cement inside casing from 1756' to 1124' to cover the perforation and Fruitland tops. Tag TOC at 1290'.
- Plug #1a** with 20 sxs (23.6 cf) Class B cement with 2% CaCl inside casing from 1290' to 1027' to cover the perforation and Fruitland tops. Tag TOC low at 1290'.
- Plug #1b** with 32 sxs (37.76 cf) Class B cement inside casing from 1290' to 869' to cover the perforation and Fruitland tops. Tag TOC at 959'.
- Plug #2 (combined #3)** with 60 sxs (70.8 cf) Class B cement inside casing from 586' to surface to cover the Kirtland, Ojo Alamo and surface casing shoe.
- Plug #4** with 40 sxs Class B cement top off casings with poly pipe and install P&A marker with coordinates 36° 46' 29" N/108° 8' 32" W.

Plugging Work Details:

- 8/19/14 Rode rig and equipment to location. Spot in and RU. Blow well down. Check well pressures: tubing 25 PSI, casing 85 PSI and bradenhead 0 PSI. Attempt to pressure test tubing, pressured up to 400 PSI, lost all pressure and tubing on vacuum. PU on rods, unseat pump, LD 1 polish rod with stuffing box, 2-8' rod subs 1-6 rod sub, 71 3/4" rods, 2 sinker bars, shear tool, 1 sinker bar, 1 pump stuck open. X-over to 2-3/8" tools. ND wellhead. NU BOP and function test. POH with 28 stands, LD 2 jnt, SN, 1 - 20' mud anchor (4' fill on bottom) #58 had hole, heavy scale on last 2 jnts, SN and mud anchor and tally 58 jnts 2-3/8" EUE total 1874'. PU 1 - 3-7/8" mill. SI well. SDFD.
- 8/20/14 Check well pressures: casing 20 PSI and bradenhead 0 PSI. Blow well down. Function test BOP. Round trip 3-7/8" mill to 1814'. PU 4-1/2" DHS CR and set at 1756'. Pressure test tubing to 800 PSI, OK. Circulate well clean. Attempt to pressure test casing to 600 PSI, bled down. Attempt 2 times same results. RU A-Plus wireline. Ran CBL from 1756' to surface, TOC to be determined by engineers. Attempt to pressure test bradenhead, pressured up to 300 PSI, OK. Note: J. Durham, NMOCD and D. Thompson, XTO approved procedure change. Spot plug #1 with calculated TOC at 1124'. SI well. WOC overnight. SDFD.
- 8/21/14 Open up well; no pressures. Function test BOP. Tag TOC at 1290'. Attempt pressure test to 600 PSI, leak. Spot plug #1a with calculated TOC at 1027'. SI well. WOC. Tag TOC low at 1290'. Reverse circulate well clean. Note: Drilling mud and green cement in returns. Wait on orders. Spot plug #1b with calculated TOC at 869'. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

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XTO Energy Inc.

August 22, 2014

Rowland Gas Com A #1

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Plugging Work Details (continued):

8/22/14 Open up well; no pressures. Function test BOP. Tag TOC at 959'. Attempt pressure test to 600 PSI, bled down to 0 in 5 minutes. Spot plug #2 combined with #3 with TOC at surface. Note: J. Durham, NMOCD approved procedure change. WOC. ND BOP. Dig out wellhead. RU High Desert. Issue Hot Work Permit. Cut off wellhead. Found cement down 90' in 4-1/2" casing and 16' in annulus. Spot plug #4 top off casings with cement and poly pipe and install P&A marker with coordinates 36° 46' 29" N/108° 8' 32" W.

John Durham, NMOCD representative was on location.