

Submit 1 Copy To Appropriate District Office.

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31381
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. RCVD SEP 18 '14
7. Lease Name or Unit Agreement Name State Gas Com BW
8. Well Number IS
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal, Blanco PC OIL CONS. DIV. DIST. 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6111'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
501 Westlake Park Blvd.
Houston, TX 77079

4. Well Location
Unit Letter E : 1460 feet from the North line and 750 feet from the West line
Section 32 Township 32N Range 10W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <u>Deepen-DHC</u> <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to submit the daily operation summaries for the Deepening/DHC operations of the subject well. Please see attached operations performed September 2014.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 09/16/2014

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

APPROVED BY: Brand Bell TITLE _____ DATE 9/24/14

Conditions of Approval (if any): AV

Deepen-DHC Operations for the State GC BW 1S – September 2014

September 2014

09/08/2014- MOVED RIG AND EQUIPMENT TO LOCATION AND SPOTTED, R/U 2" AND 3" GROUND LINES, VENTED WELL TO FLOWBACK, RAISED/SECURED DERRICK, P-TESTED TBG-PASSED, POOH W/ PUMP LAYING DOWN, N/U BOP AND P-TESTED-PASSED, TALLIED OUT W/ PROD. TBG, SHUT DOWN

09/09/2014- RIH WITH BIT, DRILL COLLARS, AOH DRILL PIPE, TAG FILL, ESTABLISH AIR MIST CIRCULATION, CLEAN OUT OPEN HOLE TO 2914', PULL UP IN TO 7" CSG SHOE, RIH TAG FILL, CLEAN OUT/DRILL OUT TO NEW TD AT 3020', SHUT DOWN SECURE WELL

09/10/2014- CONTINUE TO CLEAN OUT OPEN HOLE ON BOTTOM, POOH STANDING BACK DRILL STRING, PICK AND MAKE UP BHA, POOH LAYING DOWN WORK STRING, P/U 5.5" 20# L-80 LINER AND RIH TO TD @ 3020', SET LINER HANGER, POOH LAYING DOWN WORK STRING, SHUT DOWN SECURE WELL.

09/11/2014- NU E-LINE, CORRELATE LOG, PERFORATE FRUITLAND COAL FROM 2635'-2655', 2670'-2685', 2755'-2765', 2870'-2890', 2890'-2910', ND E-LINE, RIH LAND 2 3/8" 4.7" J-55 PROD TBG LAND 54R@ 2965', ND BOP STACK, NU CPT HEAD, RIH WITH PROD RODS, RIG DOWN WORKOVER RIG AND EQUIPMENT, RELEASE AND MOVE OFF LOCATION.