

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-045-31381
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the ... at to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator

BP America Production Company

10. Address of Operator

501 Westlake Park Blvd.
Houston, TX 77079

5. Lease Name or Unit Agreement Name
State Gas Com BW

6. Well Number:

9. OGRID
000778

11. Pool name or Wildcat

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Basin	Feet from the E/W Line	County
Surface:	E	32	32N	10W		1460	Fruitland Coal	750	San Juan

BH:

13. Date Spudded 07/20/2003	14. Date T.D. Reached 07/24/2003	15. Date Rig Released 09/11/2014	16. Date Completed (Ready to Produce) 09/11/2014	17. Elevations (DF and RKB, RT, GR, etc.) 6111'
18. Total Measured Depth of Well 3020'	19. Plug Back Measured Depth 3020'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
2635'-2910'

23. CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	135'	12 1/4"	120 sxs	surface
7"	20# J-55	2800'	8 3/4"	358 sxs	11 bbls to bit

24. SIZE	TOP	BOTTOM	LINER RECORD SACKS CEMENT	SCREEN	25. SIZE	TUBING RECORD DEPTH SET	PACKER SET
5.5", 20#	L-80	3020'			2 3/8" 4.7# J-55	2965'	

26. Perforation record (interval, size, and number) 2635'-2655' 3.125" gun @ 4 JSPF 2670'-2685' 3.125" gun @ 4JSPF 2755'-2765' 3.125" gun @ 4JSPF 2870'-2890' 3.125" gun @ 4JSPF 2890'-2910' 3.125" gun @ 4JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL None	AMOUNT AND KIND MATERIAL USED No Fracture Performed
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28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)			
	Flows from well			Shut in			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Toya Colvin*
Printed Name: Toya Colvin
Title: Regulatory Analyst
Date: 09/29/2014

E-mail Address: Toya.Colvin@state.nm.gov

Latitude: _____ Longitude: _____ NAD 1983 1983

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-045-31381
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
State Gas Com BW
6. Well Number:

IS
RCVD SEP 18 '14
OIL CONS. DIV.

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
BP America Production Company

9. OGRID
000778
DIST. 3

10. Address of Operator
501 Westlake Park Blvd.
Houston, TX 77079

11. Pool name or Wildcat
Basin Fruitland Coal

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	32	32N	10W		1460	North	750	West	San Juan
BH:										

13. Date Spudded 07/20/2003	14. Date T.D. Reached 07/24/2003	15. Date Rig Released 09/11/2014	16. Date Completed (Ready to Produce) 09/11/2014	17. Elevations (DF and RKB, RT, GR, etc.) 6111'
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18. Total Measured Depth of Well 3020'	19. Plug Back Measured Depth 3020'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
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22. Producing Interval(s), of this completion - Top, Bottom, Name
2635'-2910'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	135'	12 1/4"	120 sxs	surface
7"	20# J-55	2800'	8 3/4"	358 sxs	11 bbls to pit

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5.5", 20#, L-80		3020'			2 3/8" 4.7# J-55	2965'	

26. Perforation record (interval, size, and number)
2635'-2655' 3.125" gun @4 JSPF
2670'-2685' 3.125" gun @ 4JSPF
2755'-2765' 3.125" gun @ 4JSPF
2870'-2890' 3.125" gun @ 4JSPF
2890'-2910' 3.125" gun @ 4JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None No Fracture Performed

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flows from well	Well Status (Prod. or Shut-in) Shut in					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Toya Colvin** Title **Regulatory Analyst** Date **09/16/2014**
E-mail Address **Toya.Colvin@bp.com**