

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-23240
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: W O Hughes
8. Well Number #6
9. OGRID Number 162928
10. Pool name or Wildcat West Lindrith Gallup-Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6871' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 2010 Afton Place, Farmington, NM 87401

4. Well Location
 Unit Letter J : 1743 feet from the South line and 1341 feet from the East line
 Section 08 Township 24N Range 03W NMPM County Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

RCVD SEP 8 '14

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OIL CONS. DIV.
 DIST. 3

OTHER: OTHER: Well Integrity

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/13/14 MIRU. Inspect well head & test secondary seal. Test failed.

8/14/14 TOOH w/production tubing. TIH w/RBP, set at 1258'. TOOH. TIH w/pkr. set at 30'. Test RBP to 580 psi-good test. POOH w/pkr. Inspect secondary seal. Seal cracked on inside. Replaced secondary seal, ring gasket and studs. Found leaks on annular valves at stem. Replaced annular valves at stem. PT to 1900 psi-good test. Release RBP & TOOH.

8/15/14 Trip in hole with 2.375", 4.7#, J-55 production tubing, set @ 7507'. Rig released.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Berger TITLE Sr. Production Assistant DATE 9/2/2014
 Type or print name Patsy Berger E-mail address: pberger@energen.com PHONE 505-325-6800

For State Use Only

APPROVED BY Pat Roll TITLE AV DATE 9/2/14
 Conditions of Approval (if any):



