

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

CONFIDENTIAL

WELL API NO. 30-043-21195	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. NM6682	
7. Lease Name or Unit Agreement Name Lybrook E33-2307	
8. Well Number 01H	
9. OGRID Number 282327	
10. Pool name or Wildcat Basin Mancos	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6853' GR	

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator Encana Oil and Gas (USA) Inc.</p> <p>3. Address of Operator 370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202</p> <p>4. Well Location Unit Letter E: 1741 feet from the North line and 549 feet from the West line Section 33 Township 23N Range 7W NMPM County Sandoval</p>					
<p>12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</p> <table border="0"> <tr> <td colspan="2"> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p> </td> <td colspan="2"> <p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Production Casing/Packers <input checked="" type="checkbox"/></p> </td> </tr> </table>		<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Production Casing/Packers <input checked="" type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD SEP 5 '14  
OIL CONS. DIV.

Utilized high performance water based mud from intermediate casing point (5686'MD) to TD of lateral.

Kicked off lateral at 2654' on 8/24/14. Landed lateral at 5961' on 8/27/14. Length of lateral: 4475'. TD of 10,409'MD/5019'TVD reached 9/1/14. Set production liner 9/1/14.

DIST. 3

Hole diameter: 6.125", production string diameter: 4.5", production string weight and grade: 11.6# SB80 LTC. Depth of 6.125" hole from 5770'-10,409'MD. Float shoe at 10,407'MD. Float collar at 10,365'MD. Production liner set from 5444'-10,409'MD.

Set 13 external swellable casing packers for isolation of production string at the following depths: (1) 10,059' (2) 9705' (3) 9353' (4) 8997' (5) 8642' (6) 8281' (7) 7928' (8) 7579' (9) 7235' (10) 6891' (11) 6546' (12) 6202' (13) 5882'

Rig released 9/2/14 ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Tech. DATE 9/3/14

Type or print name Cristi Bauer E-mail address: Cristi.Bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: [Signature] TITLE SENIOR OIL & GAS INSPECTOR, DIST. 3 DATE 9-12-14  
Conditions of Approval (if any): AV