<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II BIL S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NFO Permit

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

No	
	(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19 15 18 12

	C and Rule 19.15.7.37 NMAC)
A. Applicant: <u>WPX Energy Production, L</u>	LC RCVD QCT 9'14
A. Applicant. WIA Energy Froduction, L	
whose address is: P.O. Box 640, Aztec, N	M 87410, OIL CONS. DIV. DIST. 3
hereby requests an exception to Rule 19.15.1 (or LACT):	8.12 until 10/22/14, for the following described tank battery
	CDP; Chaco 2306-06L #178H, Chaco 2306-06L #179H, aco 2408-36P #143H (See Attachment for API Numbers)
Name of Pool: Lybrook Gallup	
Location of Battery: (See Attachment)	
Number of wells producing into battery: (See	e Attachment)
B. Based upon oil production of (See Attachme	ent) barrels per day, the estimated volume
of gas to be flared is (See Attachment); Value	ue: (See Attachment) per day.
C. Name and location of nearest gas gathering f	acility:
(See Attachment)	
D. DistanceBUILTEstimated co	st of connection
The plant is scheduled to be back in service October 22, 2014, for an app three locations that WPX Energy is requesting flaring authorization are the Chaco 2408-36P #143H well pad. The attached spreadsheet lists the sour production in (bbls per day) and the gas volume (MCF per day) for each	reasons: ad outage at the Enterprise Chaco Plant beginning on Tuesday, October 14, 2014. roximate outage of 8 days. WPX is planning to flare during this entire period. The ne Chaco 4-2 CDP, the Chaco 2306-06L #178H/#179H/#239H well pad, and the ce wells and their associated flare locations. The spreadsheet includes the oil associated well, in addition to the oil production and gas volume associated to each until the Enterprise Chaco Plant is in operation. All applicable royalties and taxes
OPERATOR	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above	Approved Until 10-23-2014
is true and complete to the best of my knowledge and belief.	Approved Until 10-13-2019
Signature Signature	By Charles
Printed Name	Title SUPERVISOR DISTRICT # 9
& TitleMark Heil, Regulatory Specialist	
E-mail Addressmark.heil@wpxenergy.com	Date <u>QCT 0 9 2014</u>
Date: 10/8/2014 Telephone No. (505) 333-1806	

Gas-Oil ratio test may be required to verify estimated gas volume.

Well Name	API Number	Lease Number	Location of Flare	Oil Production (bbls/day)	Gas Production to flare (MCF/day)	Estimated Cost/Day	Location of Battery	Number of Wells Producing into Battery	Nearest Gathering Facility
AMERICAN TO THE PARTY OF THE PA	AND A Wilderson		Gas will flow into the Chaco 4-2			Carrenage Co.	Sec 19M T23	- 10 to - 1	2 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -
CHACO 2306-19M #190H	30-043-21189	NMSF078360	CDP	221	444	\$ 1,776.00	R06W		<u>-</u>
			Gas will flow into the Chaco 4-2				Sec 19M T23		
CHACO 2306-19M #191H	30-043-21139	NMSF078360	CDP	81	396	\$ 1,584.00	R06W		-
			Gas will flow into the Chaco 4-2				Sec 20L T23N	_	
CHACO 2306-20L #206H	30-043-21190	NMSF078360	CDP	287	1880	\$ 7,520.00	R06W	-	-
1			Gas will flow into the Chaco 4-2				Sec 20L T23N		
CHACO 2306-20L #207H	30-043-21191	NMSF078360	CDP	207	1130	\$ 4,520.00	R06W	-	
			Gas will flow into the Chaco 4-2				Sec 20M	_	
CHACO 2306-20M #208H	30-043-21170	NMSF078360	CDP	129	873	\$ 3,492.00	T23N R06W		
[Gas will flow into the Chaco 4-2				Sec 19E T23N		
CHACO 2306-19E #188H	30-043-21136	NMSF078360	CDP	571	1337	\$ 5,348.00	R06W	-	
			Gas will flow into the Chaco 4-2			_	Sec 19E T23N		
CHACO 2306-19E #189H	30-043-21188	NMSF078360	CDP	454	781	\$ 3,124.00	R06W	-	-
			Gas will flow into the Chaco 4-2			<u> </u>	Sec 19E T23N		
CHACO 2306-19E #205H	30-043-21204	NMSF078360	CDP	236	1467	\$ 5,868.00	R06W	-	-
CHACO 4-2 CDP				2186	8308		Sec 12D T23N R07W	8	Beeline Gas Systems, Sec 12, T23N, R07W
CHACO 4-2 CDF	1, 1		Flare Site	2186	8308	\$ 33,232.00	125N.RU7W	8	123N, RU/W
CHACO 2306-06L #178H	30-039-31200	NMSF078362	Gas will flow into the Chaco 2306-06L #178H/#179H/#239H well pad	112	406	\$ 1,624.00	Sec 06L T23N R06W	<u>-</u>	_
CHACO 2306-06L #179H	30-039-31190	NMSF078362	Gas will flow into the Chaco 2306-06L #178H/#179H/#239H well pad	112	881	\$ 3,524.00	Sec 06L T23N R06W	_	-
CHACO 2306-06L #239H	30-039-31204	NMSF078362	Gas will flow into the Chaco 2306-06L #178H/#179H/#239H well pad	133	314	\$ 1,256.00	Sec 06L T23N R06W	-	_
Chaco 2306-06L #178H/#179H/#239H Flare		- 1	Flare Site	357.	. 24.25	Av. JAS	Sec 061 T23N R06W	3	Beeline Gas Systems, Sec 12, T23N, R07W
Chaco 2408-36P #143H	30-045-35474	L029860001	Flare Site	61	164	\$ 656.00	Sec 36P T24N R08W	1	Beeline Gas Systems, Sec 12, T23N, R07W

Well Name	SHL/BHL	County
CHACO 2306-19M #190H	SHL: 1205' FSL & 243' FWL BHL: 1581' FSL & 226' FWL	Sandoval
CHACO 2306-19M #191H	SHL: 1236' FSL & 287' FWL BHL: 382' FSL& 342' FWL	Sandoval
CHACO 2306-20L #206H	SHL: 2133' FSL & 158' FWL BHL: 2362' FNL & 230' FEL	Sandoval
CHACO 2306-20L #207H	SHL: 2115' FSL & 170' FWL BHL: 1580' FSL & 64' FEL	Sandoval
CHACO 2306-20M #208H	SHL: 485' FSL & 155' FWL BHL: 451' FSL & 231' FWL	Sandoval
_CHACO 2306-19E #188H	SHL: 1779' FNL & 302' FWL BHL: 930' FNL & 222' FWL	Sandoval
CHACO 2306-19E #189H	SHL: 1757' FNL & 303' FWL BHL: 2196' FNL & 227' FWL	Sandoval
CHACO 2306-19E #205H	SHL: 1801' FNL & 302' FWL BHL: 1382' FNL & 231' FEL	Sandoval
		4.7
2000 4 2 000	ا ا	1.362
CHACO 4-2 CDP	NA NA	
S. A. C. A. COLLEGE V. A. C.	NA	
SCHACO 4-2 CDP		
	SHL: 1691' FSL & 572' FWL	Rio Arriba
CHACO 2306-06L #178H		Rio Arriba
	SHL: 1691' FSL & 572' FWL	Rio Arriba
	SHL: 1691' FSL & 572' FWL	Rio Arriba
	SHL: 1691' FSL & 572' FWL BHL: 1496' FSL & 250' FWL	Rio Arriba Rio Arriba
CHACO 2306-06L #178H	SHL: 1691' FSL & 572' FWL BHL: 1496' FSL & 250' FWL SHL: 1680' FSL & 591' FWL	
CHACO 2306-06L #178H	SHL: 1691' FSL & 572' FWL BHL: 1496' FSL & 250' FWL SHL: 1680' FSL & 591' FWL BHL: 369' FSL & 229' FWL	
CHACO 2306-06L #178H CHACO 2306-06L #179H	SHL: 1691' FSL & 572' FWL BHL: 1496' FSL & 250' FWL SHL: 1680' FSL & 591' FWL	Rio Arriba
CHACO 2306-06L #178H	SHL: 1691' FSL & 572' FWL BHL: 1496' FSL & 250' FWL SHL: 1680' FSL & 591' FWL BHL: 369' FSL & 229' FWL SHL: 1704' FSL & 517' FWL	
CHACO 2306-06L #178H CHACO 2306-06L #179H	SHL: 1691' FSL & 572' FWL BHL: 1496' FSL & 250' FWL SHL: 1680' FSL & 591' FWL BHL: 369' FSL & 229' FWL SHL: 1704' FSL & 517' FWL	Rio Arriba
CHACO 2306-06L #178H CHACO 2306-06L #179H CHACO 2306-06L #239H Chaco 2306-06L	SHL: 1691' FSL & 572' FWL BHL: 1496' FSL & 250' FWL SHL: 1680' FSL & 591' FWL BHL: 369' FSL & 229' FWL SHL: 1704' FSL & 517' FWL	Rio Arriba Rio Arriba