

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
1149IND8474

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

**RECEIVED**

If Unit or CA/Agreement, Name and/or No.  
892000844F

1. Type of Well  
 Oil Well  Gas Well  Other

**SEP 17 2014**

8. Well Name and No.  
GALLEGOS CANYON UNIT 214E

2. Name of Operator  
BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN  
E-Mail: Toya.Colvin@bp.com

**Farmington Field Office**  
**Bureau of Land Management**

9. API Well No.  
30-045-26326-00-D1

3a. Address  
200 ENERGY COURT  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 281-366-7148

Field and Pool, or Exploratory  
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 16 T28N R12W SWNW 1720FNL 0810FWL  
36.664730 N Lat, 108.122590 W Lon

11. County or Parish, and State  
SAN JUAN COUNTY, NM  
**RCUD OCT 2 '14**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**DIST. 3**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company finds no further potential in the subject well and respectfully requests to plug the entire wellbore.

Please see attached P&A procedure.

In accordance with NMOC D Pit Rule 19.15.17.9 NMAC, BP America Production Company will use a closed-loop system during P&A operations.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**Notify NMOC D 24 hrs  
prior to beginning  
operations**

**BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #264196 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO. sent to the Farmington  
Committed to AFMSS for processing by TROY SALYERS on 10/01/2014 (15TS0002SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/17/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By TROY SALYERS

Title PETROLEUM ENGINEER Date 10/01/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

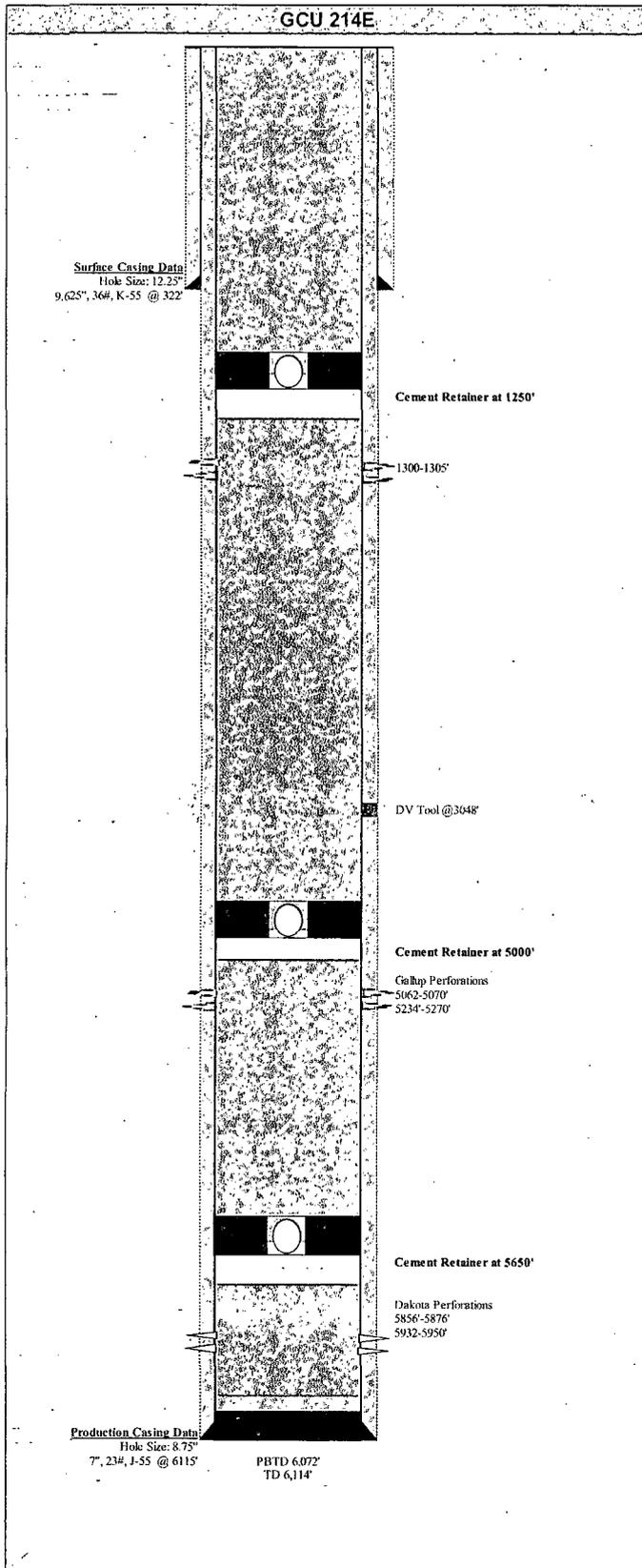
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC D

GCU 214 E-GP  
API: 30-045-26326-00  
San Juan County, New Mexico  
Well Flac: 84652301

1. Notify NMOCD and BLM about P&A
2. MI&RU Service Rig
3. Record wellhead pressures
4. Blow well down and kill well
5. NUBOP. NDWH
6. Pull  $\frac{3}{4}$ " & 7/8" stick rods and pump out of 2-3/8" short string.
7. POOH with short string of 2-3/8" 4.7 lb/ft tubing string at 5380'
8. POOH with long string of 2-3/8" 4.7 lb/ft tubing string and LOKset packer at 5966'
9. RIH with bit and scraper for 7"-23 lb/ft J-55 casing to 5700'. POOH
10. RIH with cement retainer for 7"-23 lb/ft J-55 casing and set at 5650'.
11. Sting into cement retainer and mix and pump 59 sks (12 bbls) of class G cement.
12. Un-sting from cement retainer and PU.
13. Balance 150 ft cement plug on top of retainer with 31.7 sks (6.5 bbls) class G cement . TOC 5500 ft.
14. RIH with second cement retainer for 7"-23 lb/ft J-55 casing and set at 5000'.
15. Sting into cement retainer and mix and pump 442 sks (91 bbls) of class G cement.
16. Un-sting from cement retainer and PU and reverse circulate well clean.
17. RIH on wireline and run radial CBL from 5000' to surface. POOH
18. Balance 2800 ft cement plug on top of retainer with 591 sks (121 bbls) class G cement . TOC 2200 ft.
19. RIH with wireline and perforate 1300-1305'. POOH
20. RIH with cement retainer and set at 1250'
21. Sting into cement retainer and establish injectivity
22. While stung into retainer, mix and squeeze 193 sks (39.5 bbls) of class G cement below the retainer and the 7" X 8-3/4" annulus to surface' .
23. Balance 1250 ft cement plug on top of retainer to surface' with 264 sks (54 bbls) class G cement. TOC surface inside 5-1/2" casing
24. Cut well head and weld plate with marker and P&A information

PROPOSED P&A WELLBORE



**PROPOSED P&A WELLBORE**

WELL	GCU 214E	V.04
COUNTY	SAN JUAN	
STATE	NEW MEXICO	Lat: 0N
FIELD		Long: 0W
API No.	5004526326	
RKB ELEVATION		5,506.0
GL ELEVATION		5,494.0
RKB-GL		12.0
Location	SEC. 16	T 28 N R 12 W
Location	0-0-16-28N-12W-0-0	

**DIRECTIONAL DATA**

MAX ANGLE	THRU	N/A
KOP	TYPE	Vertical

**PRODUCTION DETAIL**

SIZE (OD)	2 3/8	7
WEIGHT	0.00	23.00
GRADE	0.00	J-55
I.D.	1.995	6.456
DRIFT	0.000	0
COLLAPSE	0	3,269
BURST	0	4,359
YIELD	0	366,052
THREAD	0	0
DEPTH	5,380	6,114.01
CAPACITY	0.00387	0.0405
# JOINTS	0	1

**PRODUCTION TUBING ASSEMBLY DETAIL**

#	O. D.	I. D.	LENGTH	DESCRIPTION
	IN	IN	FT	
T1	2.375	1.995	5,368.01	2.375 IN TUBING
T2	0.000	0.000	0.000	0.000
T3	0.000	0.000	0.000	0.000
T4	0.000	0.000	0.000	0.000
T5	0.000	0.000	0.000	0.000
T6	0.000	0.000	0.000	0.000
T7	0.000	0.000	0.000	0.000
T8	0.000	0.000	0.000	0.000
T9	0.000	0.000	0.000	0.000
T10	0.000	0.000	0.000	0.000
T11	0.000	0.000	0.000	0.000
T12	0.000	0.000	0.000	0.000
T13	0.000	0.000	0.000	0.000
T14	0.000	0.000	0.000	0.000
T15	0.000	0.000	0.000	0.000
T16	0.000	0.000	0.000	0.000
T17	0.000	0.000	0.000	0.000
T18	0.000	0.000	0.000	0.000
T19	0.000	0.000	0.000	0.000
T20	0.000	0.000	0.000	0.000

**ROD ASSEMBLY DETAIL**

#	O. D.	I. D.	LENGTH	DESCRIPTION
	IN	IN	FT	
R1	0.750	0.000	2.00	2 X 75 IN PONY ROD
R2	0.750	0.000	3625.01	25 X 75 POLISHED RODS
R3	0.875	0.000	1450.00	25 X 875 POLISHED RODS
R4	0.000	0.000	16.00	2 X 1.5 X 16 FT RWAC PUMP
R5	0.000	0.000	0.00	0.00
R6	0.000	0.000	0.00	0.00
R7	0.000	0.000	0.00	0.00
R8	0.000	0.000	0.00	0.00
R9	0.000	0.000	0.00	0.00
R10	0.000	0.000	0.00	0.00
R11	0.000	0.000	0.00	0.00
R12	0.000	0.000	0.00	0.00
R13	0.000	0.000	0.00	0.00
R14	0.000	0.000	0.00	0.00
R15	0.000	0.000	0.00	0.00

**CASING DETAIL**

#	B/T	SIZE	WGHT	GRADE	DEPTH
COND	N/A	N/A	N/A	N/A	N/A
A	12 1/4	9 5/8	36.0	K-55	322
B	8 3/4	7	23.0	J-55	6,114
C	0	0	0.0	0	#VALUE!
D	0	0	0.0	0	#VALUE!
E	0	0	0.0	0	#VALUE!
F	0	0	0.0	0	#VALUE!
G	0	0	0.0	0	#VALUE!
H	0	0	0.0	0	#VALUE!
I	0	0	0.0	0	#VALUE!

**RESERVOIR DATA**

BOTTOM HOLE PRESSURE	
HIGHEST ANTICIPATED PRESSURE	
MAXIMUM ALLOWABLE SURFACE PRESS.	
BOTTOM HOLE TEMPERATURE	

Prepared by: Engineer Date: 8-May-2013  
 Collar stop w/ bumper spring

RCVD OCT 2 '14  
 OIL CONS. DIV.  
 DIST. 3

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Gallegos Canyon Unit #214E

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Operator will a CBL from 5000 ft. to surface, to verify cement top. Outside plugs may be revised, based on CBL result. Submit electronic copy of the log for verification to the following addresses: [tsalyers@blm.gov](mailto:tsalyers@blm.gov), [Brandon.Powell@state.nm.us](mailto:Brandon.Powell@state.nm.us)

Note: H2S has not been reported in this section; however, low concentrations of H2S (<100ppm GSV) have been reported in the SW/NW section 15, 28N, 12W.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.