Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

المستحدث المستحدث JUN 2 1 2014

FORM APPROVED

OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT					Expires: March 31, 2007		
a costo services a services and a service and a se					5. Lease S		
	NOTICES AND REP			لموادية بالمعتبية وفي	. <mark>NMSF</mark> ⁴	078360	
Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					1		
						ame and No.	
Oil Well Gas Well Other					Chaco	2306-19M #190H	
2. Name of Operator						9. API Well No.	
WPX Energy Production, LLC 3a. Address 3b. Phone No. (include area code)					30-043-21189		
PO Box 640 Aztec, NM 8	3b. Phone No. (include area code) 505-333-1808			10. Field and Pool or Exploratory Area			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					Lybrook Gallup 11. Country or Parish, State		
Sur: 1205' FSL & 243' FWL, sec 19, T23N, R6W –					Sandoval County, NM		
BHL: 1581' FSL & 226' FWL, Sec 24, T23N, R7W]		
12. CHECK T	HE APPROPRIATE BOX(ES) TO INDICATE NAT	URE	OF NOTICE, R	EPORT OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen		Produ (Start/Res	water Shut-Off		
	Alter Casing	Fracture Treat		<u></u>	unation	Well Integrity	
	Casing Repair	New Construction	1	Reco	mplete	Other OIL DELIVERY	
Subsequent Report				=	orarily	Z calci <u>Gib bbbij ERT</u>	
	Change Plans	Plug and Abandor	ı	Abandon	orarriy		
Final Abandonment Notice	Convert to Injection	Plug Back			r Disposal		
all pertinent markers and zones subsequent reports must be file	I is to deepen directionally Attach the Bond under what within 30 days following a Form 3160-4 must be file ation, have been completed	or recomplete horizontally nich the work will be perfo completion of the involve ed once testing has been c	y, give ormed ed ope omple	e subsurface loc or provide the l rations. If the op- sted. Final Aban	ations and m Bond No. on peration resu donment No	neasured and true vertical depths of a file with BLM/BIA. Required allts in a multiple completion or stices must be filed only after all	
Barrels: 184						OIL CONS. DIV DIST.	
Casing Pressure: 510						JUN 27 2014	
Tubing Pressure: 0						JUN B	
NOTE: The gas has not yet b	een delivered. Gas d	elivery sundry to folk	ow.				
14. I hereby certify that the foregoing Name (Printed/Typed)	s true and correct.				· · · · · · · · · · · · · · · · · · ·		
Larry Higgins	_		Title	Regulatory	/ Spec		
	1/1 =						
Signature	Magin	D FEDERAL CE	Date				
	THIS SPACE FO	OR FEDERAL OR	STA	TE OFFICE	USE		
Approved by	•			Title		Date	
Conditions of approval, if any, are attact the applicant holds legal or equitable ti	ched. Approval of this notice tle to those rights in the subje	does not warrant or certify	that e the	Office	\		

(Instructions on page 2)

applicant to conduct operations thereon.

MMOCD *

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

FARMINGTON FIELD OFFICE
BY: