

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011  1. WELL API NO. 30-043-21193  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #24 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name  6. Well Number: CHACO 2206-02H #272H
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7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator WPX Energy Production, LLC  <p style="text-align: center;"><b>amended</b></p>	9. OGRID 120782
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10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410	11. Pool name or Wildcat LYBROOK GL
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	H	2	22N	6W		1707'	N	335'	E	SANDOVAL
<b>BH:</b>	E	2	22N	6W		2662'	N	228'	W	SANDOVAL

13. Date Spudded 3/12/14	14. Date T.D. Reached 5/5/14	15. Date Rig Released 5/9/14	16. Date Completed (Ready to Produce) 6/13/14	17. Elevations (DF and RKB, RT, GR, etc.) 6949'
18. Total Measured Depth of Well 10550' MD 5288' TVD		19. Plug Back Measured Depth 10461' MD 5292' TVD		20. Was Directional Survey Made? YES
				21. Type Electric and Other Logs Run NA

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 LYBROOK GALLUP: 5956'-10442' MD

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	397' MD	12-1/4"	245 sx - surface	
7"	23#, J-55	5943' MD	8-3/4"	790 sx- surface	

24. LINER RECORD				25. TUBING RECORD-		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4-1/2"	5824'	10542'	370 sx	2-7/8"	5726'	

**26. Perforation record (interval, size, and number)**

LYBROOK GALLUP: 5956'-10442' MD

Mancos 14<sup>th</sup> - 24, 0.40" holes  
 Mancos 13<sup>th</sup> - 24, 0.40" holes  
 Mancos 12<sup>th</sup> - 24, 0.40" holes  
 Mancos 11<sup>th</sup> - 24, 0.40" holes  
 Mancos 10<sup>th</sup> - 24, 0.40" holes  
 Mancos 9<sup>th</sup> - 24, 0.40" holes  
 Mancos 8<sup>th</sup> - 24, 0.40" holes  
 Mancos 7<sup>th</sup> - 24, 0.40" holes  
 Mancos 6<sup>th</sup> - 24, 0.40" holes  
 Mancos 5<sup>th</sup> - 24, 0.40" holes  
 Mancos 4<sup>th</sup> - 24, 0.40" holes  
 Mancos 3<sup>rd</sup> - 24, 0.40" holes  
 Mancos 2<sup>nd</sup> - 24, 0.40" holes  
 Mancos 1<sup>st</sup> - 18 0.40" holes + RSI Tool @ 10442'

CONFIDENTIAL

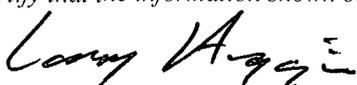
**27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5956'-6128'	268,223# , 20/40 PSA Sand
6228'-6444'	268,464# , 20/40 PSA Sand
6543'-6745'	260,742# , 20/40 PSA Sand
6844'-7016'	214,500# , 20/40 PSA Sand
7115'-7272'	213,000# , 20/40 PSA Sand
7391'-7698'	213,700# , 20/40 PSA Sand
7817'-8109'	215,338# , 20/40 PSA Sand
8228'-8520'	216,500# , 20/40 PSA Sand
8639'-8931'	214,500# , 20/40 PSA Sand
9030'-9232'	213,500# , 20/40 PSA Sand
9331'-9533'	214,000# , 20/40 PSA Sand
9632'-9834'	215,640# , 20/40 PSA Sand
9933'-10135'	213,795 # 20/40 PSA Sand
10234'-10442'	214,941 # 20/40 PSA Sand

AV

28.

**PRODUCTION**

Date First Production <b>Waiting on NSL approval</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )			Well Status ( <i>Prod. or Shut-in</i> )		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>Will file test info on delivery sundry</b>							
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )						30. Test Witnessed By	
31. List Attachments WBD							
24. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
			Latitude	Longitude		NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature			Printed Name	Larry Higgins	Title	Permit Suprv	Date
E-mail Address- <a href="mailto:larry.higgins@wpenergy.com">larry.higgins@wpenergy.com</a>			(505)333-1808				

