

Welcome Submit Copy To Appropriate
District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21193
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC.		6. State Oil & Gas Lease No. V09209
3. Address of Operator P.O. Box 640, Aztec, NM 87410		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>H</u> : <u>1707</u> feet from the <u>North</u> line and <u>335</u> feet from the <u>East</u> line Section <u>2</u> Township <u>22N</u> Range <u>06W</u> NMPM County <u>Sandoval</u>		8. Well Number Chaco 2206-02H #272H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6949'		9. OGRID Number 120782
		10. Pool name or Wildcat Lybrook Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: OIL DELIVERY ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The GL Oil was delivered on 7/9/14

Barrels: 200

Casing Pressure: 0

Tubing Pressure: 0

NOTE: The gas has not yet been delivered. Gas delivery sundry to follow.

OIL CONS. DIV DIST. 3

JUL 14 2014

PER NMOCD REQUEST TO REPORT FLOW TEST INFO ON DELIVERY SUNDRY:

Choke Size= 2", Tbg Prsr= N/A psi, Csg Prsr= 775 psi, Sep Prsr= N/A psi, Sep Temp= N/A degrees F, Flow Line Temp= 54 degrees F, Flow Rate= N/A mcf/d, 24hr Fluid Avg= 8 bph, 24hr Wtr= 176 bbls, 24hr Wtr Avg= 14 bph, Total Wtr Accum= 2550 bbls, 24hr Oil= 25 bbls, 24hr Oil Avg= 1 bph, Total Oil Accum= 499 bbls, 24hr Total Fluid= 201 bbls

Spud Date:

3/12/14

Rig Release Date:

5/9/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Spec DATE 7/10/14

Type or print name Larry Higgins E-mail address: Larry.Higgins@wpxenergy.com PHONE: (505) 333-1808

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

N