Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE)
OMB No. 1004-013	37
Evnirar: October 21	201

Expires: October 31

5. Lease Serial No. Jicarilla Apache Lease #424

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation

	Use Form 3160-3 (A				Jicarilla Apache N	lation
SUBM	IT IN TRIPLICATE - Other	r instructions o	on page 2.		7. If Unit of CA/Ag	reement, Name and/or No.
1. Type of Well		<u> </u>	AU6	11 2014		
Oil Well Gas	Well Other		والمعمد ومرور	~~ E-71-1 F	8. Well Name and N Logos 701H	lo.
Name of Operator Logos Operating, LLC			Carrier Carl	ا مناه این و در از مناهدادی و دوس	9. API Well No. 30-043-21202	
3a. Address 4001 North Butler Avenue, Building 7101		3b. Phone No. (include area code) 505-330-9333			10. Field and Pool or Exploratory Area WC 22N5W7; GALLUP (O)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Surface: 450' FNL, 510' FWL Bottom: 664' FNL, 252' FWL Section 8, T22N, R5W, UL D Section 7, T22N, R5W, UL D		j			11. County or Parish, State Sandoval County, NM	
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INI	DICATE NATUR	E OF NOTIO	CE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION			T	YPE OF ACT	ION	
Notice of Intent	Acidize Alter Casing	Deep	pen ture Treat	=	uction (Start/Resume) amation	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair		Construction		mplete	Other Finish Completion
Final Abandonment Notice	Change Plans Convert to Injection		and Abandon Back	_	oorarily Abandon r Disposal	
determined that the site is ready for 07/11/14 MIRU AZ395. NU BOP. 7941', 8215', 8493', 8769', 9045', 9 07/14/14 POOH, LD tbg & mill. ND 07/20/14 Well Test: 24Hrs, 519bo 07/29/14 MIRU AZ395. ND WH, N 07/31/14 POOH w/125jts 4-1/2" 11. 5663'. ND BOP. Set packer w/12K	or final inspection.) PT BOP to 3000psi, test of 321', 9595', 9873', 10149' & BOP. RDRR 07/14/14. Npd, 431bwpd, Gas (to be refulled to the second of the sec	k. 07/12/14 RII & 10425'. Last NU master valve eported at a lastring. Spot NI LD. ND stripp at flowback. R	H w/mill, DO 18 plug DO 7/13/ve. Start flowbater date), Flowi 2 equip & unloabing head, NU 8 DRR @ 17:00h	s plugs @ 46 14. circ, swe ick. ng Csg Psi o id well w/N2 3OP. RIH w	660', 6009', 6285', 69 pep well. 193, Tbg Psi N/A. & foam. Circ & CO /147jts 2-3/8" 4.7# 3 4. ACCEP) to 10,635'. LD work string & bit.
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed	d/Typed)				
Tamra Sessions Title Operations Techni		ons Technic	an			
Signature ON Lesson Date 08/08/201		014	•			
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE	
Approved by			Title			Date
Conditions of approval, if any, are attache that the applicant holds legal or equitable tentitle the applicant to conduct operations	title to those rights in the subject	not warrant or c	ertify			
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it a			nd willfully to	make to any departme	ent or agency of the United States any fals