

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

AUG 19 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
NMNM 18463

6. If Indian, Allottee or Tribe Name
RCVD AUG 28 '14

7. If Unit of CA/Agreement, Name and/or No.
OIL CONS. DIV.

8. Well Name and No.
Chaco 2308-14E #151H

9. API Well No.
30-045-35503 DIST. 3

10. Field and Pool or Exploratory Area
Nageezi Gallup

11. Country or Parish, State
San Juan, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM
87410

3b. Phone No. (include area code)
505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1426' FNL & 304' FWL, Sec 14, T23N, R8W –
BHL: 390' FNL & 231' FWL, Sec 15, T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other SUPPLEMENTAL COMPLETION
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/9/14 – MIRU HWS #22 to pull tieback string and run gas lift assy

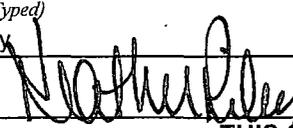
8/12/14 - Pull existing production tubing and set RBP @ 5680'

8/13/14 – TOH 150 Jts 4 1/2" 11.6# N-80 casing, plus No-Go, and seal assembly

8/14/14- TOH with RBP set @ 5680'

8/17/14 – land tubing 2 3/8" Half Mule Shoe, 1 Jt 2 3/8" 4.7# J55 Tbg, 2 3/8" L-80 X 1.87" XN Profile Nipple, 3 Jts 2 3/8" 4.7# J55 Tbg, 2 7/8" Box X 2 3/8" Pin Cross Over, 7" X 2 7/8" Arrowset 1-X 10K Packer, 7" X 2 7/8" T-2 On/Off Tool with 2.25 F Nipple, 4" pup Jt 2 7/8" 6.6# J55 Tbg, 1 Jt 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #1, 8 Jts 6.5# J55 Tbg, 2 7/8" L-80 X 2.31 X Profile Nipple, 12 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #2, 18 Jts 6.5# J55 Tbg, 2 7/8" GLV #3, 23 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #4, 30 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #5, 37 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #6, 42 Jts 2 7/8" 6.5# J55 Tbg, 7" X 2 7/8" Tbg Hanger, and 14.5' KB. EOT @ 5755.06' Packer @ 5621.47' Packer set in 75 degrees

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Heather Riley Title Regulatory Team Lead

Signature  Date 8/19/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

ACCEPTED FOR RECORD

AUG 25 2014

NMOC

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

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Chaco 2308-14E #151H NAGEEZI GALLUP Horizontal

(page 1)

Spud: 4/9/14

Completed: 7/9/14

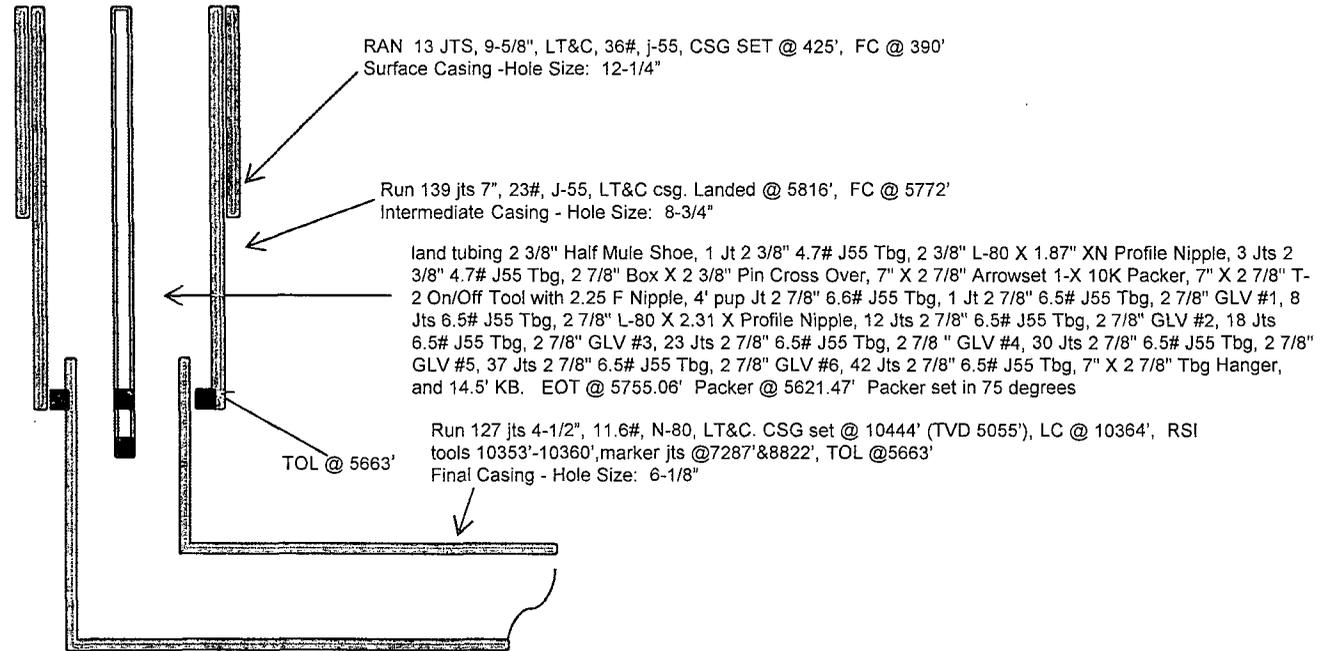
Pulled tieback & run gas
lift: 8/17/14

SHL: 1426' FNL & 304' FWL
SW/4 NW/4 Section 14 (E), T23N, R8W

BHL: 390' FNL & 231' FWL
NW/4 NW/4 Section 15 (D), T23N, R 8W

SAN JUAN., NM
Elevation: 6889'
API: 30-045-35503

Tops	MD	TVD
Ojo Alamo	938'	936'
Kirtland	1118'	1113'
Pictured Cliffs	1559'	1539'
Lewis	1704'	1676'
Chacra	1976'	1931'
Cliff House	3125'	3008'
Menefee	3199'	3079'
Point Lookout	4100'	3941'
Mancos	4293'	4131'
Gallup	4644'	4482'



TD: 10462' MD
TVD: 5055'
PBTD:10364' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	92 sx	1461 cu. ft.	Surface
6-1/8"	4-1/2"	380 sx	536 cu. ft.	TOL 5663'