

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG 21 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease-Serial No.
NMNM-18463

SUBMIT IN TRIPLICATE - Other instructions on page 2.

6. If Indian, Allottee or Tribe Name
RCVD AUG 28 '14

7. If Unit of CA/Agreement, Name and/or No.
OIL CONS. DIV.

8. Well Name and No.
Chaco 2308-14E #152H

9. API Well No.
30-045-35504 **DIST. 3**

10. Field and Pool or Exploratory Area
Nageezi Gallup

11. Country or Parish, State
San Juan, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1440' FNL & 287' FWL, Sec 14, T23N, R8W -
BHL: 2288' FNL & 234' FWL, Sec 15, T23N, R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SUPPLEMENTAL COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/16/14 - MIRU HWS #22 to pull temporary 4-1/2" tie back string and run gas lift

8/18/14-lay down 174 Jts of 2 3/8" 4.7# J55 Tbg on float.

8/19/14-pulled seal assembly out of liner top.

8/20/14 - 2 3/8" Half Mule Shoe, 1 Jt 2 3/8" 4.7# J55 Tbg, 2 3/8" L-80 X 1.87" XN Profile Nipple, 4 Jts 2 3/8" 4.7# J55 Tbg, 2 7/8" Box X 2 3/8" Pin Cross Over, 7" X 2 7/8" Arrowset 1-X 10K Packer, 7" X 2 7/8" T-2 On/Off Tool with 2.25 F Nipple, 4" pup Jt 2 7/8" 6.6# J55 Tbg, 1 Jt 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #1, 8 Jts 6.5# J55 Tbg, 2 7/8" L-80 X 2.31 X Profile Nipple, 14 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #2, 17 Jts 6.5# J55 Tbg, 2 7/8" GLV #3, 22 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #4, 29 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #5, 38 Jts 2 7/8" 6.5# J55 Tbg, 2 7/8" GLV #6, 43 Jts 2 7/8" 6.5# J55 Tbg, 7" X 2 7/8" Tbg Hanger, and 14.5' KB. EOT @ 5679.04' Packer @ 5507.95' Packer set in 75 degrees w/ 10K Tension

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Heather Riley
Signature *Heather Riley*
Title Regulatory Team Lead
Date 8/21/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOCDA

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

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Chaco 2308-14E #152H

NAGEEZI GALLUP Horizontal

(page 1)

Spud: 4/14/14

Completed: 6/29/14

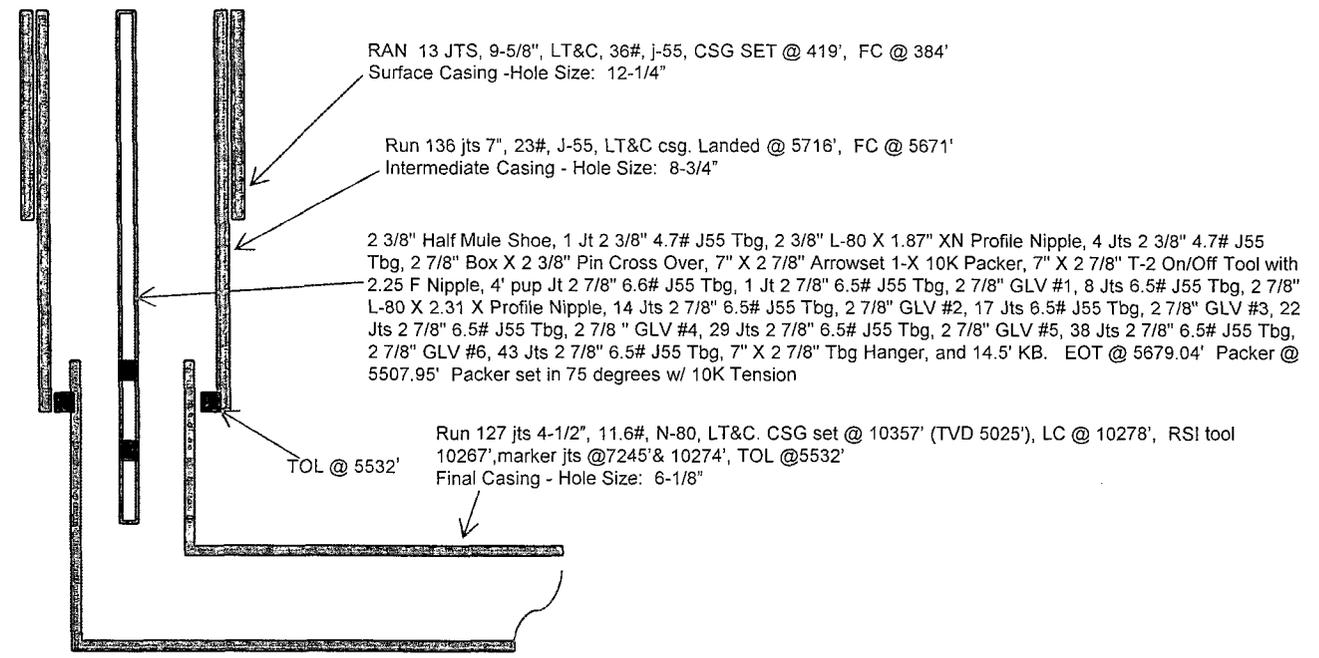
Pulled tie back & run gas
lift: 8/20/14

SHL: 1440' FNL & 287' FWL
SW/4 NW/4 Section 14 (E), T23N, R8W

BHL: 2288' FNL & 234' FWL
SW/4 NW/4 Section 15 (E), T23N, R 8W

SAN JUAN., NM
Elevation: 6889'
API: 30-045-35504

Tops	MD	TVD
Ojo Alamo	932'	930'
Kirtland	1106'	1101'
Pictured Cliffs	1547'	1531'
Lewis	1687'	1667'
Chacra	1944'	1915'
Cliff House	3056'	2988'
Menefee	3129'	3059'
Point Lookout	4020'	3922'
Mancos	4206'	4106'
Gallup	4556'	4455'



TD: 10382' MD
TVD: 5012'
PBSD: 10278' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	812 sx	1461 cu. ft.	Surface
6-1/8"	4-1/2"	380 sx	536 cu. ft.	TOL 5532'