Submit 3 Copies To Appropriate District  State of New Mexico	Form C-103											
Office Energy, Minerals and Natural Resources	May 27, 2004											
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.											
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION	30-021-20601											
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.	5. Indicate Type of Lease											
1000 Rio Brazos Rd Aztec NM 87410	STATE FEE											
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.											
1220 S. St. Francis Dr., Santa Fe, NM 87505	RCVD SEP 17'14											
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name											
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	OIL CONS. DIV.											
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Libby Minerals LLC 2030											
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other CO2 Well	8. Well Number 24-1-J											
2. Name of Operator	9. OGRID Number											
Reliant Exploration & Production, LLC.	251905 DIST. 3											
3. Address of Operator	10. Pool name or Wildcat											
10817 West County Road 60 Midland, TX 79707	Bravo Dome 96010											
4. Well Location												
Unit Letter J : 1900feet from theSouth line and	1650 feet from the East line											
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4530.4												
Pit or Below-grade Tank Application or Closure												
Pit type Depth to Groundwater Distance from nearest fresh water well Dist	Samuel Samuel Samuel											
	nstruction Material											
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data											
NOTICE OF INTENTION TO:	DECLIENT DEPORT OF											
	SEQUENT REPORT OF:											
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR												
TEMPORARILY ABANDON	<u>=</u>											
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	JOB											
OTHER: OTHER:	N											
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date											
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion												
or recompletion.	5											
	•											
See Attachment												
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief. I further certify that any pit or below-											
grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □	or an (attached) alternative OCD-approved plan 🗍.											
	DATE 5-11-14											
SIGNATURE TITLE Manager	DATE 7-11-14											
Type or print name Vance Vanderburg E-mail address: vance@reliantgases												
-JF F	com Telephone No 422-550-7095											
For State Hea Only	c.com Telephone No.432-559-7085											
For State Use Only												
APPROVED BY: TITLE GAS IN: Conditions of Approval (if any):												

## SERVICE TOOL JOB DETAIL SHEET

Page 1 of 1

CUSTOME	R				DATE		1		HIIDS	ON PACKER	REP	ITVE	PE JOB		
Reliant				9-9-14				Brad Euing			production packer				
LEASE & WELL NAME-OCSG					J-9-14 LOCATION						COUNTY-F	production packer UNTY-PARISH-BLOCK			
Libby Minerals LLC 2030 24-1-J							Harding, NM								
DISTRICT DRILLING OR WELL SERVICE CON															
Hobbs				Boi	orderline										
EQUIPMEN															
			et AS-1X p	astic	c coated	packer									
2 7/8 Pla	stic coate	ed T2	on/off tool				·							•	
2.31X St	ainless S	teel p	rofile nipple												
2 7/8 pur	npout plu	g 2 pi	ins												
HOLE SIZE EXCESS DEPTH SIZE			TUBING-DRILLPIPE				CASING				Open Hole				
SIZE	EXCESS	DEF		/0	WGT.	TYPE	DEPTH	SIZE	WGT,		DEPTH	SIZE	WGT.	GRADE	
		$\vdash$	2 7	0	1.7	FG		5 1/2	15.5	\ J-58	<del> </del>	<del> </del>			
	l PK	R-CMT	RFT- RR PI I	IG-1 1	INFR	<u> </u>	1 4	 PERF-DEP	TH T	BOTTOM	 CONNECTIO	Top	WELL		
	PKR-CMT RET- BR PLU BRAND & TYPE			<u> </u>		DEPTH	TO		BTM	SIZE	THREA		TYPE	WGT	
5 1/2 X 2			et AS-1X p	astic	c coated		1			2 7/8			fresh		
			on/off tool												
						•						<del>\</del>			
				_						<del></del>				<del></del>	
TOOL OPERATOR								JOB	<u>.</u> ::::::::::::::::::::::::::::::::::::			<u> </u>			
DATE	NA!		EST COST						DI	ETAILS					
09/09/1	4	Brad		RIH with 5 1/2 X 2 7/8 Wireline set plastic coated Arrowset 1-X packer. Set packer rubber at							per at				
				197	72'. Pack	ker has 2.3	31 X Staii	nless Ste	el profile	on top.					
						out plug o									
09/10/1	4	Brad								60 Jts 2 7/8					
										4 pts tensi					
		]		Tes	sted cas	ing 500#.	Test OK.	Blew out	pumpou	t plug. Swa	bbed well	to kickol	f flow. Rig	down.	
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TOOL OPERATOR Brad Euing

CO. REP. Vance Vanderburg