Submit 3 Copies To Appro	priate District	State of	of New Me	xico	Form C-10				
Office . District I	E	nergy, Minera	ral Resources	May 27, 2004					
1625 N. French Dr., Hobbs	, NM 88240				WELL API NO.				
*District II . 1301 W. Grand Ave., Artes	.i. NIM 00210 (	OIL CONSE	30-021-20614						
District III	iia, NW 60210	1220 Sou	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Azte	c, NM 87410	Santa	STATE FEE S						
District IV 1220 S. St. Francis Dr., Sar 87505	nta Fe, NM	6. State Oil & Gas Lease No.  RCUD SEP 17'14							
	NDRY NOTICES A	ND REPORTS	ON WELLS		7. Lease Name or U	Init Agreement Name			
(DO NOT USE THIS FOR DIFFERENT RESERVOIR					OIL CONS. DIV. Libby Minerals LLC 1931				
PROPOSALS.)  1. Type of Well: Oil	Well □ Gas W	ell 🗌 Other	CO2 Well		8. Well Number 16	5-4-I			
2. Name of Operator	Wen Gus W	ch 🗀 Ouler	OOZ Well	·	9. OGRID Number pret 9				
Reliant Exploration &					251905 DIST. 3				
3. Address of Operate 10817 West County R		70707			Bravo Dome 96010				
		. 19101			Bravo Dome 90010				
4. Well Location									
					_1270feet from the				
	6			Range 31 l		County Harding			
			whether DR	RKB, RT, GR, etc.,	)				
	4423				<u> </u>				
Pit or Below-grade Tank A									
1	oth to Groundwater	Distance from	nearest fresh w	ater well Dist	ance from nearest surfac	e water			
Pit Liner Thickness:	mil Be	low-Grade Tank:	Volume	bbls; Co	onstruction Material				
1	<ol><li>Check Approp</li></ol>	oriate Box to	Indicate N	ature of Notice,	Report or Other D	ata			
NOT	ICE OF INTENT	TION TO:		SUB	SEQUENT REP	ORT OF			
PERFORM REMEDIA		S AND ABANDO	ON 🗌	REMEDIAL WOR		LTERING CASING			
TEMPORARILY ABAI	<del></del>	NGE PLANS		COMMENCE DRI		AND A			
PULL OR ALTER CAS		TIPLE COMPL		CASING/CEMEN		_			
					_				
OTHER:				OTHER:		<u> </u>			
						including estimated date			
		EE RULE 1103.	. For Multip	le Completions: At	tach wellbore diagran	n of proposed completion			
or recompletion	on.								
See Attachment									
See Attachment									
				•					
10 1			1	. 6 1 11	11 1 6				
I hereby certify that the	e information above i e constructed or closed a	s true and comp	olete to the b CD guidelines [	est of my knowledg ☑, a general permit ☐	e and belief. I further or an (attached) alternat	certify that any pit or below- ive OCD-approved plan .			
<b>6</b>	2	//		-, g • —					
SIGNATURE	Va Y.	//	TITLE	Manager	D.	ATE <i>5-15-1</i> 4			
Type or print name	Vance Vanderburg	E-mail addre	ss: vance	reliantgases.com	Telephone No .432	2-559-7085			
For State Use Only	_		Pas	BRITY On					
ADDDOUGD DV Ø	9//		יו זיינים	AN CAN D WAS IN	Ispection, dist. #	DATE 9/30/14			
APPROVED BY:	100	T				UAIE //30/1			
Conditions of Annrova			Ω./						

## SERVICE TOOL JOB DETAIL SHEET

Page \_\_1\_\_ of \_\_1\_\_

				15											
1				•	DATE			HUDSON PACKER R							
					9-11-14 Brad Euing					Production packer					
					Logan, N					COUNTY-PARISH-BLOCK					
DISTRICT		7 1931	10				TACTOR RIG	: NO		Harding,					
Hobbs Borderline															
EQUIPME	NT USED:	1		ordernine			<u> </u>		,	<u> </u>					
1	2 7/8 Wire	line set A	S-1X plas	stic coate	d nacker										
	stic coate			no oodio	a paonor	-	<del>                                      </del>								
	tainless st														
	mpout plu		пррис												
2 770 pu	mpour plu	J Z Pillo					<del></del>								
	HOLE		1	TURING	DRILLPIPE				SING	Open Hole					
SIZE	EXCESS	DEPTH	SIZE WGT.		TYPE			CASING SIZE WGT, TYPE		DEPTH			GRADE		
	<del>                                     </del>		2 7/8	1.7	FG		5 1/2	15.5	J-55			1	1		
	<del> </del>				+	-				<del></del>	Тор	Bt	<u> </u>		
	PKI	L R-CMT RET	- BR PLUG-	LINER		1 /	PERF-DEPTI	<del>,</del>	BOTTOM (	CONNECTIO		WELL			
		RAND & TY			DEPTH	TO		TM	SIZE	THREA		TYPE	WGT		
5 1/2 X 2	7/8 WL	AS-1X pla	astic coate	ed packer	-				2 7/8	8rd		resh			
2 7/8 T2	on/off too	I with 2.3	1X SS pro	file		<b>-</b>				<u> </u>					
			<u> </u>				<u> </u>	<del></del>							
	I														
			<u> </u>										Ī		
													,		
DATE	TOOL OPE		T COST						IOB						
				III with 1	Virolino one	1 not E 1/	2 V 2 7/0 I		TAILS		ordinaria.	bbor of 4	050		
						with Wireline and set 5 1/2 X 2 7/8 Plastic coated Arrowset 1-X packer rubber at 1950. ker has 2.31 X Stainless Steel profile on top and 2 7/8 Pumpout plug on bottom with 2 pins.									
					S 2.31 A SI	airiiess s	teer pronie	on top	and 2 7/6 I	Pumpout	olug on b	OllOITI WIL	n z pins.		
<b> </b>				300#)	0.44.0.740	0 : 4	750 51			1.5134	7/0 =:				
													g subs and		
	6' X 2 7/8 J-55 IPC Steel tbg sub. Land tbg with 4 pts tension. Load casing. Load tbg. Test casin									est casing					
<u> </u>	to 500#. Test OK. Blowout pumpout plug. Swab tbg to kickoff well flow. Rig down									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
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TOOL OPERATOR Brad Euing CO. REP. Vance Vanderburg