

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SEP 03 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
SF 078766

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Rosa Unit

8. Well Name and No.
Rosa Unit #165B

9. API Well No.
30-039-26557

10. Field and Pool or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC.

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1465' FNL & 225' FWL, Section 25, T31N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/21/14 – MIRU HWS #12 for commingling operations.

8/22/14-8/28/14- C/O

8/29/14 - LAND well @ 7880' TBG AS FOLLOWS TOP TO BOTTOM; 2.375 TBG HANGER 249 JTS 2.375" EUE8RD N-80 4.7# TBG , SN @7871', 1 JT MB WITH 1/2 MS

8/30/14 – Return to production as a DK/MV commingled well (DHC 3901 AZ). Production allocations are as follow: MV – 39.1% DK – 60.9% RDMO HWS #12.

RCVD SEP 9 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Larry Higgins

Title Regulatory Specialist

Signature *Larry Higgins*

Date 9/3/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

ACCEPTED FOR RECORD
SEP 04 2014
FARMINGTON FIELD OFFICE
BY: *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

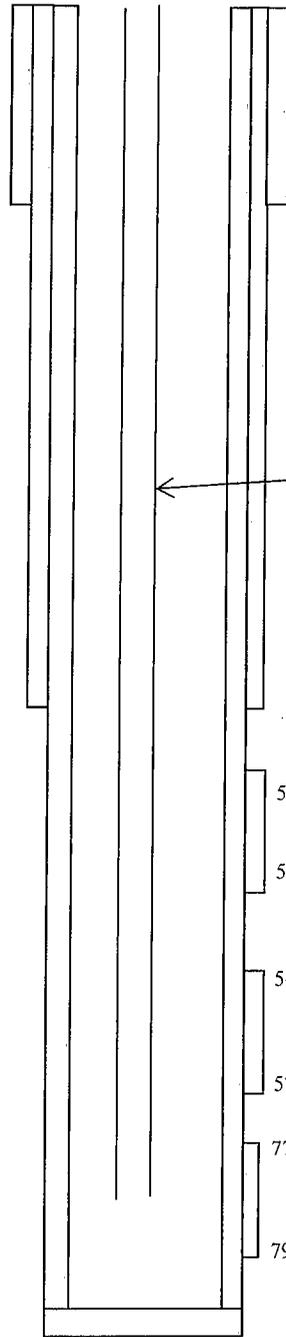
ROSA UNIT #165B
BLANCO MV/BASIN DK

Location: 1465' FNL, 225' FWL
SW/4 NW/4 Section 25(E), T31N, R6W
Rio Arriba Co., NM

Spud Date 09-21-01
Completed 10-31-01
1st Delivered 8/30/14
Commingled: 8/29/14

Elevation: 6311' GR

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2398'
Kirtland	2518'
Fruitland	2908'
Pictured Cliffs	3138'
Cliff House	5314'
Point Lookout	5580'
Mancos	5913'
Dakota	7786'



7 jts of 10 3/4", 40#, K-55 csg.
Set @ 258'. Cement with 250 sx

LAND well @ 7880' TBG AS
FOLLOWS TOP TO BOTTOM; 2.375'
TBG HANGER 249 JTS 2.375" EUE8RD
N-80 4.7# TBG , SN @7871', 1 JT MB
WITH 1/2 MS

81 jts of 7-5/8", 26.4#, K-55, ST&C csg. Landed @ 3613'.
Cement with 800 sx cmt

5320'
5561'
5602'
5786'
7786'
7914'

CliffHouse/Menefee 5320' - 5561' (19, 0.38" holes)
80,000# of 20/40 sand in 1664 BBI's slick water.

Point Lookout 5602' - 5786' (33, 0.38" holes)
81,658# of 20/40 sand in 1890 BBI's slick water.

Dakota 7786' - 7914' (48, 0.38" holes)
61,089# of 20/40 Acfrac SB Excel resin coated proppant
carried in 60Q Spectre G foam in 817 BBI's slick water

TD @ 7955'
PBTD @ 7930'