

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: 10/03/2014

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-039-31262-00-00	CHACO 2306 03E	412H	WPX ENERGY PRODUCTION, LLC	O	N	Rio Arriba	F		E	3	23	N	6 W	1965	N	270	W
30-039-31261-00-00	CHACO 2306 03E	413H	WPX ENERGY PRODUCTION, LLC	O	N	Rio - Arriba	F		E	3	23	N	6 W	1743	N	255	W

Application Type:

☐ P&A ☐ Drilling/Casing Change ☐ Location Change

☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)

☒ Other: Name change and lateral alignment.

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations, casing & cement

Hold C-104 for directional survey & "As Drilled" Plat
Hold C-104 for (NSL)

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84.

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Charlie T. Lerrin

NMOCD Approved by Signature

10/15/14
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

OCT 03 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. NMNM 130875
6. If Indian, Allottee or Tribe Name PCUD OCT 14 '14
7. If Unit of CA/Agreement, Name and/or No. OIL CONS. DIV.
8. Well Name and No. Chaco 2306-03E #412H
9. API Well No. 30-039-31262 DIST. 3
10. Field and Pool or Exploratory Area Counselors Gallup-Dakota
11. Country or Parish, State Rio Arriba, NM

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	
2. Name of Operator WPX Energy Production, LLC	
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1695' FNL & 270' FWL, sec 3, T23N, R6W - BHL: 380' FNL & 230' FWL, sec 4, T23N, R6W	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Name Change Lateral change
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy request to change the name of this well from the Dilectione Mea #1H to the Chaco 2306-03E #412H. We also request to change the lateral alignment of this well per attached C-102, operation plan and directional plan.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins	Title Regulatory Specialist
Signature <i>Larry Higgins</i>	Date 10/03/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Cynthia Marquez</i>	Title LLE	Date 10-9-14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC D R

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-31262		*Pool Code 13379	*Pool Name COUNSELORS GALLUP-DAKOTA
*Property Code 313802	*Property Name CHACO 2306-03E		*Well Number 412H
*GRID No. 120782	*Operator Name WPX ENERGY PRODUCTION, LLC		*Elevation 6693'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	3	23N	6W		1695	NORTH	270	WEST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	280	East/West line	County
D	4	23N	6W	4	380	NORTH	230	WEST	RIO ARriba

¹² Dedicated Acres 159.12 Acres N/2 N/2 - Section 4	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

END-OF-LATERAL
380' FNL 230' FWL
SECTION 4, T23N, R6W
LAT: 36.259549°N
LONG: 107.482359°W
DATUM: NAD1927

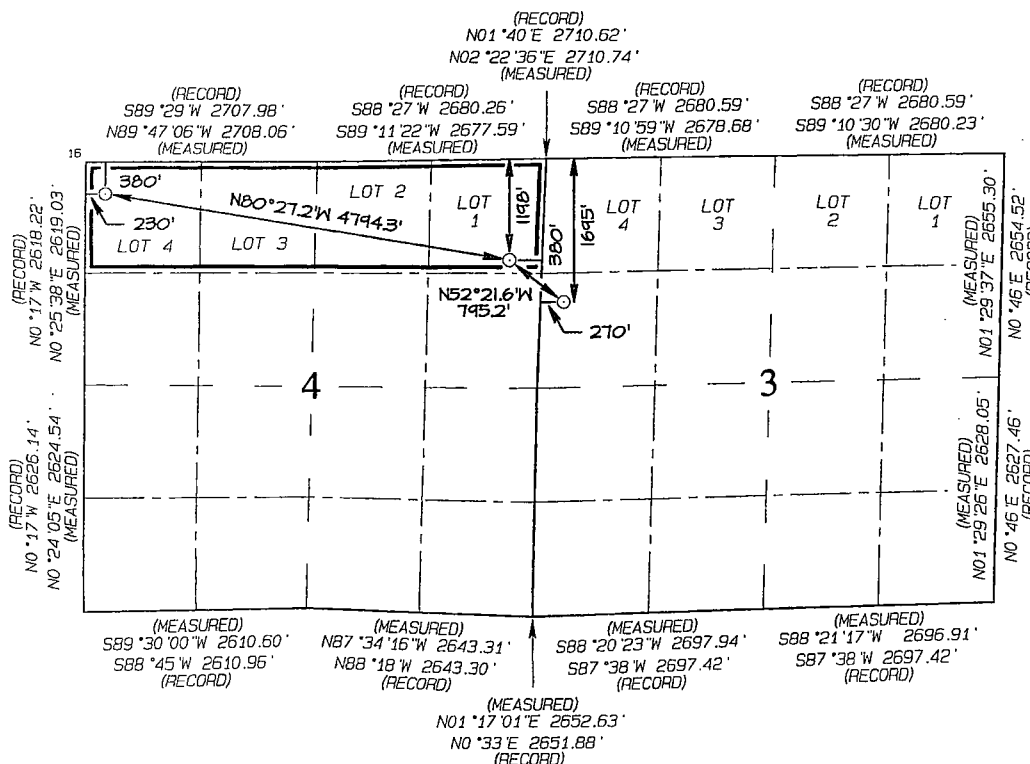
LAT: 36.259562°N
LONG: 107.482964°W
DATUM: NAD1983

POINT-OF-ENTRY
1198' FNL 380' FEL
SECTION 4, T23N, R6W
LAT: 36.257529°N
LONG: 107.466292°W
DATUM: NAD1927

LAT: 36.257542°N
LONG: 107.466896°W
DATUM: NAD1983

SURFACE LOCATION
1695' FNL 270' FWL
SECTION 3, T23N, R6W
LAT: 36.256217°N
LONG: 107.464136°W
DATUM: NAD1927

LAT: 36.256230°N
LONG: 107.464740°W
DATUM: NAD1983



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Larry Higgins* Date: 10/2/14

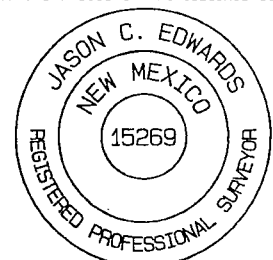
Printed Name: Larry Higgins
E-mail Address: larry.higgins@wpxenergy.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: SEPTEMBER 29, 2014
Date of Survey: JANUARY 29, 2014

Signature and Seal of Professional Surveyor



JASON C. EDWARDS

Certificate Number 15269

WPXENERGY.

WPX ENERGY

Operations Plan

(Note: This procedure will be adjusted on site based upon actual conditions)

DATE: 9/26/14 **FIELD:** Counselors Gallup - Dakota
WELL NAME: Chaco 2306-03E #412H **SURFACE:** BLM
SH Location: SWNW Sec 3 -23N -06W **ELEVATION:** 6693' GR
BH Location: NWNW Sec 4 -23N -06W **MINERALS:** BLM
Rio Arriba CO., NM
MEASURED DEPTH: 10,761' **LEASE #:** NMNM 130875

I. GEOLOGY: Surface formation – San Jose

A. FORMATION TOPS: (KB)

Name	MD	TVD	Name	MD	TVD
Ojo Alamo	1408	1405	Point Lookout	4250	4235
Kirtland	1595	1591	Mancos	4519	4503
Picture Cliffs	2009	2004	Kickoff Point	4891	4874
Lewis	2103	2097	Top Target	5605	5449
Chacra	2409	2402	Landing Point	5966	5540
Cliff House	3500	3488	Base Target	5966	5540
Menefee	3541	3529			
			TD	10761	5420

- B. **MUD LOGGING PROGRAM:** Mudlogger on location from surface csg to TD.
C. **LOGGING PROGRAM:** LWD GR from surface casing to TD.
D. **NATURAL GAUGES:** Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.

II. DRILLING

- A. **MUD PROGRAM:** LSND mud (WBM) will be used to drill the 12-1/4" Surface hole, the 8 3/4" Directional Vertical hole, and the curve portion of the wellbore. A LSND (WBM) or (OBM) will be used to drill the lateral portion of well. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses.
- B. **BOP TESTING:** While drill pipe is in use, the pipe rams and the blind rams will be function tested once each trip. The anticipated reservoir is expected to be less than 1300 psi, so the BOPE will be tested to **250 psi (Low) for 5 minutes** and **1500 psi (High) for 10 minutes**. Pressure test surface casing to **600 psi for 30 minutes** and intermediate casing to **1500 psi for 30 minutes**. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. The drum brakes will be inspected and tested each tour. **All tests and inspections will be recorded in the tour book as to time and results.**

NOTE: Vertical portion of the well (8-3/4 in.) will be directionally drilled as per attached Directional Plan to +/- 4,891' (MD) / 4,874' (TVD). Curve portion of wellbore will be drilled and landed at +/- 90 deg. at +/- 5,966' (MD) / 5,540' (TVD). 7 in. csg will be set at this point. A 6-1/8" Lateral will be drilled as per the attached Directional Plan to +/- 10,761' (MD) / 5,420' (TVD). Will run 4-1/2 in. Production Liner from +/- 5,816 ft. to TD and cemented. Liner will be tied back to surface w / 4-1/2" Casing for stimulation / testing, then removed from the well.

III. MATERIALS**A. CASING PROGRAM:**

CASING TYPE	OH SIZE (IN)	DEPTH (MD) (FT)	CASING SIZE (IN)	WEIGHT(LB)	GRADE
Surface	12.25"	400'+	9.625"	36#	J-55
Intermediate	8.75"	5966'	7"	23#	K-55
Prod. Liner	6.125"	5,816' - 10,761'	4-1/2"	11.6#	N-80
Tie-Back String	N/A	Surf. - 5,816'	4-1/2"	11.6#	N-80

B. FLOAT EQUIPMENT:

1. SURFACE CASING: 9-5/8" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (4) joints of Surface Casing.
2. INTERMEDIATE CASING: 7" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) centralizer at 2,700 ft., 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft.
3. PRODUCTION LINER: Run 4-1/2" Liner with cement nose guide Float Shoe + 2jts. of 4-1/2" casing + Landing Collar + 4-1/2" pup joint + 1 RSI (Sliding Sleeve) positioned inside the 330ft Hard line. Centralizer program will be determined by Wellbore condition and when Lateral is evaluated by Geoscientists and Reservoir Engineers. Set seals on Liner Hanger. Test TOL to 1500 psi for 15 minutes.
4. TIE-BACK CASING: None

C. CEMENTING:

(Note: Volumes may be adjusted onsite due to actual conditions)

1. SURFACE: 10 bbl Fr Water Spacer + 190 sx (222.3 cu.ft.) of "Premium Cement" + 2% Calcium Chloride Cement + 0.125# pps of Poly-E-Flake, 15.8 #/gal (1.17 cu ft./sk, Vol 39.58 Bbls.). The 100% excess should circulate cement to the surface. WOC 12 hours. Test csg to 600psi. Total Volume: (222.3 cu-ft/190 sx/39.6 Bbls). TOC at Surface.
2. INTERMEDIATE: 20 bbl (112 cu-ft) Mud Flush III spacer + Lead: +/- 700 sx Foamed 50/50 Poz Cement. 13.0 ppg + 0.1% Halad 766 + 0.2% Versaset + 1.5% Chem-Foamer 760 (Yield :1.43 cu-ft/ sk. / Vol: 1216 cu-ft / 216.5 Bbls.) + TAIL: 100 sx 13.5 #/gal. + 0.2% Versaset + 0.15% HALAD-766 (Yield: 1.28 cu-ft / sk / Vol: 128 cu-ft / 22.8 Bbls.). + Fresh Water Displacement (1,362 cu-ft / +/- 242 Bbls) + 100 sx Top-Out Cement Premium: Yield: (1.17 cu-ft/ sk / (Vol: 117 cu-ft / 20.8 Bbls). Test Casing to 1500 PSI for 30 minutes. Total Cement Volume: (1050 sx / 1461 cu-ft / 260 bbls). Mix with +/- 84,000 SCF Nitrogen. TOC at surface.
3. PRODUCTION LINER: **STAGE 1**:10 bbl (56.cu-ft) Fr Water Spacer. **STAGE 2**:40 bbl 9.5 ppg (224.6 cu-ft) Tuned Spacer III + 0.5 gal/bbl Musol + 38.75 ppb Barite + 0.5 gal/bbl SEM-7. **STAGE 3**: 10 bbl Fr Water Spacer. **STAGE 4: Lead Cement**: 50 / 50 Poz Premium + 0.2% Versaset + 0.2% Halad -766, Yield 1.43 cu ft/sk, 13.0 ppg, (10 sx / 14.3 cu ft. / 2.5 bbls). **STAGE 5**: 200 sx. Foamed Lead Cement: 50 / 50 Poz Standard + 0.2% Versaset + 0.2% HALAD-766 + 1.5% Chem-Foamer 760. Yield 1.97 cu-ft/sk. 13.0 ppg (200 sx / 394 cu-ft. / 70.2 bbls.). **STAGE 6**: Tail Cement : 100 sx. 50/50 Poz Standard + 0.2% Versaset + 0.05% HALAD-766 + .05% SA-1015, Weight: 13.5 ppg (100 sx / Yield 1.28 cu ft/sk. / 128 cu ft. / 22.8 bbls) **STAGE 7**: Displace w/ +/- 137 bbl Fr Water. Total Cement (536.3 cu ft / 95.5 bbls). Mix Foamed Cement w/ +/- 75,000 SCF Nitrogen. Est. TOC +/- 5,644 ft.

IV. COMPLETION

A. CBL

1. Run CCL for perforating.

B. PRESSURE TEST

1. Pressure test 4-1/2" casing to 4500 psi max, hold at 1500 psi for 30 minutes. Increase pressure to Open RSI sleeves.

C. STIMULATION

1. Stimulate with approximately 2,805,000# 20/40 mesh sand and 340,000# 16/30 mesh sand in 619,113 gallons water with 42,696 mscf N₂ for 17 stages.
2. Isolate stages with flow through frac plug.
3. Drill out frac plugs and flowback lateral.

D. RUNNING TUBING

1. Production Tubing: Run 2-7/8", 6.5#, J-55, EUE tubing with a SN on top of bottom joint. Land tubing near Top of Liner point of curve (~5,800' MD).

- Although this horizontal well will be drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 B(1) NMAC, will be entirely within the applicable setbacks. This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 B(2) NMAC, 19.15.16.15 B(2) NMAC, and 19.15.16.15 B(4) NMAC.

NOTE:

Installation of RSI sleeves at Toe of Lateral.

Proposed Operations:

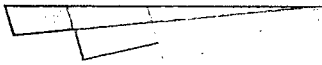
A 4-1/2" 11.6# N-80 Liner will be run to TD and landed +/- 150 ft. into the 7" 23# K-55 Intermediate casing (set at 6,094 ft. MD) with a Liner Hanger and pack-off assembly then cemented to +/- 300 ft above the liner hanger. TOL will be +/- 5,944 ft. (MD) +/- 78 degree angle. TOC: +/- 5,644 ft. (MD).

After cementing and TOL clean up operations are complete, the TOL will be tested to 1500 psi (per BLM).

A 4-1/2" 11.6# N-80 tie-back string with seal assembly will be run and stung into the PBR of the liner hanger, tested to 1500 PSI and hung off at the surface.

The Drilling Rig will be rigged down at this point and Completion operations will begin. After Stimulation and Testing operations are complete the 4-1/2" tie-back string will be removed from the well.

Note: Changes to formation tops, casing landing points, well TD and Directional Plan.



Well Name: Chaco 2306-03E #412
 Surface Location: Chaco 2306-03E
 NAD 1927 (NADCON CONUS) , US State Plane 1927 (Exact solution) New Mexico West 3003
 Ground Elevation: 6693.0
 +N/-S +E/-W Northing Easting Latitude Longitude Slot
 0.0 0.0 1912712.39 608852.41 36.256217 -107.464136
 KB @ 6708.0usft (Original Well Elev)

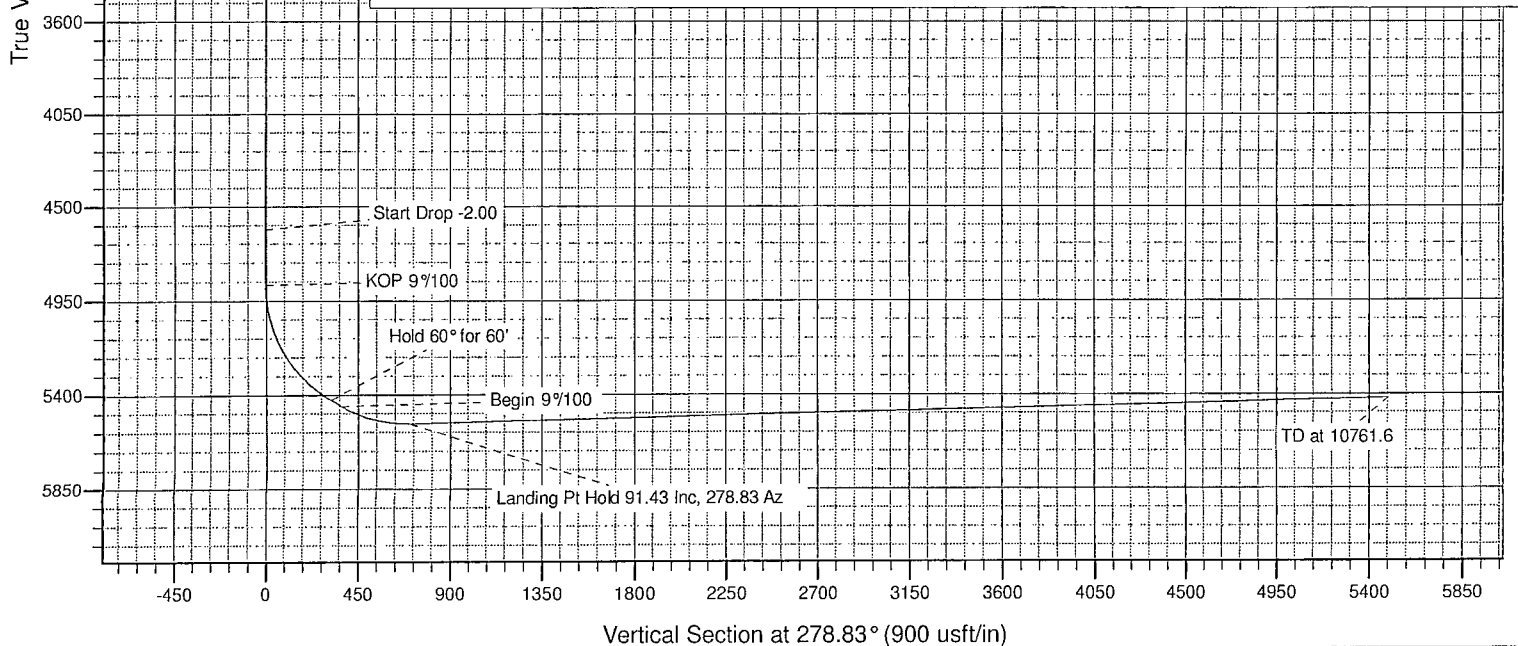
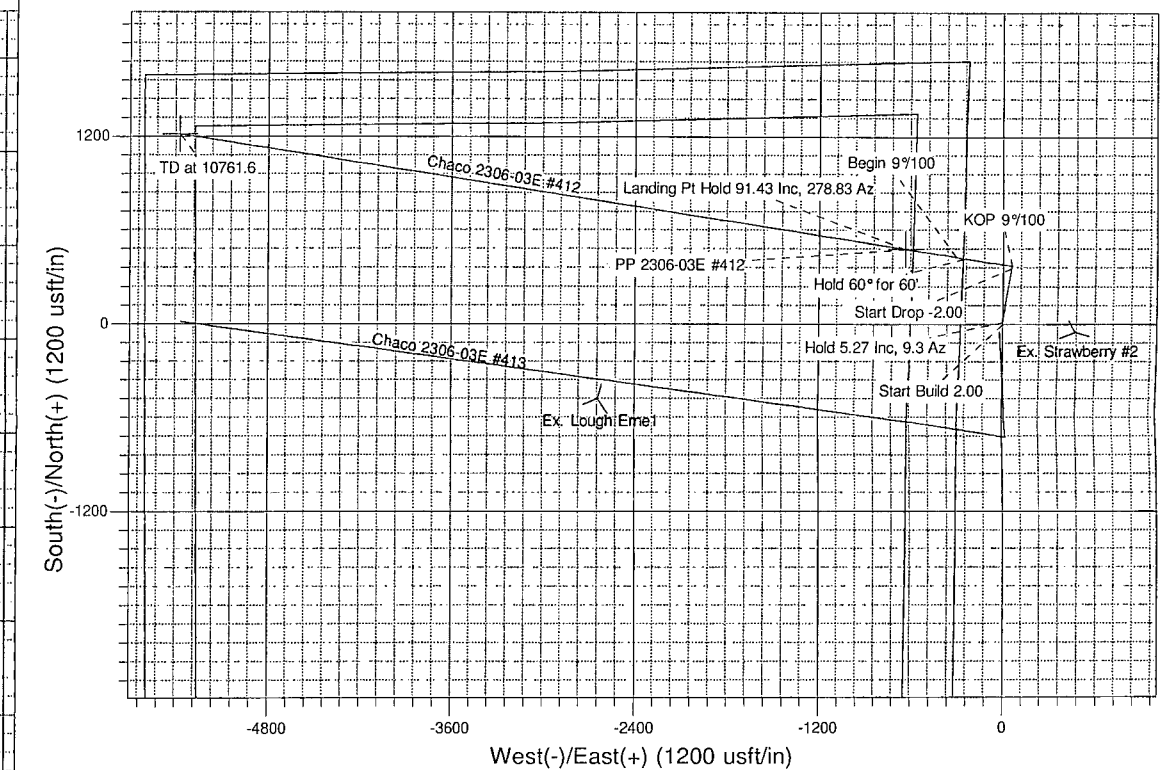
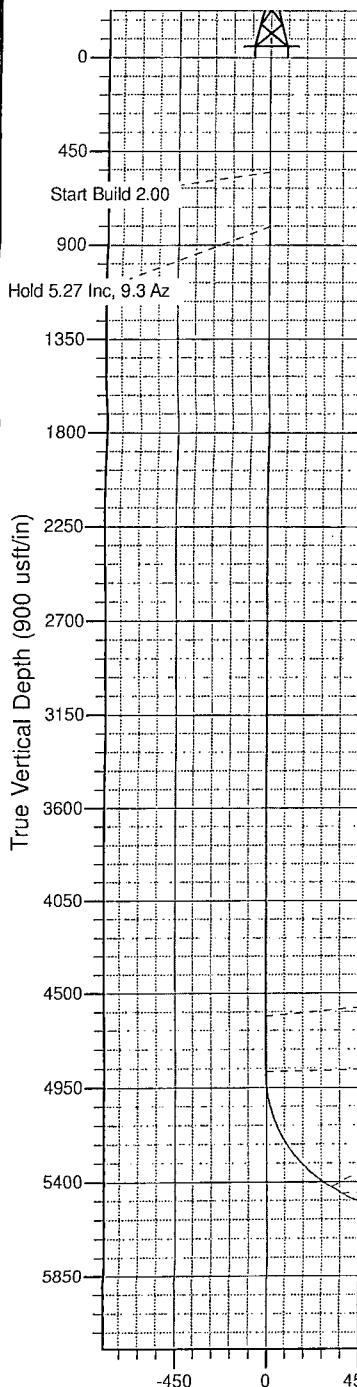


Azimuths to True North
 Magnetic North: 9.31°
 Magnetic Field
 Strength: 50170.8snT
 Dip Angle: 63.02°
 Date: 9/24/2014
 Model: IGRF2010

Project: SJ 03-23N-6W
 Site: Chaco 2306-03E
 Well: Chaco 2306-03E #412
 Design #1 24Sep14 jps

ANNOTATIONS									
TVD	MD	Inc	Azi	+N/-S	+E/-W	V Sect	Departure	Annotation	
550.0	550.0	0.00	0.00	0.0	0.0	0.0	0.0	Start Build 2.00	
813.1	813.5	5.27	9.30	11.9	2.0	-0.1	12.1	Hold 5.27 Inc, 9.3 Az	
4610.5	4627.0	5.27	9.30	357.6	58.5	-3.0	362.3	Start Drop -2.00	
4873.6	4890.5	0.00	0.00	369.5	60.5	-3.1	374.4	KOP 9°/100	
5424.9	5557.1	60.00	278.83	418.4	-254.0	315.2	692.7	Hold 60° for 60'	
5454.9	5617.1	60.00	278.83	426.3	-305.4	367.2	744.7	Begin 9°/100	
5540.0	5966.4	91.43	278.83	477.6	-635.7	701.5	1078.9	Landing Pt Hold 91.43 Inc, 278.83 Az	
5420.0	10760.6	91.43	278.83	1213.3	-5371.6	5494.2	5871.6	TD at 10761.6	

DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
TD / PBHL Chaco 2306-03E #412	5420.0	1213.4	-5372.6	1913905.32	603475.21	36.259549	-107.482359
PP 2306-03E #412	5540.0	477.6	-635.7	1913187.56	608214.93	36.257529	-107.466292





SAN JUAN BASIN

SJ 03-23N-6W

Chaco 2306-03E

Chaco 2306-03E #412

Wellbore #1

Plan: Design #1 24Sep14 jps

Standard Planning Report - Geographic

24 September, 2014

Database: COMPASS-SANJUAN
Company: SAN JUAN BASIN
Project: SJ 03-23N-6W
Site: Chaco 2306-03E
Well: Chaco 2306-03E #412
Wellbore: Wellbore #1
Design: Design #1 24Sep14 jps

Local Co-ordinate Reference: Well Chaco 2306-03E #412
TVD Reference: KB @ 6708.0usft (Original Well Elev)
MD Reference: KB @ 6708.0usft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project: SJ 03-23N-6W, San Juan County, NM
Map System: US State Plane 1927 (Exact solution)
Geo Datum: NAD 1927 (NADCON CONUS)
Map Zone: New Mexico West 3003
System Datum: Mean Sea Level

Site: Chaco 2306-03E
Site Position: Northing: 1,912,712.39 usft Latitude: 36.256217
From: Lat/Long Easting: 608,852.41 usft Longitude: -107.464136
Position Uncertainty: 0.0 usft Slot Radius: 13.200 in Grid Convergence: 0.22 °

Well: Chaco 2306-03E #412
Well Position: +N/-S 0.0 usft Northing: 1,912,712.39 usft Latitude: 36.256217
+E/-W 0.0 usft Easting: 608,852.41 usft Longitude: -107.464136
Position Uncertainty: 0.0 usft Wellhead Elevation: 0.0 usft Ground Level: 6,693.0 usft

Wellbore: Wellbore #1
Magnetics: Model Name Sample Date Declination (°) Dip Angle (°) Field Strength (nT)
IGRF2010 9/24/2014 9.31 63.02 50,171

Design: Design #1 24Sep14 jps
Audit Notes:
Version: Phase: PLAN Tie On Depth: 0.0
Vertical Section: Depth From (TVD) (usft) +N/-S (usft) +E/-W (usft) Direction (°)
0.0 0.0 0.0 278.83

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
550.0	0.00	0.00	550.0	0.0	0.0	0.00	0.00	0.00	0.00	
813.5	5.27	9.30	813.1	11.9	2.0	2.00	2.00	0.00	9.30	
4,627.0	5.27	9.30	4,610.5	357.6	58.5	0.00	0.00	0.00	0.00	
4,890.5	0.00	0.00	4,873.6	369.5	60.5	2.00	-2.00	0.00	180.00	
5,557.1	60.00	278.83	5,424.9	418.4	-254.0	9.00	9.00	0.00	278.83	
5,617.1	60.00	278.83	5,454.9	426.3	-305.4	0.00	0.00	0.00	0.00	
5,966.4	91.43	278.83	5,540.0	477.6	-635.7	9.00	9.00	0.00	0.00	
10,761.6	91.43	278.83	5,420.0	1,213.4	-5,372.6	0.00	0.00	0.00	0.00	TD / PBHL Chaco 2306-03E

Planning Report - Geographic

Database: COMPASS-SANJUAN
 Company: SAN JUAN BASIN
 Project: SJ 03-23N-6W
 Site: Chaco 2306-03E
 Well: Chaco 2306-03E #412
 Wellbore: Wellbore #1
 Design: Design #1 24Sep14 jps

Local Co-ordinate Reference: Well Chaco 2306-03E #412
 TVD Reference: KB @ 6708.0usft (Original Well Elev)
 MD Reference: KB @ 6708.0usft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	1,912,712.39	608,852.41	36.256217	-107.464136
200.0	0.00	0.00	200.0	0.0	0.0	1,912,712.39	608,852.41	36.256217	-107.464136
400.0	0.00	0.00	400.0	0.0	0.0	1,912,712.39	608,852.41	36.256217	-107.464136
550.0	0.00	0.00	550.0	0.0	0.0	1,912,712.39	608,852.41	36.256217	-107.464136
Start Build 2.00									
600.0	1.00	9.30	600.0	0.4	0.1	1,912,712.82	608,852.48	36.256218	-107.464136
800.0	5.00	9.30	799.7	10.8	1.8	1,912,723.16	608,854.13	36.256247	-107.464130
813.5	5.27	9.30	813.1	11.9	2.0	1,912,724.35	608,854.32	36.256250	-107.464130
Hold 5.27 Inc, 9.3 Az									
1,000.0	5.27	9.30	998.8	28.9	4.7	1,912,741.26	608,857.02	36.256296	-107.464120
1,200.0	5.27	9.30	1,198.0	47.0	7.7	1,912,759.40	608,859.92	36.256346	-107.464110
1,400.0	5.27	9.30	1,397.2	65.1	10.7	1,912,777.54	608,862.82	36.256396	-107.464100
1,600.0	5.27	9.30	1,596.3	83.2	13.6	1,912,795.67	608,865.72	36.256446	-107.464090
1,800.0	5.27	9.30	1,795.5	101.4	16.6	1,912,813.81	608,868.62	36.256496	-107.464080
2,000.0	5.27	9.30	1,994.6	119.5	19.6	1,912,831.94	608,871.52	36.256545	-107.464070
2,200.0	5.27	9.30	2,193.8	137.6	22.5	1,912,850.08	608,874.42	36.256595	-107.464060
2,400.0	5.27	9.30	2,392.9	155.7	25.5	1,912,868.22	608,877.31	36.256645	-107.464050
2,600.0	5.27	9.30	2,592.1	173.9	28.5	1,912,886.35	608,880.21	36.256695	-107.464040
2,800.0	5.27	9.30	2,791.2	192.0	31.4	1,912,904.49	608,883.11	36.256744	-107.464030
3,000.0	5.27	9.30	2,990.4	210.1	34.4	1,912,922.63	608,886.01	36.256794	-107.464020
3,200.0	5.27	9.30	3,189.5	228.2	37.4	1,912,940.76	608,888.91	36.256844	-107.464010
3,400.0	5.27	9.30	3,388.7	246.4	40.3	1,912,958.90	608,891.81	36.256894	-107.463999
3,600.0	5.27	9.30	3,587.9	264.5	43.3	1,912,977.04	608,894.71	36.256944	-107.463989
3,800.0	5.27	9.30	3,787.0	282.6	46.3	1,912,995.17	608,897.61	36.256993	-107.463979
4,000.0	5.27	9.30	3,986.2	300.7	49.2	1,913,013.31	608,900.50	36.257043	-107.463969
4,200.0	5.27	9.30	4,185.3	318.9	52.2	1,913,031.44	608,903.40	36.257093	-107.463959
4,400.0	5.27	9.30	4,384.5	337.0	55.2	1,913,049.58	608,906.30	36.257143	-107.463949
4,600.0	5.27	9.30	4,583.6	355.1	58.1	1,913,067.72	608,909.20	36.257193	-107.463939
4,627.0	5.27	9.30	4,610.5	357.6	58.5	1,913,070.17	608,909.59	36.257199	-107.463938
Start Drop -2.00									
4,800.0	1.81	9.30	4,783.2	368.1	60.3	1,913,080.71	608,911.28	36.257228	-107.463932
4,890.5	0.00	0.00	4,873.6	369.5	60.5	1,913,082.12	608,911.50	36.257232	-107.463931
KOP 9°/100									
5,000.0	9.86	278.83	4,982.6	370.9	51.2	1,913,083.53	608,902.21	36.257236	-107.463963
5,200.0	27.86	278.83	5,171.1	380.8	-12.4	1,913,093.17	608,838.55	36.257263	-107.464178
5,400.0	45.86	278.83	5,330.5	399.2	-130.5	1,913,111.06	608,720.42	36.257314	-107.464579
5,557.1	60.00	278.83	5,424.9	418.4	-254.0	1,913,129.78	608,596.78	36.257366	-107.464998
Hold 60° for 60'									
5,600.0	60.00	278.83	5,446.4	424.1	-290.7	1,913,135.34	608,560.07	36.257382	-107.465122
5,617.1	60.00	278.83	5,454.9	426.3	-305.4	1,913,137.56	608,545.40	36.257388	-107.465172
Begin 9°/100									
5,800.0	76.46	278.83	5,522.5	452.3	-472.6	1,913,162.91	608,378.06	36.257460	-107.465739
5,966.4	91.43	278.83	5,540.0	477.6	-635.7	1,913,187.61	608,214.93	36.257529	-107.466292
Landing Pt Hold 91.43 Inc, 278.83 Az									
6,000.0	91.43	278.83	5,539.2	482.8	-668.9	1,913,192.64	608,181.71	36.257543	-107.466405
6,200.0	91.43	278.83	5,534.2	513.5	-866.4	1,913,222.57	607,984.03	36.257628	-107.467075
6,400.0	91.43	278.83	5,529.2	544.2	-1,064.0	1,913,252.51	607,786.34	36.257712	-107.467745
6,600.0	91.43	278.83	5,524.2	574.9	-1,261.6	1,913,282.44	607,588.66	36.257796	-107.468415
6,800.0	91.43	278.83	5,519.2	605.5	-1,459.1	1,913,312.38	607,390.98	36.257880	-107.469085
7,000.0	91.43	278.83	5,514.2	636.2	-1,656.7	1,913,342.31	607,193.29	36.257965	-107.469755
7,200.0	91.43	278.83	5,509.1	666.9	-1,854.3	1,913,372.25	606,995.61	36.258049	-107.470426
7,400.0	91.43	278.83	5,504.1	697.6	-2,051.8	1,913,402.18	606,797.92	36.258133	-107.471096
7,600.0	91.43	278.83	5,499.1	728.3	-2,249.4	1,913,432.11	606,600.24	36.258218	-107.471766
7,800.0	91.43	278.83	5,494.1	759.0	-2,447.0	1,913,462.05	606,402.56	36.258302	-107.472436



WPX Planning Report - Geographic

Database: COMPASS-SANJUAN
Company: SAN JUAN BASIN
Project: SJ 03-23N-6W
Site: Chaco 2306-03E
Well: Chaco 2306-03E #412
Wellbore: Wellbore #1
Design: Design #1 24Sep14 jps

Local Co-ordinate Reference: Well Chaco 2306-03E #412
TVD Reference: KB @ 6708.0usft (Original Well Elev)
MD Reference: KB @ 6708.0usft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
8,000.0	91.43	278.83	5,489.1	789.7	-2,644.5	1,913,491.98	606,204.87	36.258386	-107.473106
8,200.0	91.43	278.83	5,484.1	820.4	-2,842.1	1,913,521.92	606,007.19	36.258470	-107.473776
8,400.0	91.43	278.83	5,479.1	851.1	-3,039.7	1,913,551.85	605,809.50	36.258555	-107.474446
8,600.0	91.43	278.83	5,474.1	881.7	-3,237.3	1,913,581.79	605,611.82	36.258639	-107.475116
8,800.0	91.43	278.83	5,469.1	912.4	-3,434.8	1,913,611.72	605,414.14	36.258723	-107.475786
9,000.0	91.43	278.83	5,464.1	943.1	-3,632.4	1,913,641.66	605,216.45	36.258807	-107.476457
9,200.0	91.43	278.83	5,459.1	973.8	-3,830.0	1,913,671.59	605,018.77	36.258892	-107.477127
9,400.0	91.43	278.83	5,454.1	1,004.5	-4,027.5	1,913,701.52	604,821.09	36.258976	-107.477797
9,600.0	91.43	278.83	5,449.1	1,035.2	-4,225.1	1,913,731.46	604,623.40	36.259060	-107.478467
9,800.0	91.43	278.83	5,444.1	1,065.9	-4,422.7	1,913,761.39	604,425.72	36.259144	-107.479137
10,000.0	91.43	278.83	5,439.1	1,096.6	-4,620.2	1,913,791.33	604,228.03	36.259228	-107.479807
10,200.0	91.43	278.83	5,434.1	1,127.2	-4,817.8	1,913,821.26	604,030.35	36.259313	-107.480477
10,400.0	91.43	278.83	5,429.1	1,157.9	-5,015.4	1,913,851.20	603,832.67	36.259397	-107.481148
10,600.0	91.43	278.83	5,424.0	1,188.6	-5,212.9	1,913,881.13	603,634.98	36.259481	-107.481818
10,761.6	91.43	278.83	5,420.0	1,213.4	-5,372.6	1,913,905.33	603,475.21	36.259549	-107.482359
TD at 10761.6									

Design Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
TD / PBHL Chaco 2306-	0.00	0.00	5,420.0	1,213.4	-5,372.6	1,913,905.33	603,475.21	36.259549	-107.482359
- plan hits target center									
- Point									
PP 2306-03E #412	0.00	0.00	5,540.0	477.6	-635.7	1,913,187.57	608,214.93	36.257529	-107.466292
- plan hits target center									
- Point									

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
550.0	550.0	0.0	0.0	Start Build 2.00
813.5	813.1	11.9	2.0	Hold 5.27 Inc, 9.3 Az
4,627.0	4,610.5	357.6	58.5	Start Drop -2.00
4,890.5	4,873.6	369.5	60.5	KOP 9°/100
5,557.1	5,424.9	418.4	-254.0	Hold 60° for 60'
5,617.1	5,454.9	426.3	-305.4	Begin 9°/100
5,966.4	5,540.0	477.6	-635.7	Landing Pt Hold 91.43 Inc, 278.83 Az
10,761.6	5,420.0	1,213.4	-5,372.6	TD at 10761.6