

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-82261
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Canyon Largo Unit Com
8. Well Number 138
9. OGRID Number 14538
10. Pool name or Wildcat Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **P&A**

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **J** : **1760** feet from the **South** line and **1820** feet from the **East** line
 Section **4** Township **25N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p> <p>RCVD OCT 3 '14 OIL CONS. DIV. DIST. 3</p>
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/3/13 - CBL showed TOC @ 1940 (solid), then falls out @ 1875', but then there is a bridge @ 1860' so they want to change the #2 plug. Plans now are to perf 2 1870', set a retainer @ 1840 or 1850' and run the plug as planned. They will also add 3 sx of cement to plug #1 and that should get them covered to 1870'. They will WOC tonight and then in the morning tag up to make sure they reached 1870'. John Durham (OCD) and Brandon Powell (OCD) approved the change.

9/8/14 - Plug 2 - Kirtland/Ojo. Circulating up casing. John Durham and Brandon Powell both approved To set retainer @ 1790' and establish injection rate. If unable to get rate, will have to drill out.

The subject well was P&A'd 9/16/14 per the above notifications and attached report.

Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/oed

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Staff Regulatory Technician DATE 10/1/14

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: B. K. Redd TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 10/7/14

Conditions of Approval (if any): A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit Com 138

September 16, 2014
Page 1 of 2

1760' FSL and 1820' FEL, Section 4, T-25-N, R-6-W
Rio Arriba County, NM
Lease Number: FEE
API #30-039-82261

Plug and Abandonment Report
Notified NMOD and BLM on 8/28/14

Plug and Abandonment Summary:

- Plug #1** with 36 sxs (42.48 cf) Class B cement inside casing from 3160' to 1853' to cover the Chacra, Lewis, Pictured Cliffs and Fruitland tops. Tag TOC at 2194'.
- Plug #1a** with 15 sxs (17.7 cf) Class B cement with 2% CaCl inside casing from 2194' to 1650' to cover the Fruitland top. Tag TOC at 1870'.
- Plug #2** with CR at 1820' spot 16 sxs fill tubing attempt to sting in unable.
- Plug #2a** with CR at 1790' spot 94 sxs (110.92 cf) Class B cement inside casing from 1850' to 1355' with 80 sxs in annulus, 2 sxs below CR and 12 sxs above CR to cover the Kirtland and Ojo Alamo tops. Tag TOC at 1340'.
- Plug #3** with 198 sxs (233.64 cf) Class B cement inside casing from 400' to surface with 11 sxs in 2-7/8" casing, 187 sxs in annulus to cover the Nacimiento top. Tag TOC at 28'.
- Plug #4** with 20 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 25.570' N/107° 28.191' W.

Plugging Work Details:

- 8/29/14 Rode rig 9 and equipment to location. Spot in. SDFD.
- 9/2/14 RU. Check well pressures: tubing and casing 200 PSI, bradenhead 0 PSI. RU A-Plus valves and relief lines. Blow well down. Pump 15 bbls of water down casing to kill well. Strip on BOP and kill spool. TOH and tally 103 1-1/4" IJ jnts, total 3322'. RU A-Plus wireline. RIH with 2-7/8" GR to 3180'. RIH and set 2-7/8" CIBP at 3160'. Establish circulation. Pressure test casing to 800 PSI, bled down to 200 PSI, no test. SI well. SDFD.
- 9/3/14 Check well pressures: tubing and casing 0 PSI, bradenhead 20 PSI. RU relief lines. Function test BOP. RU Blue Jet wireline. Ran CBL from 3160' to surface, estimated TOC at 1880'. Establish circulation. Spot plug #1 with calculated TOC at 1853'. SI well. SDFD.
- 9/4/14 Check well pressures: no tubing, casing 0 PSI and bradenhead TSTM. RU relief lines. Perform function test. TIH and tag TOC low at 2194'. Wait on orders. Reverse circulation. Attempt to pressure test casing to 800 PSI, bled down to 200 PSI, no test. Spot plug #1a with calculated TOC at 1650'. Reverse circulate. WOC due to sample. TIH and tag TOC at 1870'. RU A-Plus wireline. Perforate 3 bi-wire holes at 1870'. RIH with 2-7/8" CR and set at 1855'. Attempt to establish rate, no rate pressure up to 1000 PSI, no rate. Attempt to pressure test casing pressure up to 1000 PSI, bled down to 200 PSI less than a minute, no test. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit Com 138

September 16, 2014
Page 2 of 2

Plugging Work Details (continued):

- 9/5/14 Open up well; no pressures. RU relief lines. RU A-Plus wireline. Attempt to perforate 3 bi-wire holes, only 2 perms. Perforate bi-wire holes at 1850'. Establish rate of ½ bpm at 1000 PSI. RIH with 2-7/8" CR and set at 1820'. Attempt to sting in and circulate work stinger, unable to sting in. Attempt to work stinger, and spot plug #2, unable. Reverse circulate cement. SI well. SDFD.
- 9/8/14 Open up well; no pressures. RU relief lines. Function test BOP. Establish rate of ½ bpm at 1000 PSI. RU A-Plus wireline. Attempt to RIH with 2-7/8" CR, stack out at 1604'. RU 6' sub attempt clean out to 1610'. Circulate well clean getting formation sand and coal returns. Request rig #10. RD rig 9 equipment. Rode rig #9 to new location. SDFD.
- 9/9/14 Rode rig 10 close to location. Spot in base beam. Wait on rig repairs. SDFD.
- 9/10/14 Spot in rig and equipment. RU. Change out tubing equipment, rams from 1-1/4" to 1-1/2" equipment. RU pumping equipment. PU 2-5/16" junk mill. TIH and tally 52 jnts tag fill at 1612' with 1-1/2" drill collars. RU power swivel and install 1-1/2" stripping rubber. Start cleaning out from 1612' to 1820' to CR with 7 jnts. Circulate well clean. SI well. SDFD.
- 9/11/14 Open up well; no pressures. Bump test H2S equipment. Start drilling on CR, drill out. PU 1 jnt push CR to 1850'. Circulate well clean. Change out tubing equipment from 1-1/4" to 1-1/2". Circulate well clean, got mud in returns. SI well. SDFD.
- 9/12/14 Open up well; no pressures. Bump test H2S equipment. RU A-Plus wireline. Attempt to RIH with 2-7/8" CR, tag up at 1454'. TIH to 1850'. Circulate well with drilling mud in returns. RU A-Plus wireline. Attempt to RIH with 2-7/8" CR tag up at 1554'. POH. Establish circulation. RIH with 2-7/8" CR and set at 1790'. PU stinger. Sting in got a rate of 1-1/2 bpm at 600 PSI. Spot plug #2 with calculated TOC at 1355'. Reverse circulate. SI well. SDFD.
- 9/15/14 Open up well; no pressures. Bump test H2S equipment. TIH and tag TOC at 1340'. RU A-Plus wireline. Perforate 4 bi-wire holes at 400'. Establish circulation. Spot plug #3 with TOC at surface. Dig out wellhead. SI well. SDFD.
- 9/16/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 28'. ND BOP and kill spool. RU High Desert. Cut off wellhead. Found cement down 20' in 2-7/8" casing and 8' in annulus. Spot plug #4 top off casings and weld on P&A marker with coordinates 36° 25.570' N/107° 28.191' W. RD and MOL.

Jim Morris, MVCI representative, was on location.

John Durham, NMOCD representative, was on location.