

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: July 14th, 2014

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-20583-00-00	NAVAJO TRIBAL N	011	ROBERT L BAYLESS PRODUCER LLC	G	A	San Juan	N	D	17	26	N	18	W

Application Type:

- ☐ P&A ☐ Drilling/Casing Change ☐ Location Change
☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)
☒ Other: Change of dedicated acreage

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

REJECTED SUNDRY – sundry proposed to change this well from a producing gas well to a producing oil well. Per R-5353, a gas well has a GOR of >20,000. The GOR reported on this well is 26,100. Therefore the well should remain a gas well.

NMOCD Approved by Signature

9-29-14
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
14206035035

6. If Indian, Allottee or Tribe Name
SHIPROCK

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NAVAJO N-1

9. API Well No.
30-045-05809-00-S1

10. Field and Pool, or Exploratory
TOCITO DOME

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Robert L. Bayless, Producer LLC analyzed Gas-Oil-Ratio and would like to change the status of the N1 well from PGW to POW effective immediately.

Please see attached analysis.

OIL CONS. DIV DIST. 3

JUL 16 2014

14. I hereby certify that the foregoing is true and correct. Electronic Submission #252905 verified by the BLM Well Information System For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 07/14/2014 (14JXL0221SE)	
Name (Printed/Typed) BRANDON SHAW	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 07/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JIM LOVATO Title PETROLEUM ENGINEER	Date 07/14/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Analysis of Current Navajo Gas Wells

July 14, 2014

WELL		BOPD	MCFD	*GOR (MCF/BBL)	BWPD	OIL	MCF	WATER
Nav Tribal N	1	2.7	69.7	26.1	27.3	10%	33%	8%
Nav Tribal N	11	1.8	32.5	17.6	49.1	7%	15%	15%

**GOR < 100 MCF/BBL classifies well as an "oil" well*

I recommend these wells classifications be changed from PGW to POW.

Brandon Shaw

Operations Engineer

Robert L. Bayless, Producer LLC

Cell: (469) 235-2357

Office: (505) 326-2659

bshaw@rlbayless.com

Rate/Time Graph

Project: \\lmmfm3ds1\fm\users\jlovato\My Documents\IHS\PowerTools\Projects v9.3\NGL testproject1.mdb

Date: 7/14/2014

Time: 1:44 PM

Lease Name: NAVAJO TRIBAL N (11)

County, ST: SAN JUAN, NM

Location: N26 W18 17 NE NW NW

Operator: BAYLESS ROBERT L PRODUCER LLC

Field Name: TOCITO DOME

NAVAJO TRIBAL N - TOCITO DOME

