

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SEP 23 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 109399

6. If Indian, Allottee or Tribe Name
ROYD SEP 25 '14

7. If Unit of CA/Agreement, Name and/or No.
OIL CONS. DIV.

8. Well Name and No.
Chaco 2308-06H #395H

9. API Well No.
30-045-35553 **DIST. 3**

10. Field and Pool or Exploratory Area
Nageezi Gallup

11. Country or Parish, State
San Juan County, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1687' FNL & 291' FEL SEC 6 23N 8W
BHL: 330' FNL & 230' FWL SEC 6 23N 8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/18/14 thru 9/20/14 - Drill 6-1/8" lateral

9/21/14 - TD 6-1/8" lateral @ 10653' (TVD 5213'), 0200 hrs

9/22/14 - Run 122 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 10641', LC @ 10553', RSI tool 10543', marker jts @ 7344', 8990' TOL @ 5710'

Cmt Head & MU, Continue Circ 170 Gpm @ 480 PSI while rigging up HES, Pumped total of 440 bbls. Held Safety Meeting. Test N2 -fluid pumps and lines 6350' PSI, Start @ 4 BPM 10 bbls FW 40 bbls Tuned Spaced @ 9.5 ppg, 10 Bbls FW Lead #1 40 sx (10 bbls) Elastiseal Mixed @ 13.0 ppg YD 1.46 water 6.92 Gal/sx, Additives: 2% Bentonite, 0.2% Halad 344, 0.2% Versaset, 0.15% H 766. Lead #2 245 Sacks (63.7 BBls) Mixed @ 13 ppg Foamed t/ 9.0 ppg, YD 1.46 water 6.92 gal/sx, Additive: 2% Bentonite, 0.2% Halad 344, 0.2% Versaset, 0.15% H 766. Tail in w/ 100 SX (23 bbls) Expandacem Mixed @ 13.5 ppg, YD 1.3, water 5.81 Gal/sx Shut dn, Wash pumps and lines, Drop Dart, Displace w/ 40 bbls MMR 30 bbls 2% KCL (inhibited) 20 bbls FW, 40 bbls KCL Bump Plug @ 09:44 9/22/2014 to 1809 PSI Press prior 1221 PSI, Bled back 3/4 bbl Floats Held. Drop 1.875" setting ball, Pressure up 3570 PSI, Set liner, Pull up to 165K (50 K over), slacked off neutral, Confirm tool set. w/ rotation release, bring on pumps Circ 1/2 bbl / ;min, pulling out of liner then bring rate up t/ 4 bpm, Roll hole. after Tuned spacer returned shut Annular and divert to blow tank, Circ 19 bbls good foam cement to surface. Shut Annular pressure back up to 1558 psi hold for 30 min, (Good Test) Bled off, Rig Down HES, lay down cement head. Notify BLM, Left VM on Cmt hotline, NMOCD, Left VM w/ Bill Hoppe of intent to Run/Cement Prod liner @ 12:45 9/17/2014

Release AWS #980 @ 1900 hrs 9/22/14 ✓

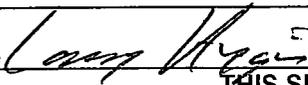
14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature



Date 9/23/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 24 2014

(Instructions on page 2)