

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 109399
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name RCVD SEP 25 '14
3a. Address PO Box 640 Aztec, NM 87410		7. Unit of CA/Agreement, Name and/or No. OIL CONS. DIV.
3b. Phone No. (include area code) 505-333-1808		8. Well Name and No. Chaco 2308-06H #395H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1687' FNL & 291' FEL SEC 6 23N 8W BHL: 330' FNL & 230' FWL SEC 6 23N 8W		9. API Well No. 30-045-35553 DIST. 3
		10. Field and Pool or Exploratory Area Nageezi Gallup
		11. Country or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/8/14 - MIRU AWS #222 - note: 9-5/8" surface previously set @ 336' by MoTe on 8/20/14

9/9/14- TESTING BOP TEST ALL FUNCTIONS 250PSI LOW 5/MIN AND 1500PSI HIGH 10/MIN TEST CASING TO 600PSI FOR 30/MIN CHART USED ALL TESTS GOOD

9/10/14 - 9/15/14- DRILL 8-3/4" INTERMEDIATE HOLE

9/16/14-TD 8-3/4" intermediate hole @ 5865' (TVD 4079'), 0230hrs

9/17/14-Run 136 jts 7", 23#, J-55, LT&C csg. Landed @ 5854', FC @ 5765'

Cement w/ HES, Test N2 and fluid pumps and lines to 5200 psi, Start @ 4 BPM 10 bbls Mud Flush, 40 bbls Chem wash ~11", 10 bbls FW, Lead #1 52 Sx (19.9 bbls) Elastaseal Mixed @ 11.5 ppg, YD 2.15, Water 12.09 gal/sx, Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15 Hal-766 Lead #2 750 sx (195 bbls) Elastaseal Mixed @ 13.0 ppg, YD 1.46, water 6.93 gal/sx Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15% Hal-766, Tail in w/ 100 sx (23.2 bbls) Halcem, mixed @ 13.5 ppg, YD 1.3, water 5.7 gal/sx, Additives, 50% poz, 0.2% Bentonite, 0.2% Versaset, 0.15% Halad 766, Drop top wiper plug, Displace w/ 226 Bbls FW, slow down to 2 bpm last 8 bbls bump plug @ 09:51 9/17/2014, to 1689 psi, press prior 1284 psi, check floats (flowed back 1 bbl) Circ 26 bbls cement to blow tank. Shut in Braiden Head, rinse truck Mix 100 sx (20.5 bbls) Halcem mixed @ 15.8 ppg, YD 1.17, water 5.02 gal/sx, Additives 2% CaCl, Rinse out both Braiden head lines and shut in. Cap in Place @ 10:10 9/17/2014. Rig down HES. Notify BLM, Left voice mail on cement hotline, NMOC, Left voicemail w/ Bill Hoppe of intent to run/cement 7" int casing. 19:00 9/14/2014

9/18/14-Test 4" pipe rams & 7" csg @ 1500psi for 30 min, good test

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 9/19/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

SEP 23 2014