

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007
5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 125

1a. Type of Well Oil Well Gas Well Dry Other _____

b. Type of Completion New Well Workover Deepen Plug Back Diff. Reserv.

Other _____

6. INDIAN ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe
OIL CONS. DIV. DIST. 3

7. UNIT AGREEMENT
OCT 08 2014

2. Name of Operator
Enervest Operating, LLC

8. FARM OR LEASE NAME
Jicarilla Apache Tribal 125 #18

3. Address **1001 Fannin St., Suite 800 Houston, TX 77002** 3a. Phone No. (include area code) **713-659-3500**

9. API WELL NO.
30-039-31229 -0051

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **895' FSL & 1874' FEL (UL O), Sec.26, T25N, R04W**
At top prod. Interval reported below
660' FSL & 1100' FEL (UL P), Sec.26, T25N, R04W

10. FIELD NAME
Lindrieth Gallup - Dakota, West

11. SEC. T, R, M., OR BLOCK AND SURVEY OR AREA
Sec. 26, T25N, R04W

12. COUNTY OR PARISH **Rio Arriba** 13. STATE **NM**

14. Date Spudded **6/17/2014** 15. Date T.D. Reached **6/25/2014** 16. Date Completed **09/11/2014**
D & A X Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*
GL=7116', KB=7129'

18. Total Depth: MD **8073'** TVD **8009'** 19. Plug back T.D.: MD **8032'** TVD **7968'** 20. Depth Bridge Plug Set: MD _____ TVD _____

Type Electric & other Logs Run (Submit a copy of each)
GR/RMT/CBL
(previously submitted electronically to NMOCD)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8", J-55, ST&C	24#	0	530'		413 cf type III	73 1/2	Surf	
7-7/8"	4-1/2", N-80 LT&C	11.6#	0	8071'		1,311 sx (2,656cf)	473	Surf	
						PrLt & Type III			
						3 Stages			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7938'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Upper Dakota	7692'	8073'	7699' - 7808'	0.40"	34	Open
B) Lower Dakota	7692'	8073'	7846 - 7906'	0.40"	42	Open
C)						
D)						

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7699' - 7808'	1,000 gl. 15% HCl and balls, frac w/ 170,100 gl. 20# gel and 173,960# 20/40 sand @ 56.6 bpm.
7846' - 7906'	1000 gl. 15% HCl and balls, frac w/ 161,910 gl. 20# gel and 158,000# 20/40 mesh sand @ 54.7 bpm.

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
OCT 07 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekoa*

* See instructions and spaces for additional data on page 2)

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof. Corod intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Ojo Alamo	2889'	3142'		Ojo Alamo	2,889'
Kirtland	3142'	3346'		Picture cliffs	3,459'
Fruitland Coal	3346'	3459'		Cliffhouse	5,135'
Picture Cliffs	3459'	3549'		Greenhorn	7,611'
Lewis	3549'	4359'		Dakota	7,692'
Chacra	4359'	5,135'			
Cliffhouse	5,135'	5,180'			
Mencfee	5,180'	5,651'			
Point Lookout	5,651'	5,822			
Regulatory Mancos	6,151				
Gallup	6,826'	7,611'			
Greenhorn	7,611'	7,670'			
Graneros Shale	7,670'	7,692'			
Dakota	7,692	TD			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/ Mechanical Logs (1 full set required)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Michelle Doescher Title Regulatory Consultant
 Signature *Michelle Doescher* 10/7/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.