Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: March 31, 200'

BUREAU OF LAND MANAGEME						
SUNDRY NOTICES AND REPORTS ON	WELLS Scrial No. NMSF=078359					
Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s	6. If Indian, Audite Willie Harle Divis					
SUBMIT IN TRIPLICATE – Other instructio						
1. Type of Well						
Oil Well Gas Well Other	8. Well Name and No. CHACO 2307-13! #203H					
Name of Operator WPX Energy Production, LLC	9. API Well No. 30-039-31244					
3a. Address 3b. Phone No. (in PO Box 640 Aztec, NM 87410 505-333-1806	clude area code) 10. Field and Pool or Exploratory Area Lybrook Gallup (330')					
4. Location of Well <i>(Footage, Sec., T.,R.,M., or Survey Description)</i> SHL: 1743' FSL & 318' FEL SEC 13 23N 7W BHL: 2204' FSL & 37' FEL SEC 18 23N 6W	11. Country or Parish, State Rio Arriba, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Acidize Deepen Alter Casing Fracture Tree	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity					
Subsequent Report Casing Repair New Construction Recomplete Other 2 nd Emergenc Temporarily Abandon Temporarily Abandon						
Final Abandonment Notice Convert to Injection Plug Back Water Disposal						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)						
WPX Energy requests authorization to flare this well due to an expected spike in nitrogen content of over 20% due to crossflow from frac activity on the Chaco 2306-18M well pad for the #240H, #256H, and #292H wells. On 10/4/14, frac activity began on these wells. This activity is expected to cease on 10/22/14. WPX is planning to flare on or around 10/24/14 until or prior to 11/17/2014.						
The Chaco 2306-131 #203H has an average volume of 2,066 MCF/D and 619 bbls of oil per day. Gas will flow to Enterprise Systems given an acceptable nitrogen content of 20% or less. We should see pipeline quality gas by 11/17/14. A gas analysis conducted by a 3rd party and results will be submitted upon receipt.						
SEATIONS TOR						
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Mark Heil	Title Regulatory Specialist					
Signature THIS SPACE FOR FEDE	Date 10/17/2014 ERAL OR STATE OFFICE USE					
Approved by	CRAL OR STATE OFFICE USE					
Lu house	Title Petr. Enc Date 10/2014					
Conditions of approval, Nany, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the						



United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2307-13I #203H Unit I, Section 13-23N-7W Lease No. NMSF078359

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until November 17, 2014. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.