

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: 10/15/2014

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner
30-043-21233-00-00	GALLO CANYON UNIT H33 2306	001H	ENCANA OIL & GAS (USA) INC.	O	N	Sandoval	F

Application Type:

- ☐ P&A ☒ Drilling/Casing Change ☐ Location Change
☐ Recomplete/DHC (For hydraulic fracturing operations review EPA
Underground injection control Guidance #84)
☐ Other:

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations, casing & cement

Hold C-104 for directional survey & "As Drilled" Plat

Hold C-104 for (NSL, NSP, DHC)

See APD Conditions of approval regarding Hydraulic Fracturing, Oil base muds and Well-bore communication.

Charlie T. Lerrin

NMOCD Approved by Signature

10-17-2014

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 118128

6. If Indian, Allottee or Tribe Name

N/A

RCVD OCT 17 '14
OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

OCT 16 2014

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

7. If Unit of CA/Agreement, Name and/or No.
NMNM 131017X DIST. 3

8. Well Name and No.
Gallo Canyon Unit H33-2306 01H

9. API Well No.
30-043-21233

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1465' FNL and 64' FEL Section 33, T23N, R6W
BHL: 330' FSL and 2215' FEL Section 34, T23N, R6W

10. Field and Pool or Exploratory Area
Counselors Gallup-Dakota

11. County or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) wishes to modify the drilling plan for the Gallo Canyon Unit H33-2306 01H well to cement the 4 1/2" production liner, instead of running open hole swell packers, as previously planned. Attached is an updated Directional Drilling Plan, 10-Point Drilling Plan and Wellbore Diagram that reflect this change. Please note, the 7" ICP was also moved from approximately 72 degrees to approximately 55 degrees.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title Operations Technician

Signature

Cristi Bauer

Date

10/15/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekau

Title

Petroleum Engineer

Date

10/16/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDIV

LOC: GCU H33-2306 01H County: Sandoval WELL: GCU H33-2306 01H			Encana Natural Gas WELL SUMMARY				ENG: Sydney Kuyke 10/9/14 RIG: Unassigned GLE: 7157 RKBE: 7173		
MWD LWD	OPEN HOLE LOGGING	FORM	DEPTH TVDMD			HOLE SIZE	CASING SPECS	MW MUD TYPE	DEVIATION INFORMATION
			60	60'		26	16" 42.09# 100sx Type I Neat 16.0ppg cmt	Fresh wtr 8.3-9.2	
Multi-Well pad take survey every stand and run anti- collision report prior to spud	None	San Jose Fn. Nacimiento Fn. 9 5/8" Csg	0 0 500	 500.00		12 1/4	9 5/8" 36ppf J55 STC TOC Surface with 100% OH Excess: 228 sks Type III Cement + 1% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52A + 58.9% Fresh Water.	Fresh wtr 8.3-10	Vertical <1°
Survey Every 60'-120', updating anticollision report after surveys. Stop operations and contact drilling engineer if separation factor approaches 1.5	No OH logs	Ojo Alamo Ss. Kirtland Shale Fruitland Coal Pictured Cliffs Ss. Lewis Shale Cliffhouse Ss. Menefee Fn. Point Lookout Ss. Mancos Shale	1,491 1,640 1,803 2,045 2,173 2,864 3,595 4,309 4,477	 <					

NOTES:

- 1) Drill with 26" bit to 60', set 16" 42.09ppf conductor pipe
- 2) Drill surface to 500', R&C 9 5/8" casing
- 3) N/U BOP and surface equipment
- 4) Drill to KOP of 4000', 8 3/4 inch holesize
- 5) Start curve at 10deg/100' build rate
- 6) Drill to csg point of 5569' MD
- 7) R&C 7" csg, circ cmt to surface
- 8) Land at -90 deg, drill lateral to 9915' run 4 1/2 inch cemented liner

GCU H33-2306 01H

SHL: SE/4 NE/4 Sec 33 T23N R6W, 1465' FNL, 64' FEL

BHL: SW/4 SE/4 Sec 34 T23N R6W, 330' FSL, 2215' FEL

Sandoval, New Mexico

**Encana Oil & Gas (USA) Inc.
Drilling Plan**

1. ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)

The estimated tops of important geologic markers are as follows:

Formation	Depth (TVD) units = feet
Nacimiento	0
Ojo Alamo	1,491
Kirtland Shale	1,640
Fruitland Coal	1,803
Pictured Cliffs Ss.	2,045
Lewis Shale	2,173
Cliffhouse Ss.	2,864
Menefee Fn.	3,595
Point Lookout Ss.	4,309
Mancos Shale	4,477
Mancos Silt	5,084
Gallup Fn.	5,350
Horizontal Target	5,593

The referenced surface elevation is 7157', KB 7173'

**2. ESTIMATED DEPTH OF POTENTIAL WATER, OIL, GAS,
& OTHER MINERAL BEARING FORMATIONS**

Substance	Formation	Depth (TVD) units = feet
Water/Gas	Fruitland Coal	1,803
Oil/Gas	Pictured Cliffs Ss.	2,045
Oil/Gas	Cliffhouse Ss.	2,864
Gas	Menefee Fn.	3,595
Oil/Gas	Point Lookout Ss.	4,309
Oil/Gas	Mancos Shale	4,477
Oil/Gas	Mancos Silt	5,084
Oil/Gas	Gallup Fn.	5,350

All shows of fresh water and minerals will be reported and protected.

GCU H33-2306 01H

SHL: SE/4 NE/4 Sec 33 T23N R6W, 1465' FNL, 64' FEL

BHL: SW/4 SE/4 Sec 34 T23N R6W, 330' FSL, 2215' FEL

Sandoval, New Mexico

3. PRESSURE CONTROL

- a) Pressure control equipment and configuration will be designed to meet 2M standards.
- b) Working pressure on rams and BOPE will be 3,000 psi.
- c) Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
- d) The Annular BOP will be pressure tested to a minimum of 50 percent of its rated working pressure.
- e) Blind and Pipe Rams/BOP will be tested against a test plug to 100 percent of rated working pressure.
- f) Pressure tests are required before drilling out from under all casing strings set and cemented in place.
- g) BOP controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned.
- h) BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
- i) BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventers.
- j) The kill line shall be 2-inch minimum and contain two kill line valves, one of which shall be a check valve.
- k) The choke line shall be a 2-inch minimum and contain two choke line valves (2-inch minimum).
- l) The choke and manifold shall contain two adjustable chokes.
- m) Hand wheels shall be installed on all ram preventers.
- n) Safety valves and wrenches (with subs for drill string connections) shall be available on the rig floor at all times.
- o) Inside BOP or float sub shall also be available on the rig floor at all times.

Proposed BOP and choke manifold arrangements are attached.

4. CASING & CEMENTING PROGRAM

The proposed casing and cementing program has been designed to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. All indications of useable water shall be reported.

- a) The proposed casing design is as follows:

Casing	Depth (MD)	Hole Size	Csg Size	Weight	Grade
Conductor	0'-60'	26"	16"	42.09#	
Surface	0'-500'	12 1/4"	9 5/8"	36#	J55, STC New
Intermediate	0'-5569'	8 3/4"	7"	26#	J55, LTC New
Production Liner	5469'-9915'	6 1/8"	4 1/2"	11.6#	B80*, LTC New

Casing String				Casing Strength Properties			Minimum Design Factors		
Size	Weight (ppf)	Grade	Connection	Collapse (psi)	Burst (psi)	Tensile (1000lbs)	Collapse	Burst	Tension
9 5/8"	36	J55	STC	2020	3520	394	1.125	1.1	1.5
7"	26	J55	LTC	4320	4980	367	1.125	1.1	1.5
4.5"	11.6	B80	LTC	6350	7780	201	1.125	1.1	1.5

*B80 pipe specifications are attached

Casing design is subject to revision based on geologic conditions encountered

GCU H33-2306 01H

SHL: SE/4 NE/4 Sec 33 T23N R6W, 1465' FNL, 64' FEL

BHL: SW/4 SE/4 Sec 34 T23N R6W, 330' FSL, 2215' FEL

Sandoval, New Mexico

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1,500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

b) The proposed cementing program is as follows

Casing	Depth (MD)	Cement Volume (sacks)	Cement Type & Yield	Designed TOC	Centralizers
Conductor	0'-60'	100 sks	Type I Neat 16 ppg	Surface	None
Surface	0'-500'	228 sks	Type III Cement + 1% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 0.2% bwoc FL-52A + 58.9% Fresh Water	Surface	1 per joint on bottom 3 joints
Intermediate	0'-5569'	100% open hole excess Stage 1 Lead: 519 sks Stage 1 Tail: 395 sks	Lead: PremLite + 3% CaCl + 0.25lb/sk CelloFlake + 5lb/sk LCM, 12.1ppg 2.13cuft/sk Tail: Type III Cmt + 1% CaCl + 0.25lb/sk Cello Flake 14.5ppg 1.38cuft/sk	Surface	1 every 3 joints through water bearing zones
Production Liner	5469'- 9915'	50% OH excess Stage 1 Blend Total: 254sks	Blend: Premium Lite High Strength FM + 0.7% bwoc R-3 + 3% bwoc Potassium Chloride + 0.25lbs/sack Cello Flake + 0.5% bwoc CD-32 + 1.15% bwoc FL- 52A + 60 lbs/sack Calcium Carbonate + 124.4% Fresh Water. Yield 2.63 cuft/sk	Liner Hanger	N/A

Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and New Mexico Oil Conservation Division requirements. Slurries used will be the slurries listed above or equivalent slurries depending on service provider selected. Cement yields may change depending on slurries selected

All waiting on cement times shall be a minimum of 8 hours or adequate to achieve minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. WELL PLAN & DIRECTIONAL DRILLING PROGRAM

The proposed horizontal well will have a kick off point of 4000'. Directional plans are attached.

Description	Proposed Depth (TVD/MD)	Formation
Horizontal Lateral TD	5577'/9915'	Gallup

GCU H33-2306 01H

SHL: SE/4 NE/4 Sec 33 T23N R6W, 1465' FNL, 64' FEL

BHL: SW/4 SE/4 Sec 34 T23N R6W, 330' FSL, 2215' FEL

Sandoval, New Mexico

6. DRILLING FLUIDS PROGRAM

a) Surface through Intermediate Casing Point:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
30"	0-60'/60'	Fresh Water	8.3-9.2	38-100	4-28
12 1/4"	0'-500'/500'	Fresh Water	8.3-10	60-70	NC
8 3/4"	500'/500'-5475'/5569'	Fresh Water LSND	8.3-10	40-50	8-10

b) Intermediate Casing Point to TD:

Hole Size (in)	Depth (TVD/MD)	Mud Type	Density (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
6 1/8"	5475'/5569'-5577'/9915'	Fresh Water LSND	8.3-10	15-25	<15

- c) There will be sufficient mud on location to control a blowout should one occur. Mud flow and volume will be monitored both visually and with electronic pit volume totalizers. Mud tests shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- d) A closed-loop system will be used to recover drilling fluid and dry cuttings in both phases of the well and on all hole intervals. Above-ground tanks will be utilized to hold cuttings and fluids for rig operations. A frac tank will be on location to store fresh water. Waste will be disposed of properly at an EPA-approved hazardous waste facility. Fresh water cuttings will be disposed of at Basin Disposal, Inc. and/or Industrial Ecosystems, Inc. The location will be lined in accordance with the Surface Use Plan of Operations.

7. TESTING, CORING, & LOGGING

- a) Drill Stem Testing - None anticipated.
- b) Coring - None anticipated.
- c) Mudd Logging - Mud loggers will be on location from kick off point to TD.
- d) Logging - See below

Cased Hole:

CBL/CCL/GR/VDL will be run as needed for perforating control

8. ABNORMAL PRESSURES & HYDROGEN SULFIDE

The anticipated bottom hole pressure is +/- 2618 psi based on a 9.0 ppg at 5593' TVD of the horizontal lateral target. No abnormal pressure or temperatures are anticipated.

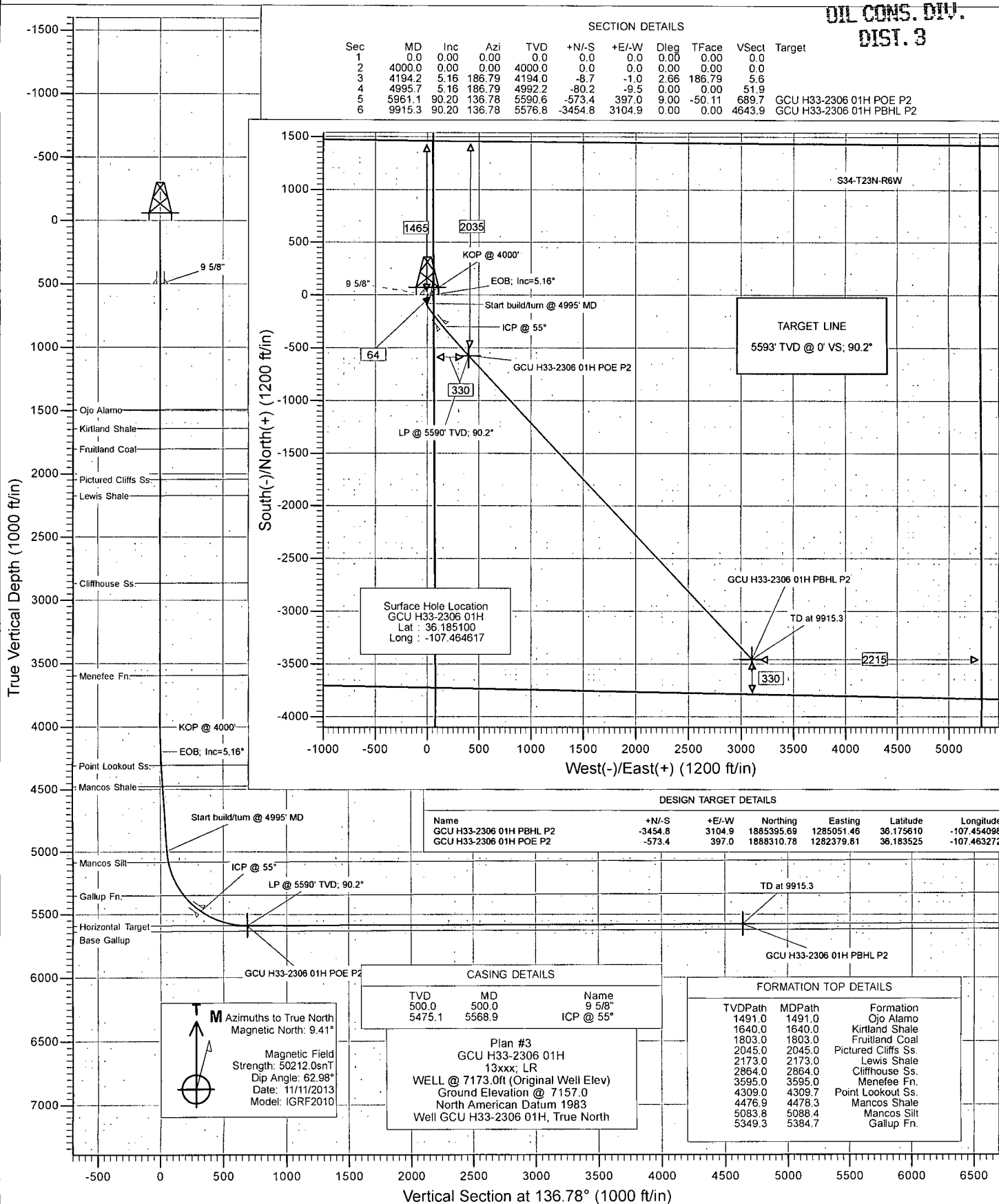
No hydrogen sulfide gas is anticipated, however, if H₂S is encountered, the guidelines in Onshore Order No. 6 will be followed.

9. ANTICIPATED START DATE AND DURATION OF OPERATIONS

Drilling is estimated to commence on November 5, 2015. It is anticipated that completion operations will begin within 30 days after the well has been drilled depending on fracture treatment schedules with various pumping service companies.

It is anticipated that the drilling of this well will take approximately 20 days.

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	4000.0	0.00	0.00	4000.0	0.0	0.0	0.00	0.00	0.0	
3	4194.2	5.16	186.79	4194.0	-8.7	-1.0	2.66	186.79	5.6	
4	4995.7	5.16	186.79	4992.2	-80.2	-9.5	0.00	0.00	51.9	
5	5961.1	90.20	136.78	5590.6	-573.4	397.0	9.00	-50.11	689.7	GCU H33-2306 01H POE P2
6	9915.3	90.20	136.78	5576.8	-3454.8	3104.9	0.00	0.00	4643.9	GCU H33-2306 01H PBHL P2



Planning Report

Database: USA EDM 5000 Multi Users DB
Company: EnCana Oil & Gas (USA) Inc
Project: Sandoval County, NM
Site: GCU
Well: GCU H33-2306 01H
Wellbore: Hz
Design: Plan #3

Local Co-ordinate Reference: Well GCU H33-2306 01H
TVD Reference: WELL @ 7173.0ft (Original Well Elev)
MD Reference: WELL @ 7173.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Sandoval County, NM
Map System:	US State Plane 1983
Geo Datum:	North American Datum 1983
Map Zone:	New Mexico Central Zone
System Datum:	Mean Sea Level

Site	GCU				
Site Position:		Northing:	1,888,889.10 ft	Latitude:	36.185100
From:	Lat/Long	Easting:	1,281,990.06 ft	Longitude:	-107.464617
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	-0.72 °

Well	GCU H33-2306 01H					
Well Position	+N/-S	0.0 ft	Northing:	1,888,889.10 ft	Latitude:	36.185100
	+E/-W	0.0 ft	Easting:	1,281,990.06 ft	Longitude:	-107.464617
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	7,157.0 ft

Wellbore	Hz				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/11/2013	9.41	62.98	50,212

Design	Plan #3			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	136.78

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,194.2	5.16	186.79	4,194.0	-8.7	-1.0	2.66	2.66	0.00	186.79	
4,995.7	5.16	186.79	4,992.2	-80.2	-9.5	0.00	0.00	0.00	0.00	
5,961.1	90.20	136.78	5,590.6	-573.4	397.0	9.00	8.81	-5.18	-50.11	GCU H33-2306 01H F
9,915.3	90.20	136.78	5,576.8	-3,454.8	3,104.9	0.00	0.00	0.00	0.00	GCU H33-2306 01H F

Planning Report

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Company: EnCana Oil & Gas (USA) Inc
Project: Sandoval County, NM
Site: GCU
Well: GCU H33-2306 01H
Wellbore: Hz
Design: Plan #3

Local Co-ordinate Reference: Well GCU H33-2306 01H
TVD Reference: WELL @ 7173.0ft (Original Well Elev)
MD Reference: WELL @ 7173.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	9 5/8"
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	
1,491.0	0.00	0.00	1,491.0	0.0	0.0	0.0	0.00	0.00	Ojo Alamo
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	
1,640.0	0.00	0.00	1,640.0	0.0	0.0	0.0	0.00	0.00	Kirtland Shale
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	
1,803.0	0.00	0.00	1,803.0	0.0	0.0	0.0	0.00	0.00	Fruitland Coal
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	
2,045.0	0.00	0.00	2,045.0	0.0	0.0	0.0	0.00	0.00	Pictured Cliffs Ss.
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	
2,173.0	0.00	0.00	2,173.0	0.0	0.0	0.0	0.00	0.00	Lewis Shale
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	
2,864.0	0.00	0.00	2,864.0	0.0	0.0	0.0	0.00	0.00	Cliffhouse Ss.
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	
3,595.0	0.00	0.00	3,595.0	0.0	0.0	0.0	0.00	0.00	Menefee Fn.
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	KOP @ 4000'
4,100.0	2.66	186.79	4,100.0	-2.3	-0.3	1.5	2.66	2.66	
4,194.2	5.16	186.79	4,194.0	-8.7	-1.0	5.6	2.66	2.66	EOB; Inc=5.16°
4,200.0	5.16	186.79	4,199.7	-9.2	-1.1	5.9	0.00	0.00	
4,300.0	5.16	186.79	4,299.3	-18.1	-2.2	11.7	0.00	0.00	

Planning Report

Database: USA EDM 5000 Multi Users DB
 Company: EnCana Oil & Gas (USA) Inc
 Project: Sandoval County, NM
 Site: GCU
 Well: GCU H33-2306 01H
 Wellbore: Hz
 Design: Plan #3

Local Co-ordinate Reference: Well GCU H33-2306 01H
 TVD Reference: WELL @ 7173.0ft (Original Well Elev)
 MD Reference: WELL @ 7173.0ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,309.7	5.16	186.79	4,309.0	-19.0	-2.3	12.3	0.00	0.00	Point Lookout Ss.
4,400.0	5.16	186.79	4,398.9	-27.0	-3.2	17.5	0.00	0.00	
4,478.3	5.16	186.79	4,476.9	-34.0	-4.0	22.0	0.00	0.00	Mancos Shale
4,500.0	5.16	186.79	4,498.5	-36.0	-4.3	23.3	0.00	0.00	
4,600.0	5.16	186.79	4,598.1	-44.9	-5.3	29.1	0.00	0.00	
4,700.0	5.16	186.79	4,697.7	-53.8	-6.4	34.8	0.00	0.00	
4,800.0	5.16	186.79	4,797.3	-62.7	-7.5	40.6	0.00	0.00	
4,900.0	5.16	186.79	4,896.9	-71.7	-8.5	46.4	0.00	0.00	
4,995.7	5.16	186.79	4,992.2	-80.2	-9.5	51.9	0.00	0.00	Start build/turn @ 4995' MD
5,000.0	5.41	183.64	4,996.5	-80.6	-9.6	52.2	9.00	5.96	
5,088.4	12.30	155.28	5,083.8	-93.3	-5.9	64.0	9.00	7.79	Mancos Silt
5,100.0	13.29	153.81	5,095.1	-95.7	-4.8	66.4	9.00	8.55	
5,200.0	22.04	146.62	5,190.3	-121.7	10.6	96.0	9.00	8.75	
5,300.0	30.93	143.42	5,279.7	-158.1	36.3	140.1	9.00	8.89	
5,384.7	38.50	141.78	5,349.3	-196.3	65.7	188.0	9.00	8.93	Gallup Fn.
5,400.0	39.86	141.54	5,361.2	-203.9	71.6	197.7	9.00	8.95	
5,500.0	48.82	140.26	5,432.6	-258.1	115.7	267.3	9.00	8.96	
5,568.9	55.00	139.57	5,475.1	-299.5	150.6	321.4	9.00	8.97	ICP @ 55°
5,600.0	57.79	139.29	5,492.3	-319.2	167.5	347.3	9.00	8.97	
5,700.0	66.76	138.49	5,538.8	-385.8	225.6	435.7	9.00	8.97	
5,800.0	75.73	137.80	5,570.9	-456.2	288.8	530.2	9.00	8.98	
5,900.0	84.71	137.16	5,587.9	-528.8	355.3	628.7	9.00	8.98	
5,961.1	90.20	136.78	5,590.6	-573.4	397.0	689.7	9.00	8.98	LP @ 5590' TVD; 90.2°
6,000.0	90.20	136.78	5,590.5	-601.7	423.6	728.6	0.00	0.00	
6,100.0	90.20	136.78	5,590.1	-674.6	492.1	828.6	0.00	0.00	
6,200.0	90.20	136.78	5,589.8	-747.5	560.6	928.6	0.00	0.00	
6,300.0	90.20	136.78	5,589.4	-820.3	629.0	1,028.6	0.00	0.00	
6,400.0	90.20	136.78	5,589.1	-893.2	697.5	1,128.6	0.00	0.00	
6,500.0	90.20	136.78	5,588.7	-966.1	766.0	1,228.6	0.00	0.00	
6,600.0	90.20	136.78	5,588.4	-1,039.0	834.5	1,328.6	0.00	0.00	
6,700.0	90.20	136.78	5,588.0	-1,111.8	903.0	1,428.6	0.00	0.00	
6,800.0	90.20	136.78	5,587.7	-1,184.7	971.5	1,528.6	0.00	0.00	
6,900.0	90.20	136.78	5,587.3	-1,257.6	1,039.9	1,628.6	0.00	0.00	
7,000.0	90.20	136.78	5,587.0	-1,330.4	1,108.4	1,728.6	0.00	0.00	
7,100.0	90.20	136.78	5,586.6	-1,403.3	1,176.9	1,828.6	0.00	0.00	
7,200.0	90.20	136.78	5,586.3	-1,476.2	1,245.4	1,928.6	0.00	0.00	
7,300.0	90.20	136.78	5,585.9	-1,549.0	1,313.9	2,028.6	0.00	0.00	
7,400.0	90.20	136.78	5,585.6	-1,621.9	1,382.3	2,128.6	0.00	0.00	
7,500.0	90.20	136.78	5,585.2	-1,694.8	1,450.8	2,228.6	0.00	0.00	
7,600.0	90.20	136.78	5,584.9	-1,767.7	1,519.3	2,328.6	0.00	0.00	
7,700.0	90.20	136.78	5,584.5	-1,840.5	1,587.8	2,428.6	0.00	0.00	
7,800.0	90.20	136.78	5,584.2	-1,913.4	1,656.3	2,528.6	0.00	0.00	
7,900.0	90.20	136.78	5,583.8	-1,986.3	1,724.8	2,628.6	0.00	0.00	
8,000.0	90.20	136.78	5,583.5	-2,059.1	1,793.2	2,728.6	0.00	0.00	
8,100.0	90.20	136.78	5,583.1	-2,132.0	1,861.7	2,828.6	0.00	0.00	
8,200.0	90.20	136.78	5,582.8	-2,204.9	1,930.2	2,928.6	0.00	0.00	
8,300.0	90.20	136.78	5,582.4	-2,277.7	1,998.7	3,028.6	0.00	0.00	
8,400.0	90.20	136.78	5,582.1	-2,350.6	2,067.2	3,128.6	0.00	0.00	
8,500.0	90.20	136.78	5,581.7	-2,423.5	2,135.7	3,228.6	0.00	0.00	
8,600.0	90.20	136.78	5,581.4	-2,496.4	2,204.1	3,328.6	0.00	0.00	
8,700.0	90.20	136.78	5,581.0	-2,569.2	2,272.6	3,428.6	0.00	0.00	
8,800.0	90.20	136.78	5,580.7	-2,642.1	2,341.1	3,528.6	0.00	0.00	

Planning Report

Database: USA EDM 5000 Multi Users DB
 Company: EnCana Oil & Gas (USA) Inc
 Project: Sandoval County, NM
 Site: GCU
 Well: GCU H33-2306 01H
 Wellbore: Hz
 Design: Plan #3

Local Co-ordinate Reference: Well GCU H33-2306 01H
 TVD Reference: WELL @ 7173.0ft (Original Well Elev)
 MD Reference: WELL @ 7173.0ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
8,900.0	90.20	136.78	5,580.3	-2,715.0	2,409.6	3,628.6	0.00	0.00	
9,000.0	90.20	136.78	5,580.0	-2,787.8	2,478.1	3,728.6	0.00	0.00	
9,100.0	90.20	136.78	5,579.6	-2,860.7	2,546.5	3,828.6	0.00	0.00	
9,200.0	90.20	136.78	5,579.3	-2,933.6	2,615.0	3,928.6	0.00	0.00	
9,300.0	90.20	136.78	5,578.9	-3,006.4	2,683.5	4,028.6	0.00	0.00	
9,400.0	90.20	136.78	5,578.6	-3,079.3	2,752.0	4,128.6	0.00	0.00	
9,500.0	90.20	136.78	5,578.2	-3,152.2	2,820.5	4,228.6	0.00	0.00	
9,600.0	90.20	136.78	5,577.9	-3,225.1	2,889.0	4,328.6	0.00	0.00	
9,700.0	90.20	136.78	5,577.5	-3,297.9	2,957.4	4,428.6	0.00	0.00	
9,800.0	90.20	136.78	5,577.2	-3,370.8	3,025.9	4,528.6	0.00	0.00	
9,900.0	90.20	136.78	5,576.8	-3,443.7	3,094.4	4,628.6	0.00	0.00	
9,915.3	90.20	136.78	5,576.8	-3,454.8	3,104.9	4,643.9	0.00	0.00	TD at 9915.3

Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
GCU H33-2306 01H PO - plan misses target center by 2.6ft at 5961.0ft MD (5590.6 TVD, -573.3 N, 396.9 E) - Point	0.00	0.00	5,588.0	-573.4	397.0	1,888,310.78	1,282,379.81	36.183525	-107.463272
GCU H33-2306 01H PBI - plan misses target center by 3.0ft at 9915.3ft MD (5576.8 TVD, -3454.8 N, 3104.9 E) - Point	0.00	0.00	5,573.8	-3,454.8	3,104.9	1,885,395.69	1,285,051.46	36.175610	-107.454098
GCU H33-2306 01H PBI - plan hits target center - Point	0.00	0.00	5,576.8	-3,454.8	3,104.9	1,885,395.69	1,285,051.46	36.175610	-107.454098
GCU H33-2306 01H PO - plan hits target center - Point	0.00	0.00	5,590.6	-573.4	397.0	1,888,310.78	1,282,379.81	36.183525	-107.463272

500.0	500.0	9 5/8"	0.000	0.000
5,568.9	5,475.1	ICP @ 55°	0.000	0.000

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well GCU H33-2306 01H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 7173.0ft (Original Well Elev)
Project:	Sandoval County, NM	MD Reference:	WELL @ 7173.0ft (Original Well Elev)
Site:	GCU	North Reference:	True
Well:	GCU H33-2306 01H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #3		

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,491.0	1,491.0	Ojo Alamo		-0.20	136.78
1,640.0	1,640.0	Kirtland Shale		-0.20	136.78
1,803.0	1,803.0	Fruitland Coal		-0.20	136.78
2,045.0	2,045.0	Pictured Cliffs Ss.		-0.20	136.78
2,173.0	2,173.0	Lewis Shale		-0.20	136.78
2,864.0	2,864.0	Cliffhouse Ss.		-0.20	136.78
3,595.0	3,595.0	Menefee Fn.		-0.20	136.78
4,309.7	4,309.0	Point Lookout Ss.		-0.20	136.78
4,478.3	4,477.0	Mancos Shale		-0.20	136.78
5,088.4	5,084.0	Mancos Silt		-0.20	136.78
5,384.7	5,350.0	Gallup Fn.		-0.20	136.78

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
4,000.0	4,000.0	0.0	0.0	KOP @ 4000'
4,194.2	4,194.0	-8.7	-1.0	EOB; Inc=5.16°
4,995.7	4,992.2	-80.2	-9.5	Start build/turn @ 4995' MD
5,961.1	5,590.6	-573.4	397.0	LP @ 5590' TVD; 90.2°
9,915.3	5,576.8	-3,454.8	3,104.9	TD at 9915.3