

Submit 1 Copy To Appropriate District
Office:
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-043-21198

5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
ST NM V-1697, ST NM LG-3924

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location

Unit Letter P : 664 feet from the SOUTH line and 31 feet from the EAST line
Section 32 Township 23N Range 7W NMPM County SANDOVAL

RCVD OCT 1 14
OIL CONS. DIV.

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6874' GR

DIST. 3

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Plugback ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached Plugback procedure for the Lybrook P32-2307 01H.

Offset monitoring for the the Lybrook P32 01H:

Flowback personnel will monitor the Federal I-4 well that is within close proximity to the Lybrook P32-2307 01H well during the completion phase. The Federal I-3 will be shut-in during frac operations and closely monitored for the entirety of the Lybrook P32-2307 frac job. If pressure becomes excessive on the offset well, steps will be taken to reduce the pressure and maintain control as well as ensure safe and reliable operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Technician DATE 9/29/14

Type or print name Cristi Bauer E-mail address: Cristi.Bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 10/7/14
Conditions of Approval (if any): AV

Lybrook P32-2307 01H

API: 30-043-21198

Plug Back Procedure:

1. PU ~800' of 2-7/8" tubing TIH to -3,775' (top of fish)
2. Circulate two bottoms up
3. Spot 10bbls of 120 vis. mud
4. Ensure circulation maintained
5. PJSM w/Halliburton cement
6. RU cement equipment
7. Pump cement:
 - a. 61 bbls 17.5 ppg 0.94 yield cement - 362 sacks Class G Cement + 0.6% bwoc CD-32 + 0.005 gps FP-6L + 0.04% bwoc Static Free + 0.1% bwoc R-3 + 29.7% Fresh Water
8. POOH 16 stands
9. Reverse circulate two bottoms up to ensure no cement was left in pipe
10. POOH LD tubing
11. WOC
12. PU BHA
13. TIH to TOC
14. Tagged cement at 3,098'
15. Dressed cement plug for side track
16. Successfully side tracked.