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Form 3160-3  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

SEP 24 2014

Farmington Field Office  
Bureau of Land Management

**GENERAL SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NM16760

6. If Indian, Allotment or Tribal Name  
N/A OIL CONS. DIV DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3a. Address  
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)  
720-876-5867

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1453' FSL and 446' FWL Section 18, T24N, R9W  
BHL: 920' FSL and 330' FWL Section 13, T24N, R10W

7. If Unit of CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
Escrito L18-2409 02H

9. API Well No.  
30-045-35489

10. Field and Pool or Exploratory Area  
Bisti Lower-Gallup

11. County or Parish, State  
San Juan County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pre-Installation of Gas Lift
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. is requesting authorization to install gas lift at the Lybrook L18-2409 02H well. Attached is a schematic of the pad with gas lift and the gas allocation procedure.

Application Denied:

Please refer using multi-well pad allocation methodology

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cristi Bauer

Title: Operations Technician

Signature

Cristi Bauer

Date

9/23/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

David

Title

Date

10/21/14

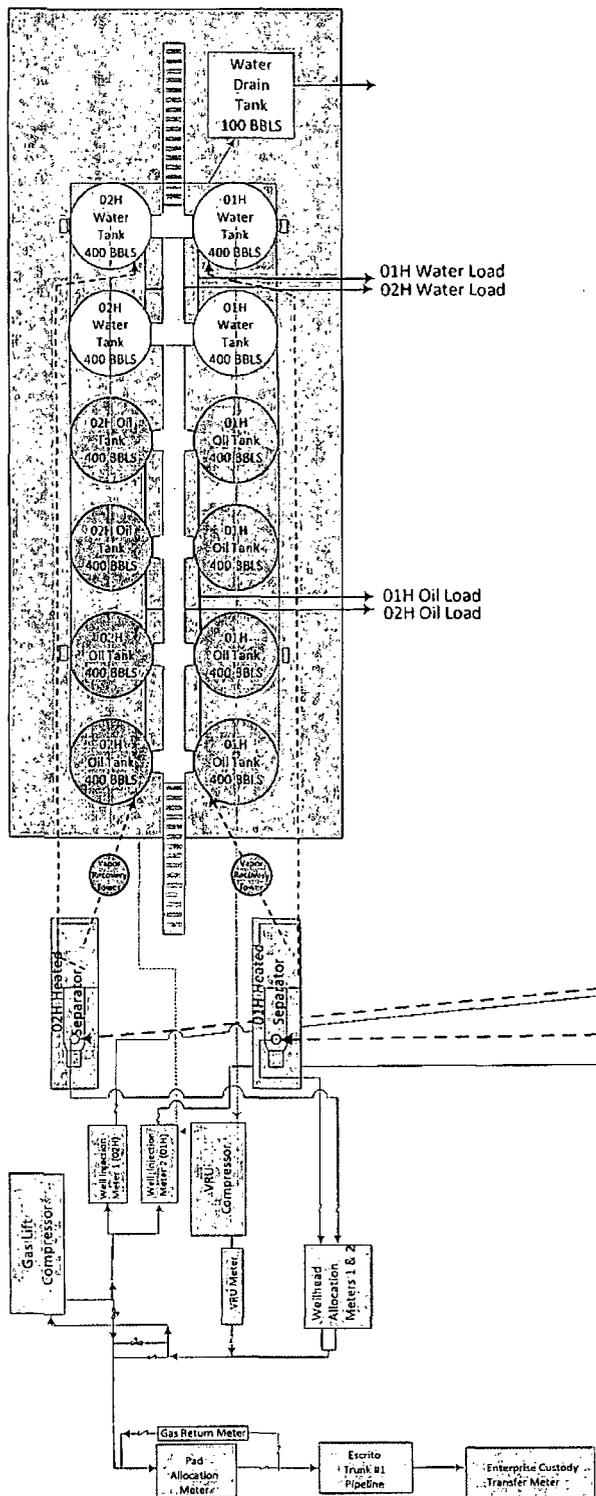
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BP NMOCD Accepted For Record  
ke

# Escrito L18-2409 01H, 02H



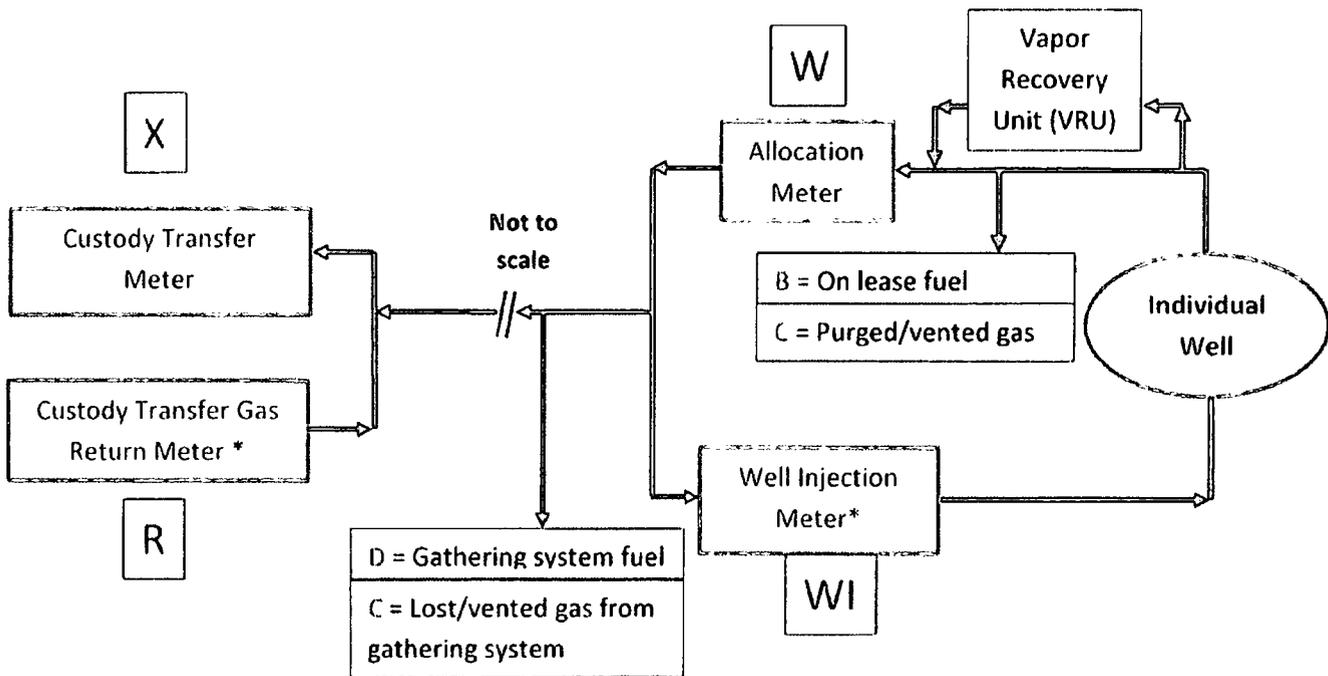
● Escrito L18-2409 02H  
 ● Escrito L18-2409 01H

FILENAME  
 L18 Schematic

NOT TO SCALE

DATE  
 09/10/2013

**Gas Measurement Allocation Procedures for Individual Wells**



\*Meter will only be installed and active when gas lift is installed.

**Base Data:**

X = Gas Volume (MCF) from Custody Transfer Meter during allocation period. (Enterprise)

R = Gas Volume (MCF) from Custody Transfer Gas Return Meter (Enterprise)\*

W = Gas Volume (MCF) from allocation meters at individual wells during allocation period. (Encana)

WI = Gas Volume (MCF) from well injection meter at individual wells during allocation period. (Encana)\*

Y = Heating Value (BTU/scf) from Custody Transfer Meter and Custody Transfer Gas Return Meter during allocation period. (Enterprise)

Z = Heating Value (BTU/scf) from individual well allocation meter and well injection meter. (Encana)

Allocation Period is typically a calendar month and will be the same for all wells.

Attachment No. 5  
Encana Oil & Gas (USA) Inc.  
Escrito Trunk #1  
San Juan County, New Mexico

**Individual Well Gas Production** = A + B + C + D + E

A = Allocated Gas production off lease, MCF:  $((W-WI) / \text{SUM}(W-WI)) * (X-R)$

B = On lease fuel usage, MCF. Determined from equipment specification and operating conditions. This includes, but is not limited to, compression, vapor recovery unit (VRU) compression, burners, and pump jacks.

C = Lost and/or vented gas from well and/or lease equipment, MCF. Calculated using equipment and piping specifications and operating pressures.

D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by  $(W-WI) / \text{SUM}(W-WI)$ .

E = Allocated volume of gas lost and/or vented from the gathering system, gathering system equipment, condensate collection, and water collection in MCF. The total volume will be determined using industry accepted procedures the time of the loss. The total volumes lost and/or vented will be allocated to the individual wells affected using factors determined by  $(W-WI) / \text{SUM}(W-WI)$ .

**Individual Well BTU's** =  $((W-WI) * Z) / \text{SUM}((W-WI) * Z) * Y$

Individual well gas heating values to be determined in accordance with BLM regulations.