

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-09124</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>ROUD SEP 22 '14</b>
7. Lease Name or Unit Agreement Name: <b>ROWLAND GAS COM</b> <b>OIL CONS. DIV.</b>
8. Well Number <b>DIST. 3</b> <b>#1</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>Basin Dakota</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5652' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: <b>ROWLAND GAS COM</b> <b>OIL CONS. DIV.</b>
2. Name of Operator <b>XTO ENERGY INC.</b>	8. Well Number <b>DIST. 3</b> <b>#1</b>
3. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>	9. OGRID Number <b>5380</b>
4. Well Location Unit Letter: <b>P</b> : <b>1030</b> feet from the <b>SOUTH</b> line and <b>910</b> feet from the <b>EAST</b> line Section <b>25</b> Township <b>30N</b> Range <b>12W</b> NMPM <b>NMPM</b> County <b>SAN JUAN</b>	10. Pool name or Wildcat <b>Basin Dakota</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5652' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ISOLATE CASING LEAK / SET CIRP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. during routine maintenance found a casing leak on this well. Casing leak has been isolated from producing interval per the attached summary report.

XTO Energy Inc. will be submitting a Notice of Intent to Plug and Abandon this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 9/18/2014  
sherry\_morrow@xtoenergy.com  
Type or print name SHERRY J. MORROW E-mail address: sherry\_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY Bob Bell TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE 10/7/14  
Conditions of Approval (if any): FV

## Rowland Gas Com 01

**9/4/2014** MIRU.

**9/8/2014** TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg.

**9/9/2014** Contact Brandon Powell w/NMOCD & rec verbal approval to set CIBP @ 6,318'. SWI.

**9/10/2014** TIH 4-1/2" CIBP. Set CIBP @ 6,318'. DK perfs fr/6,368' - 6,380'. Circ cln. Att to PT csg w/no reults. EIR @ 2 BPM & 350 psig. TIH 4-1/2" pkr, Tst csg. Results fr/tsts: Csg fr/6,318' (CIBP) - 4,496 tst @ 560 psig. Csg lks fr/4,496' - 3,970' press fr/500 - 300 psig in 2". Csg fr/3,970' - 3,706' EIR @ 2 BPM & 350 psig. Csg fr/3,706' - surf tstd @ 550 psig. SWI.

**9/11/2014** PT csg fr/3,706' - surf to 560 psig for 30". Tst OK. Rls pkr. TOH 4-1/2" pkr. TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. EOT @ 6,155'. CIBP @ 6,318'. DK perfs 6,368' - 6,380'. PBTD @ 6,470'. RDMO.