Form 3160-5 (March 2012)

UNITED STATES



FORM APPROVED OMB No. 1004-0137

DEP	ARTMENT OF THE I	NTERIOR			Ex	pires: October 31, 2014	
BURI	EAU OF LAND MAN.	AGEMENT	[Tr]	7 2014	5. Lease Serial No. NM 118133		
SUNDRY NOTICES AND REPORTS ON WELLS					6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or forge enter ari- வி இ abandoned well. Use Form 3160-3 (APD) for such proposals முறை					WA		
abandoned well. (Jse Form 3160-3 (A	PD) tor suc	n, proposa	is./immaci	10000 ·		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. N/A		
I. Type of Well					8. Well Name and No.		
Oil Well Gas Well Other					Escrito L32-2408 01H		
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-045-35451		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202				ode)	10. Field and Pool or Exploratory Area		
720-876-5867				Basin Mancos			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1899' FSL and 226' FWL Section 32, T24N, R8W BHL: 1900' FSL and 330' FWL Section 31, T24N, R8W				11. County or Parish, State San Juan County, NM			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATUR	E OF NOTIC	CE. REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT					ION		
Notice of Intent	Acidize	Deeper Deeper	3	Prod	uction (Start/Resume)	☐ Water Shut-Off	
· · · · · · · · · · · · · · · · · · ·	Alter Casing	Fractur	re Treat	Recla	mation	Well Integrity	
Subsequent Report	Casing Repair	New C	onstruction	Reco	mplete	Other Conductor, Spud,	
	Change Plans		nd Abandon		oorarily Abandon	Surface Casing/Cement	
Final Abandonment Notice	Convert to Injection	Plug B	ack	Wate	r Disposal		
testing has been completed. Final addressing has been completed. Final addressing the site is ready for Set 20" 94# conductor at 120' on 9/2 Well spud 9/24/2014 V	final inspection.)	·	•		recramation, nave been	completed and the operator has	
Set surface casing string 9/25/14. G	elled freshwater mud syste	em.					
Hole diameter: 12,25", casing diameter Casing set from surface to 501' TVE	ter <u>: 9.625</u> ", casing weight /MD.	and grade <u>: 36</u> p	p <u>f J55</u> LTC. [Depth of 12.	25" hole from 0 <u>-520</u> 'T	VD/MD.	
Pumped 247 sacks of Type III Halce 9/25/14 . Circulated 30bbls to surface	m Cement + 2% bwoc Ca e. WOC 6.0 hours for sur	CI + 0.125 lbs/s face casing.	sk Poly-E-Flak	ke, yield 1.1	7 cuft/sk, mixed at 15	.8 ppg on	
Float collar at 458'. TOC at surface and BOC at 520'.					ACCEPTED FOR RECORD		
Tested BOP 9/26/14 to 3000# for 30	minutes. Tested casing	9/26/14 to <u>1500</u>	# for 30 minut	les. No pres	sure drop	2014	
Drilled out cement and float collar 9/26/14.					FARMINGTON FI	m Tambekou	
14. Thereby certify that the foregoing is to	rue and correct. Name (Printed	d/Typed)					
Cristi Bauer			Title Operati	ons Technic	ian		
Signature CREST.		Date 10/16/14					
	THIS SPACE	FOR FEDER	RAL OR ST	ATE OF	FICE USE		
Approved by					T		
·· •	•		Title			Date	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subject	not warrant or ce et lease which wo	rtify				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.