

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 08 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease/Serial No. NMNM-109399	6. If Indian, Allottee or Tribe Name DIST. 3
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. RCVD OCT 15 '14	8. Well Name and No. Chaco 2308-06H #396H
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	9. API Well No. 30-045-35554	10. Field and Pool or Exploratory Area Nageezi Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1737' FNL & 276' FEL SEC 6 23N 8W BHL: 1530' FNL & 230' FWL SEC 6 23N 8W		11. Country or Parish, State San Juan County, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/23/14 - MIRU AWS #222 - note: 9-5/8" surface previously set @ 336' by MoTe on 8/22/14

9/24/14-Test Blind rams, pipe rams, inner, outer choke manifold valves, test kill valves. TIW Floor Valve, inside BOP,. 250 psi low 5 min, 1500 psi high 10 min, Test Annular 250 low 5 min, 1000 psi high 10 min, All Tests good. Pull test plug, shut Blind rams. Press test Surface Casing to 600 psi, test bled dn, work pressure back up multiple times. Continue trying to test. Final 30 minute interval Press fell f/ 620 PSI down to 500 psi, (allowed 10%), Conference with Justin Stolworthy and BLM Inspector Ray Espinosa of path forward. BLM Engineer Troy Salyer gave verbal approval to proceed forward and the BLM will witness upcoming 7" Cement job to insure cmt returns to surface. Notify BLM, left voicemail, NMOCD, Left voicemail w/ Bill Hoppe, of intent to Nipple up test BOP'S and Casing 19:00 9/22/2014, Rig down Antelope same.

9/25/14 - 9/29/14- DRILL 8-3/4" INTERMEDIATE HOLE

9/30/14-TD 8-3/4" intermediate hole @ 5915' (TVD 5331'), 0000 hrs

10/1/14-Run 139 jts 7", 23# J-55, LT&C csg. Landed @ 5911', FC @ 5870'

Email from Justin Stolworthy to agencies: During the 7" cement job, we lost circulation during the displacement. We bumped the plug as planned and started to see our spacer back at surface prior to losing circulation. Halliburton calculates TOC at ~600'. BLM was on location to witness. They gave us permission to proceed. At this point, there is really nothing we can do but proceed with the plan. A CBL will be needed after drilling has concluded and the liner cemented in place to determined actual TOC. This email is intended to inform everybody of the situation. More details to follow. Please let me know if you have any questions. 150bbl in to a 230 bbl displacement pump rate 4bb/ minute pressure before loss 530 psi after loss 230 psi pumped last 80 barrels pressure Rose from 230 psi to 270 psi Calculators top of cement six hundred and twenty to six hundred and eighty feet

10/2/14- Test Bop and 7" Casing Test BOP 250psi Low and 3000psi High and 7" to 1500psi for 30min all tests held ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Heather Riley	Title Regulatory Manager
Signature 	Date 10/7/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	ACCERTED FOR RECORD	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	OCT 09 2014	

FARMINGTON FIELD OFFICE

BY: William Tambekou

