

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 06 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM109398	6. If Indian, Allottee or Tribe Name ROUD OCT 9 '14
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. OIL CONS. DIV.	8. Well Name and No. Chaco 2308-04P #406H
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	9. API Well No. 30-039-31207    30-045-33687	10. Field and Pool or Exploratory Area Basin Mancos (660')
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1323' FSL & 208' FEL SEC4 T23N R8W BHL: 1063' FSL & 230' FWL SEC4 T23N R8W		11. Country or Parish, State San Juan, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/25/14 - MIRU AWS #730 - note: 9-5/8" surface previously set @ 411' (TD 416') by MoTe on 9/23/14

9/26/14 - INSTALL TEST PLUG & PRESS TEST BLIND RAMS, PIPE RAMS, CHOKE MANIFOLD, KILL & CHOKE LINE VALVES, 4" TIW VALVE, KELLY VALVE, 250# LOW 5 MIN EACH, 1500# HIGH 10 MIN EACH. ALL TESTED GOOD, TEST PLUG, PUMP & CHARTS USED. PULL TEST PLUG & TEST SURFACE CASING 600# 30 MIN, GOOD. TEST PUMP & CHART USED.

9/27/14 - 9/29/14 - DRILL 8-3/4" INTERMEDIATE HOLE

9/30/14 - TD 8-3/4" intermediate hole @ 5878' (TVD 5342') @ 0400 hrs.

10/1/14 - Run 139 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 5874' FC @ 5829'

CEMENT INTERMEDIATE 7IN CSG W/ 60BBL H2O/CHEM WASH SPACER, THEN 52 SKS/ 20 BBLs OF 12# ELASTISEAL-SCAVENGER, FOLLOWED BY 740 SKS/192.4 BBLs OF 13# N2 FOAMED ELASTISEAL SYSTEM LEAD, FOLLOWED BY 100 SKS/23.2 BBLs OF 13.5# HALCEM SYSTEM TAIL, DISPLACED W/ 231 BBLs OF 8.9# DRILL MUD. BUMPED PLUG @ 883# AND HELD 500 PSI OVER, RELEASED AND FLOATS HELD W/ 1.5 BACK - PLUG DOWN 19:30 - CIRC 90 BBLs CMT BACK TO SURFACE

10/2/14 - PSI TEST BOTH PIPE RAMS AND 7" CSG STRING @ 250PSI/5MIN AND 1,500PSI/30MIN GOOD TEST CHARTED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mark Heil		Title Regulatory Specialist
Signature		Date 10/6/14

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 07 2014

(Instructions on page 2)

NMOCDFV

FARMINGTON FIELD OFFICE  
BY: William Tambekou