Submit 1 Copy To Appropriate District	State of New M	levico	Form C-103
Office District 1 – (575) 393-6161	- · · · · · · · · · · · · · · · · · · ·		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-045-08760
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	500.000 7 0, 1 0, 10 0, 5		
87505			RCVD OCT 14'14
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lobato Gas Com C
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number DIST. 3
1. Type of Well: Oil Well Gas Well Other			1
2. Name of Operator			9. OGRID Number
BP America Production Company			000778
3. Address of Operator 501 Westlake Park Blvd.			10. Pool name or Wildcat
Houston, TX 77079			Blanco Pictured Cliffs
4. Well Location			
Unit Letter_H_:_	feet from the North	line and <u>800</u>	feet from the <u>East</u> line
Section 03 Township 29N Range 09W NMPM County San Juan			
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.	
注:"有中华	50	521'	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN OTHER:	SEQUENT REPORT OF: K
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or reco		ro. For maniple co.	improvensi. Traden wendere andgram of
BP would like to submit the daily of	peration summaries for the sul	oject well. Please see	the attached plugging operations
performed September 2014.			
	$\mathcal{D}_{\mathcal{N}}$	IRONIUS	Approved for plugging of wellbore only. Liability under bond is retained pending
	, , , , , , , , , , , , , , , , , , ,	,,,,	- Receipt of C-103 (Subsequent Report of Well
Spud Date: 06/29/196	1 Rig Release	Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd	
I hereby certify that the information	above is true and complete to the	best of my knowledg	ge and belief.
SIGNATURE GOYA (91	TITLE R	egulatory Analyst	DATE 10/09/2014
Type or print name Toya Colv	in E-mail address:	Toya.Colvin@bp.co	m PHONE: <u>281-366-7148</u>
For State Use Only	A ROTIONATIVE	OB & CAC ILIEDE	60 040° a)
APPROVED BY:	TITLE	OIL & GAS INSPECT	DATE 10/24/14
Conditions of Approval (if any):	^.		
	A		

P&A Operations for the Lobato Gas Com C 1 - September 2014

September 2014

09/19/2014- MIRUSU AND EQUIPMENT, BWD, ND WH, NU BOP, PT BOP-PASSED, BEGIN PICKING UP AND STANDING BACK WORKSTRING IN DERRICK

09/22/2014- L/D 1-1/2" PIPE, CSG. SCRAPER RUN TO 2260', NO TIGHT SPOTS, SET CIBP @ 2250', POH, SHUT DOWN SECURE WELL

09/23/2014- LOG WELL (CBL), SEND LOGS TO BRANDON POWELL WITH NMOCD, AFTER BRANDON REVIEWED LOGS, DECISION WAS MADE TO FILL UP CSG WITH CEMENT TO SURFACE, RIH OPEN ENDED, SHUT DOWN DUE TO CEMENTERS UNAVAILABLE, SECURE WELL

9/24/2014- SM, CEMENT CSG TO SURFACE W/181 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT WITNESSED BY JOHN DURHAM FROM NMOCD, NDBOP'S, CUT OFF WH, FILL CSG W/35 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, SET P&A MARKER, R/D UNIT & EQUIPMENT, MOVE OFF LOCATION.