

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-604-62
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name RCVD OCT 14 '14 Ute Mountain Ute Tribe
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. OIL CONS. DIV.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1510' FSL & 2100' FWL Sec.36 (K) -T32N-R14W		8. Well Name and No. UTE INDIANS A #29 DIST. 3
		9. API Well No. 30-045-30030
		10. Field and Pool, or Exploratory Area UTE DOME DAKOTA
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

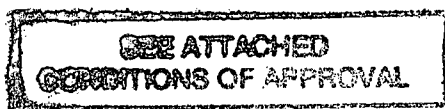
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

RECEIVED

SEP 25 2014

Bureau of Land Management
Durango, Colorado



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. BABCOCK		Title REGULATORY ANALYST
Signature <i>Kristen D. Babcock</i>		Date 9/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title MSC	Date 10/6/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office TRES RIOS FIELD OFFICE

NMOC

AV

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Ute Indians A #29

September 11, 2014

Page 1 of 1

1510' FSL and 2100' FWL, Section 36(K), T-32-N, R-14-W
San Juan County, NM
Lease Number: 14-20-604-62
API #30-045-30030

Plug and Abandonment Report

Notified Colorado BLM, Farmington BLM on 09/09/14
and NMOCD on 9/10/14

Plug and Abandonment Summary:

- Plug #1 (combined #2)** with CR at 2294' spot 72 sxs (84.96 cf) Class B cement inside casing from 2294' to 1345' to cover the Dakota and Gallup tops. Tag TOC at 1475'.
- Plug #3** with 48 sxs (56.64 cf) Class B cement inside casing from 516' to surface to cover the 8.625" casing shoe, Mancos and Mesaverde tops.
- Plug #4** with 40 sxs Class B cement top off casings with poly pipe and install P&A marker with coordinates 36° 56' 29" N/108° 15' 44" W.

Plugging Work Details:

- 9/9/14 Rode rig and equipment to location. RU and spot in. SDFD.
- 9/10/14 Check well pressures: casing and tubing 115 PSI and bradenhead 0 PSI. RU relief lines. Attempt to cycle piston 3x, unable to bring up piston. Pressure test bradenhead to 300 PSI, bled down to 0 PSI. RU sandline. Attempt to fish bumper spring and piston with JBC fishing tool 2x, did not recover anything. Note: last part of tubing heavy scale. RU Teleteffer Slickline. RIH and set 3 slip stop at 2368'. RD. Pump down 20 bbls of water to kill well. ND wellhead. PU on B-1 adaptor and bowel strip on BOP and function test. POH and tally 35 stands (2258') LD 3 jnts, SN, 1 2-3/8" notch collar last 3 jnts had 2 1-1/2" holes and 1 piston (75 jnts 2-3/8" EUE tubing 2355'). PU 3-7/8" A-Plus string mill and TIH to 2294'. Pump 20 bbls of water to kill well. PU 4-1/2" DHS CR and set at 2294'. Pressure test tubing to 800 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. Spot plug #1 combined #2 with calculated TOC at 1345'. Note: R. Brashear, CO BLM approved procedure change. SI well. SDFD.
- 9/11/14 Open up well; no pressures. Function test BOP. TIH and tag TOC at 1475'. Establish circulation. Spot plug #3 with TOC at surface. ND BOP. Dig out wellhead. RU High Desert. Continue to dig out well head use jackhammer to 3' below ground level as per Colorado BLM rep. Cut off wellhead. Found cement down 70' in 4-1/2" casing and 28' in annulus. Spot plug #4 top off with poly pipe and install P&A marker with coordinates 36° 56' 29" N/108° 15' 44" W. RD and MOL.

Rod Brashear, Colorado BLM representative was on location.

XTO Energy
Tribal Lease: 14-20-604-62
Well: Ute Indians A #29
1510' FSL & 2100 FWL
Sec. 36, T. 32 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval - Subsequent Report of Abandonment:

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

The Bureau of Land Management, SJPLC (Ryan_Joyner@co.blm.gov or 970.385.1242) shall be notified at least 48 hours prior to commencement of surface reclamation. The BIA-UMU (970.565-6094) and UMU Tribal Energy at 970.564-5690 shall be contacted prior to surface reclamation procedures for specific requirements and seed mixtures.

In general:

- Well equipment (meterhouses and associated pipelines, dehydrators, separators, Pump jacks, pump jack supports, wellheads, tanks and supports, dead-men and anchors, concrete slabs and, cables, piping) fences, guards and all trash shall be removed, slash piles chipped and scattered. Pipelines shallower than 30" deep shall be removed to the tie-in. Deeper lines may be purged and capped. A surface mounted P&A marker shall be erected per Onshore Order #2 with API Number, Name of operator, Name of well and number, lease serial number and surveyed location as 43CFR 3162.6(B)

- *All earthen pits and boreholes shall be filled, the access road restored, berms knocked down, well pad and access road surface re-contoured as close to original landscape as possible to blend with surrounding terrain and recreate original drainages, stabilize soil, spread top soil evenly redistributed.*

- *The site shall require weed control, soil preparation and analysis for the application of amendments as required to foster plant growth and reseeding with a BIA approved seed mix at the specified rate. The soil shall be drill seeded when possible with a BIA approved weed free seed mix tailored to the site. Straw mulch or an effective tackifier shall be applied to retain the seed and provide moisture retention. The site shall be monitored for self-sustaining growth Unless 70% restoration of vegetation is accomplished, reseeding will be required prior to release of bond liability.*

- *When the site is revegetated the operator shall send a "Final Abandonment Notice" to the BLM to initiate an analysis of restoration success by the BLM and BIA. If further remediation is required the operator will be notified.*

According to the regulations in 43 CFR 3162.3-4, a well site is to be reclaimed and re-vegetated directly following plugging. Onshore Order #1 and BLM-SJRA stipulate that surface reclamation be completed within 180 days of final plugging operation completion but may be commenced directly after the plugging operation while equipment is available. When re-vegetation has subsequently been re-established, BLM shall be notified by the operator with a Final Abandonment Notice. A field inspection will then be arranged between the SUI/UMU Tribe, the BLM and the respective BIA agency, so that the well pad can be inspected for release from bond liability

o Please submit a final wellbore diagram upon receipt of these COAs.

● After the FAN is approved by this office, your liability associated with the subject well will terminate.