Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

OCT 21 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OIL CONS. DIV DIST. 3

OCT 22 2014

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
NMNM-047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
TEXAKOMA FEDERAL 7 #2

2. Name of Operator
XTO ENERGY INC.

9. API Well No.
30-045-30527

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (*include area code*)
505-333-3100

10. Field and Pool, or Exploratory Area
FLORA VISTA FRUITLAND SAND
BASIN FRUITLAND COAL

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
894' FNL & 1583' FWL NENW Sec.7 (C) -T30N-R12W N.M.P.M.

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other RECORD CLEAN-UP DHC
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to DHC this well in the Flora Vista Fruitland Sand (76600), & the Basin Fruitland Coal (71629) pools. XTO proposes to DHC the two pools upon approval of the NMOCD form C-107A & BLM form 3160-5 both submitted on 10/20/2014. Pools are not in the NMOCD pre approved pool combinations for DHC in the San Juan Basin. Please see attached spreadsheet for justification of proposed allocations.

Flora Vista Fruitland Sand	Oil:	100%	Gas:	13%	Water:	1%
Basin Fruitland Coal	Oil:	0%	Gas:	87%	Water:	99%

Ownership is common and therefore notification to Interest Owners is not nessessary. DHC will offer an economical method of production while protecting against reservior damage, waste of reserves & violation of correlative rights. The NMOCD was notified of our intent to DHC via form C-103 on 10/20/14.

DHC 4709

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) KRISTEN D. BABCOCK
Title REGULATORY ANALYST

Signature Kristen D. Babcock
Date 10/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Joe Hewitt
Title G.C.O.
Date 10-21-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. NMOCD AV

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Texakoma Federal 7 #2
Allocation Percentages

The proposed gas, oil, and water production allocation percentages are based on stabilized test period. The Fruitland Sand produced for ~2 years, and the Fruitland Coal produced for 3 months. Test rates were taken at Stabilized pumping periods. Please see attached Fruitland Coal and Fruitland Sand Test analysis.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Fruitland Coal	0%	99%	87%
Fruitland Sand	100%	1%	13%

Basin Fruitland Coal (Per stabilized 3 month avg. gas, oil and water recovery prod.)

BW	MCF
1,097	2,439

Fruitland Sand Pool (Per stabilized 6 month avg. gas, oil and water recovery prod.)

BW	MCF
6	372

Texakoma Federal 7-2

P_DATE	OIL	GAS	WATER	
9/30/2001	0	903	33	Fruitland Sand Only
10/31/2001	0	961	67	
11/30/2001	0	1715	63	
12/31/2001	0	107	10	
1/31/2002	0	1260	34	
2/28/2002	0	1364	70	
3/31/2002	0	1108	10	
4/30/2002	0	806	5	
5/31/2002	0	309	49	
6/30/2002	0	432	0	
7/31/2002	0	1182	0	
8/31/2002	0	586	0	
9/30/2002	0	477	0	
10/31/2002	0	491	0	
11/30/2002	0	385	0	
12/31/2002	0	145	0	
1/31/2003	0	544	0	
2/28/2003	0	325	20	
3/31/2003	0	374	0	
4/30/2003	0	578	0	
5/31/2003	0	466	0	
6/30/2003	0	250	0	
7/31/2003	0	241	15	
6 mo Avg	**0**	**372**	**6**	**Average Production from Fruitland Sand Prior to Commingling**
8/31/2003	0	61	59	
9/30/2003	0	67	1844	
10/31/2003	0	1087	3558	Fruitland Coal and Fruitland Sand
11/30/2003	0	769	1473	
12/31/2003	0	814	1094	
1/31/2004	0	1073	1553	
2/29/2004	0	920	1146	
3/31/2004	0	1360	1296	Stabilized Production Reached
4/30/2004	0	1224	754	
5/31/2004	0	2062	1222	
6/30/2004	0	1554	1222	
7/31/2004	0	1542	803	
8/31/2004	0	1194	837	
9/30/2004	0	333	6	pump failure
10/31/2004	0	771	860	
11/30/2004	0	2898	1218	
12/31/2004	0	2761	1114	
1/31/2005	0	2775	976	
3 mo Avg	**0**	**2811**	**1103**	**Average Stabilized Peak Commingled Production**
2/28/2005	0	584	198	
3/31/2005	0	608	409	
4/30/2005	0	1266	924	
5/31/2005	0	1029	526	
6/30/2005	0	571	309	
7/31/2005	0	571	423	
8/31/2005	0	530	463	
9/30/2005	0	261	347	
10/31/2005	0	21	643	
11/30/2005	0	154	704	
12/31/2005	0	0	368	
1/31/2006	0	0	274	
2/28/2006	0	95	511	
3/31/2006	0	367	494	
4/30/2006	0	518	716	
5/31/2006	0	291	153	
6/30/2006	0	96	142	
7/31/2006	0	0	483	
8/31/2006	0	231	203	
9/30/2006	0	169	70	
10/31/2006	0	235	675	
11/30/2006	0	320	720	
12/31/2006	0	34	0	
1/31/2007	0	49	0	
2/28/2007	0	163	433	
3/31/2007	0	103	316	
4/30/2007	0	137	316	
5/31/2007	0	242	1405	
6/30/2007	0	88	748	
7/31/2007	0	70	423	
8/31/2007	0	223	372	
9/30/2007	0	176	617	
10/31/2007	0	216	869	
11/30/2007	0	196	661	
12/31/2007	0	142	495	
1/31/2008	0	0	201	
2/29/2008	0	140	102	
3/31/2008	0	147	80	
4/30/2008	0	55	0	
5/31/2008	0	68	0	
6/30/2008	0	2	80	
7/31/2008	0	0	0	
8/31/2008	0	79	0	
9/30/2008	0	0	0	
10/31/2008	0	111	0	Weak pump, production not indicative of potential.

	BO/mo	MCF/mo	BW/mo
Fruitland Sand Production	0	372	6
Fruitland Coal Production	0	2439	1097
Commingled Production	0	2811	1103
	% OIL	% GAS	% WATER
Fruitland Sand Production	0%	13%	1%
Fruitland Coal Production	0%	87%	99%
Commingled Production	0%	100%	100%

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RCVD OCT 17'14
OIL CONS. DIV.
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☐ Oil Well ☒ Gas Well ☐ Other Record Clean UP

8. Well Name and No.
TEXAKOMA FEDERAL 7 #2

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XTO ENERGY INC.

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☐ Subsequent Report	☐ After Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
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XTO Energy Inc. requests approval to DHC this well per the NMOCD rule 19.15.12.11 C(2) in the Flora Vista Fruitland Sand (76600), & the Basin Fruitland Coal (71629) pools. Pools are in the NMOCD pre approved pool combinations for DHC in the San Juan Basin per order R-11363. Please see attached spreadsheet for proposed allocations.

Flora Vista Fruitland Sand	Oil:	100%	Gas:	13%	Water:	1%
Basin Fruitland Coal	Oil:	0%	Gas:	87%	Water:	99%

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14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) KRISTEN D. BABCOCK
Title REGULATORY ANALYST
Signature Kristen D. Babcock
Date 10/14/2014

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Approved by Joe Hewitt
Title Geo
Date 10-15-14

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