

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

**MM-047**

6. If Indian, Allottee or Tribe Name  
**OIL CONS. DIV DIST. 3**

7. If Unit or CA Agreement Name and/or No.  
**OCT 27 2014**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**OCT 23 2014**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		AMENDED REOCORD CLEAN UP	
2. Name of Operator <b>XTO ENERGY INC.</b>			
3a. Address <b>382 CR 3100 AZTEC, NM 87410</b>		3b. Phone No. (include area code) <b>505-333-3100</b>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>894' FNL &amp; 1583' FWL NENW Sec. 7 (C) -T30N-R12W N.M.P.M.</b>			
8. Well Name and No. <b>TEXAKOMA FEDERAL 7 #2</b>		9. API Well No. <b>30-045-30527</b>	
10. Field and Pool, or Exploratory Area <b>FLORA VISTA FRUITLAND SAND BASIN FRUITLAND COAL</b>			
11. County or Parish, State <b>SAN JUAN NM</b>			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>RECORD</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>CLEAN-UP COMP.</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>SUMMARY</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. discovered during well file review that well completion records filed by the original operator (Texacoma Oil & Gas Corp.) are not complete and are inaccurate. In January 2001 Texacoma O&G filed an APD to drill a Fulcher Kutz Pictured Cliffs well. The well was drilled & completed in the Flora Vista Fruitland Sand in September 2001. Appropriate fillings were made for this original completion to the BLM & NMOC. In August 2003 Texacoma O&G filed a NOI Sundry & C-102 to recomplete the well to the Basin Fruitland Coal. The well was subsequently completed in the Basin Fruitland Coal and the FC/FS were DHC. The application to DHC FC/FS, and post work regulatory paperwork for this well were never filed (Subsequent Sundry, WCR, & C-104) by Texacoma O&G. POGO Producing Co acquired this well in December 2004. XTO Energy Inc. acquired this well in January of 2008. The well is currently inactivated but has produced from the Basin Fruitland Coal and Flora Vista Fruitland Sand DHC (since Sept 2003). See attached well history. XTO will file a WCR and C-104 for the FC recompletion and FS/FC DHC application for record clean-up. Please see attached well history.

ACCEPTED FOR RECORD

OCT 23 2014

DHC-4709

FARMINGTON FIELD OFFICE  
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>KRISTEN D. BABCOCK</b>		Title <b>REGULATORY ANALYST</b>
Signature <i>Kristen D. Babcock</i>		Date <b>10/22/2014</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

NMOC

# Record Clean Up Well History

## Texakoma Federal 7 #2 (FS/FC)

API: 30-045-30527

T-R-S: T30N-R12W-S06

County: San Juan State: New Mexico

**5/15/01:** Spud 11" hole for Texakoma on 5/16/01. Drld 11" hole to 180'. Set 8-3/4" 24#, STC csg @ 177'. Cmt'd 8-5/8" surf csg w/100 sx cl "B" cmt. Circ 2.5 sx cmt to surf.

**PLEASE NOTE:** On the day this well was spud 5/16/01 a NOI to Alter Csg was submitted. It states that they were changing the hole size and csg. Surface hole changed from 8-3/4" to 11" Surface Hole. Production hole changed from 6 1/4" production hole to 7 7/8" production hole. Csg sizes changed from Surf csg 7" to 8 5/8" Surface csg. Production csg changed from 4 1/2" to 5 1/2" production csg. In the Sbsq Drilling and Completion Operations Sundry dated 7/12/01 the production hole size is inaccurate and the hole size should be 7 7/8".

**5/21/01:** TD 7-7/8" hole @ 2,240' on 5/21/01. Ran OH Logs. Set 5-1/2", 15.5#, J-55 csgs @ 2,218'. FC @ 2,169'. Cmt'd 5-1/2" csg (lead) 215 sx cl "B" cmt followed by 120 sx Class "B" cmt. Cmt to Surf. BLM inspector Jimmy Morris on location during cement job. RDMO drlg rig on 5/22/01.

**6/12/01:** Ran CBL fr 2,164' (PBTD) to surf. Good bond. Perf'd FS fr/1,743'-1,956' w/4 JSPF 216 holes.

**6/18/01:** Spearhead w/1,500 gals 15% HCl. Frac'd FS perfs fr/1,745'-1,956' w/125,000 gals fluid and 223,000 lbs sand.

**6/28/01:** MIRU PU. TIH w/tbg. Tgd @ 1,942'. CO fill fr/1,942'. CO fill fr/1,942'-2,164'. TIH w/tail join, 4' perf sub, SN, & 2-38" tbg. EOT 1,942 SN @ 1,905'.

**9/19/01:** TIH w/2" X 1-1/4" X13' RHAC, 76 -3/4" rods, 3-rid subs. Set 114 lufkin PU. RDMO PU. **1<sup>st</sup> Delivered Flora Vista Fruitland Sand by Texakoma Oil and Gas in September 2001.**

**9/3/03:** MIRU PU. TOH w/tbg and rods. Perf'd FC fr/2,036' - 2,052' w/6 JSPF & 96 holes. TIH w/2-3/8" tbg & set 5-1/2" pkr @ 2,006'.

**9/4/03:** A.w/500 gals 10% formic. Frac'd FC perfs fr/2,036' - 2,052' w/76,677 gals Arbormax gel carrying 112,500# sd.

**9/6/03:** TOH w/pkr. TIH tag fill @ 2,015'. CO to 2,164' (PBTD)

**9/11/03:** TIH w/STC, Tail jt, 4' perf sub, SN & 64 jts 2-3/8" tbg. EOT 2,093', SN @ 2,062'. TIH w/2" X 1-1/4" X 14' pmp, 15 3-4" ryton rods, 69 - 3/4" rods & 22' X 1-1/4" PR w/12 Liner. RDMO PU.

**9/??/03:** **Texakoma Oil & Gas 1<sup>st</sup> Delivered FS/FC DHC**

**12/1/04:** **POGO Assumed Ops**

**1/1/08:** **XTO Energy Assumed Ops**

**1/1/10:** XTO Inactivated well.