

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.Farmington Field Office
SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FSL, 840' FWL, Sec 10 T24N R03W

5. Lease Serial No.

SF078912

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Lindrith Unit

8. Well Name and No.

Lindrith Unit 40

9. API Well No.

30-039-82322

10. Field and Pool, or Exploratory Area

S. Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources permanently Plugged and Abandoned the Lindrith Unit #40 according to the attached report.

OIL CONS. DIV DIST. 3
OCT 20 2014

ACCEPTED FOR RECORD

OCT 17 2014

FARMINGTON FIELD OFFICE
BY: TL Solvers

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Berger

Title Sr. Production Assistant

Signature

Date 9/23/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDAY

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Energen Resources Corporation
Lindrith Unit #40

September 15, 2014

Page 1 of 1

1100' FSL and 840' FWL, Section 10, T-24-N, R-03-W
Rio Arriba County, NM
Lease Number: SF-078912
API #30-039-82322

Plug and Abandonment Report
Notified NMOCD and BLM on 09/11/14

Plug and Abandonment Summary:

Plug #1 with 162 sxs (191.16 cf) Class B cement inside pumped 10 sxs dropped 30 frac balls, pumped an additional 152 sxs. ✓
Plug #1a with 36 sxs (42.48 cf) Class B cement inside casing from 3176' to surface.
Plug #2 with 12 sxs Class B cement top off casings and install P&A marker with coordinates 36° 19' 14" N/107° 9' 1" W. ✓

Plugging Work Details:

9/8/14 Rode rig and equipment to location. Spot in. Wait on Energen pumper to shut off compressor and remove off location. RU. Check well pressures: tubing and casing 115 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. Pump 10 bbls of water to kill well. Well on vacuum. RU A-Plus companion flange and BOP. Function test BOP. TOH and tally 1-1/4" IJ, 2 1#, 96 joints total 3116.26'. ND BOP. Hammer up 1-1/4" tubing head cap. SI well. RD rig and equipment. Rode rig to next location. SDFD.

9/12/14 Move cement equipment to location. Check well pressures: casing 150 PSI and bradenhead 0 PSI. RU relief lines. Pressure test bradenhead to 250 PSI, OK. Pump 10 bbls of water down to kill well. Casing on vacuum. Establish rate of 2.5 bpm at 250 PSI. Spot plug #1. WOC 1 hr. Spot plug #1a. SI well. SDFD.

9/15/14 Open up well; no pressures. Dig out wellhead. Fill out Hot Work Permit. Check well for LEL, no LEL. ✓ Cut off wellhead. Found cement at surface in 2-7/8" casing and 8-5/8". Spot plug #2 top off and install P&A marker with coordinates 36° 19' 14" N/107° 9' 1" W. RD and MOL.

Bill Diers, BLM representative was on location. ✓