

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF-079114A

6. If Indian Allottee or Tribe Name

OIL CONS. DIV DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on page 2

OCT 20 2014

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL & 1000' FWL SEC 25 (M) -T27N-R12W

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

CAMPBELL FEDERAL 25 #14

9. API Well No.

30-045-28839

10. Field and Pool, or Exploratory Area

W. KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☒ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

RESQUEEZE CSG

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed the resqueeze of the Fruitland Coal perfs fr/1382' - 1455' per the attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title LEAD REGULATORY ANALYST

Signature

Date 10/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

OCT 21 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY: [Signature]

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INOCOR

Campbell Federal 25-14

10/1/2014 TIH 5-1/2" CICR. Set CICR @ 1,327'. MIRU cmt equip. Pmp 71 sks Type B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield). RDMO cmt equip. WOC.

10/6/2014 DO cmt fr/1,325' - 1,327' (CICR). DO CICR @ 1,327'. Circ 15".

10/7/2014 DO 1' CICR & 3' cmt (5 hrs). DO cmt fr/1,331' - 1,362'. Sqz holes (FC perfs) 1,382' - 1,455'. Circ cln 30".

10/8/2014 DO fr/1,362' - 1,455' (BOC). Sqz holes (FC perfs) 1,382' - 1,455'. Circ cln 30". Ronald Chavez w/BLM on loc.

10/9/2014 RIH w/swb tls to SN @ 1,453'. No fld entry.

10/13/2014 PT csg to 600 psig for 33" w/chart. Tst OK. Sqz holes (FC perfs) 1,382' - 1,455'. Left mess w/NMBLM & contact Brandon Powell w/NMOCD @ 9:06 a.m. 10/13/14. Rec verbal approval to DO CIBP & RWTP. DO CIBP fr/1,458' - 1,459'.

10/14/2014 DO CIBP fr/1,459' - 1,460'. Circ 30". CO fill fr/1,479' - 1,565' (PBTD). Circ 1 hr

10/15/2014 TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbq. EOT @ 1,538'. FC perfs fr/1,382' - 1,455' (sqz). PC perfs fr/1,462' - 1,490'. PBTD @ 1,565'. TIH pmp, rods. Seat pmp. LS & PT tbq to 500 psig. Tst OK. GPA. HWO. RDMO. RWTP @ 1:00 p.m. 10/15/14.

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900SOUTHERN FLOW
COMPANIES, INC.
Campbell Federal

METER NUMBER

25-14

TUBE & ORIF. SIZE

TIME PUT ON

TIME TAKEN OFF

DATE PUT ON

DATE TAKEN OFF

10-13 2014

20

MP-1000-1HR

SIGNED

OIL CONS. DIV. DIST. 3

OCT 23 2014

APJ 30-045-26839

SCC 25-1274

A-12