| WELL API NO. 30-045-31931 30- | Submit 3 Copies To Appropriate District Office | | f New Mex | | | Form C-103 | |
|--|---|--|------------|-------------------|----------------------|---|--|
| District | | Energy, Minerals and Natural Resources | | Jun 19, 2008 | | | |
| Debise III 1000 Rio Bracos Rd. Azac, NM \$7410 Santa Fe, NM \$7505 Santa | | OIL CONGERNATION DIVIGION | | | | | |
| Santa Fe, NM 87400 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Surfame Fe, NM 87505 Surfa | | | | | | ype of Lease | |
| Samta Fe, NM 8/503 6. State Oil & Gas Lease No. B-10889-30 7. Lease Name or Unit Agreement Name Turner B Com 8. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name Turner B Com 7. Lease Name or Unit Agreement Name Turner B Com 8. Well Number 250S 7. Lease Name or Unit Agreement Name Turner B Com 8. Well Number 250S 7. Lease Name or Unit Agreement Name Turner B Com 8. Well Number 250S 8. Well Number 250S 9. OGRID Number 14538 | | | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS ON NOTUSE THIS FORM FOR PROPOSALS TO DRIVE ON TURNETHS FORM FOR PROPOSALS TO THE PROPOSALS THE PROPOSALS TO THE PROPOSALS TO THE PROPOSALS TO THE PROPOSALS THE PROPOSALS TO THE PROPOSALS THE PROPOSALS TO THE PROPOSALS THE PROPOSAL | <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 8/505 | | | 6. State Oil & | | |
| 1. Type of Well: Gill Well Gas Well Other 9. New Person 9. OGRID Number 2508 2. Name of Operator Oll CONS. DIV DIST. 3 9. OGRID Number 14538 3. Address of Operator 9. OCT 2 9 2014 10. Pool name or Wildcat 14538 4. Welf Location Unit Letter M 915 | SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | | | | |
| 2. Name of Operator Burlington Resources Oil Gas Company LP 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location Unit Letter M : 915 | | | | | 8. Well Number 250S | | |
| Burlington Resources Oil Cas Company LP 10. Pool name or Wildeat | | | | | 9. OGRID Number | | |
| P.O. Box 4289, Farmington, NM 87499-4289 | | Company LP | | . DIA DIO 1" 6 | | | |
| 4. Well Location Unit Letter M : 915 feet from the South line and 725 feet from the West line Section 2 Township 30N Range 9W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) S962* GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON COMMENCE CORLLING OPPS. PAND A COMMENCE CRILLING OPPS. PAND A CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: LINER CLEAN-OUT WIDEPRESSION OTHER: OTHER: Starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Burlington Resources proposes to utilize a closed loop system to accommodate a liner clean out on the subject well. Plans are to pull the insert pump and tubing, replace any bad joints, pull liner, cleanout well, run and perforate liner and re-run downhole equipment. Plans include connecting a blooic line to the steel tank to handle any flowback fluids. For that reason a depression is needed to help facilitate the flow into the tank. The start of the depression will be located approx 100* from the wellhead, appro 6' deep x 10' wide x 40' long, with a ramp for a truck to set the tank. It will be filled with scipied soil once the rig has moved off. As a safety precaution we will line the depression with plastic before laying down the blooic line. We don't anticipate any fluids in this depression, all fluids will be fed into the steel tank. The server depth's change a new C-105 + C-104 may he required. Thereby certify that the-information above is true and complete to the best of my knowledge and belief. SIGNATURE | | | | | | | |
| Unit Letter M : 915 feet from the South line and 725 feet from the West line Section 2 Township 30N Range 9W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) S962° GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE CASING/CEMENT JOB THERE Subsection SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Burlington Resources proposes to utilize a closed loop system to accommodate a liner clean out on the subject well. Plans are to pull the insert pump and tubing, replace any bad joints, pull liner, cleanout well, run and perforate liner and re-run downhole equipment. Plans include connecting a blooic line to the steel tank to handle any flowback fluids. For that reason a depression is needed to help facilitate the flow into the tank. The start of the depression will be located approx. 100° from the wellhead, approx 6' deep x 10° wide x 40° long, with a ramp for a truck to set the tank. It will be filled with stockpiled soil once the righ as moved off. As a safety precaution we will line the depression with plastic before laying down the blooic line. We don't anticipate any fluids in this depression; all fluids will be fed into the steel tank. If RecForation depths, TO or Nicer depths change a new C-105+ C-104 next be required. Type or print name | P.O. Box 4289, Farmington, NM 87499-4289 | | | | Basin Fruitland Coal | | |
| Section 2 Township 30N Range 9W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | 4. Well Location | | | | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5962' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | Unit Letter M: 91 | 5feet from the | South | _line and | feet from | the <u>West</u> line | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | Section 2 | | | <u> </u> | | n Juan County | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER CLEAN-OUT WIDEPRESSION OTHER: LINER CLEAN-OUT WIDEPRESSION 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Burlington Resources proposes to utilize a closed loop system to accommodate a liner clean out on the subject well. Plans are to pull the insert pump and tubing, replace any bad joints, pull liner, cleanout well, run and perforate liner and re-run downhole equipment. Plans include connecting a blooic line to the steel tank to handle any flowback fluids. For that reason a depression is needed to help facilitate the flow into the tank. The start of the depression will be located approx. 100' from the wellhead, appro 6' deep x 10' wide x 40' long, with a ramp for a truck to set the tank. It will be filled with stockpiled soil once the rig has moved off. As a safety precaution we will line the depression with plastic before laying down the blooic line. We don't anticipate any fluids in this depression; all fluids will be fed into the steel tank. The perforation depths, TO or liner depths change a new (-105 + (-104) may be required. Rig Released Date: Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Type or print name Dollie L. Busse E-mail address: dollie. Lbusse@conocophillips.com PHONE: 505-324-6104 For State Use Only APPROVED BY: Bush Bush Bush Bush Bush Bush Bush Bush | | | | | | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING DOWNHOLE COMMINGLE COMMENCE COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CASING | · · · · · · · · · · · · · · · · · · · | | | | | | |
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| TEMPORARILY ABANDON CHANGE PLANS CASING COMMENCE DRILLING OPNS PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: LINER CLEAN-OUT W/DEPRESSION OTHER: Liner L | | | | | | | |
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| | APPROVED BY: Conditions of Approval (if any): | H | _TITLE | Lott and proper | Marchen, Mil. | DATE 11/7/14 | |