

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-31931</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No. <b>B-10889-30</b>
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>Turner B Com</b>
4. Well Location Unit Letter <b>M</b> : <b>915</b> feet from the <b>South</b> line and <b>725</b> feet from the <b>West</b> line Section <b>2</b> Township <b>30N</b> Range <b>9W</b> NMPM <b>San Juan County</b>		8. Well Number <b>250S</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5962' GR		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ LINER CLEAN-OUT W/DEPRESSION

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources proposes to utilize a closed loop system to accommodate a liner clean out on the subject well. Plans are to pull the insert pump and tubing, replace any bad joints, pull liner, cleanout well, run and perforate liner and re-run downhole equipment. Plans include connecting a blooie line to the steel tank to handle any flowback fluids. For that reason a depression is needed to help facilitate the flow into the tank. The start of the depression will be located approx.. 100' from the wellhead, approx.. 6' deep x 10' wide x 40' long, with a ramp for a truck to set the tank. It will be filled with stockpiled soil once the rig has moved off. As a safety precaution we will line the depression with plastic before laying down the blooie line. We don't anticipate any fluids in this depression; all fluids will be fed into the steel tank.

\* If perforation depths, TD or liner depths change a new C-105 & C-104 may be required  
Spud Date:  Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 10/29/14

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: Bob Bell TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE 11/7/14  
Conditions of Approval (if any):