

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMM30014
2. Name of Operator Energen Resources Corporation		6. If Indian, Allottee or Tribe Name RCVID OCT 17 '14 OIL CONS. DIV.
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) (505) 325-6800	7. If Unit or CA/Agreement, Name and/or No. DIST. 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1655' ENL, 1185' FWL (E) Sec. 21 T32N, R4W		8. Well Name and No. Carracas 21B #5
		9. API Well No. 30-039-24421
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Annual EHP Report</u>
<i>BP</i>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen converted the subject well to POW on 10/14/2009- part of the requirement for POW status is annual EHP reports - attached to this subsequent report is a chart showing our data obtained beginning in 2013 through 2014.

This report allows Energen to continue with POW status on the well until the next reporting period end date of October 14, 2015.

Max Pressure = 1293.742 psig Max Temperature = 129.533 F

Please see attached MIT performed on 8/20/2014.

ACCEPTED FOR RECORD

OCT 16 2014

FARMINGTON FIELD OFFICE
BY: T. Salter

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Anna Stotts		Title Regulatory Analyst
Signature <i>Anna Stotts</i>		Date 09/17/14

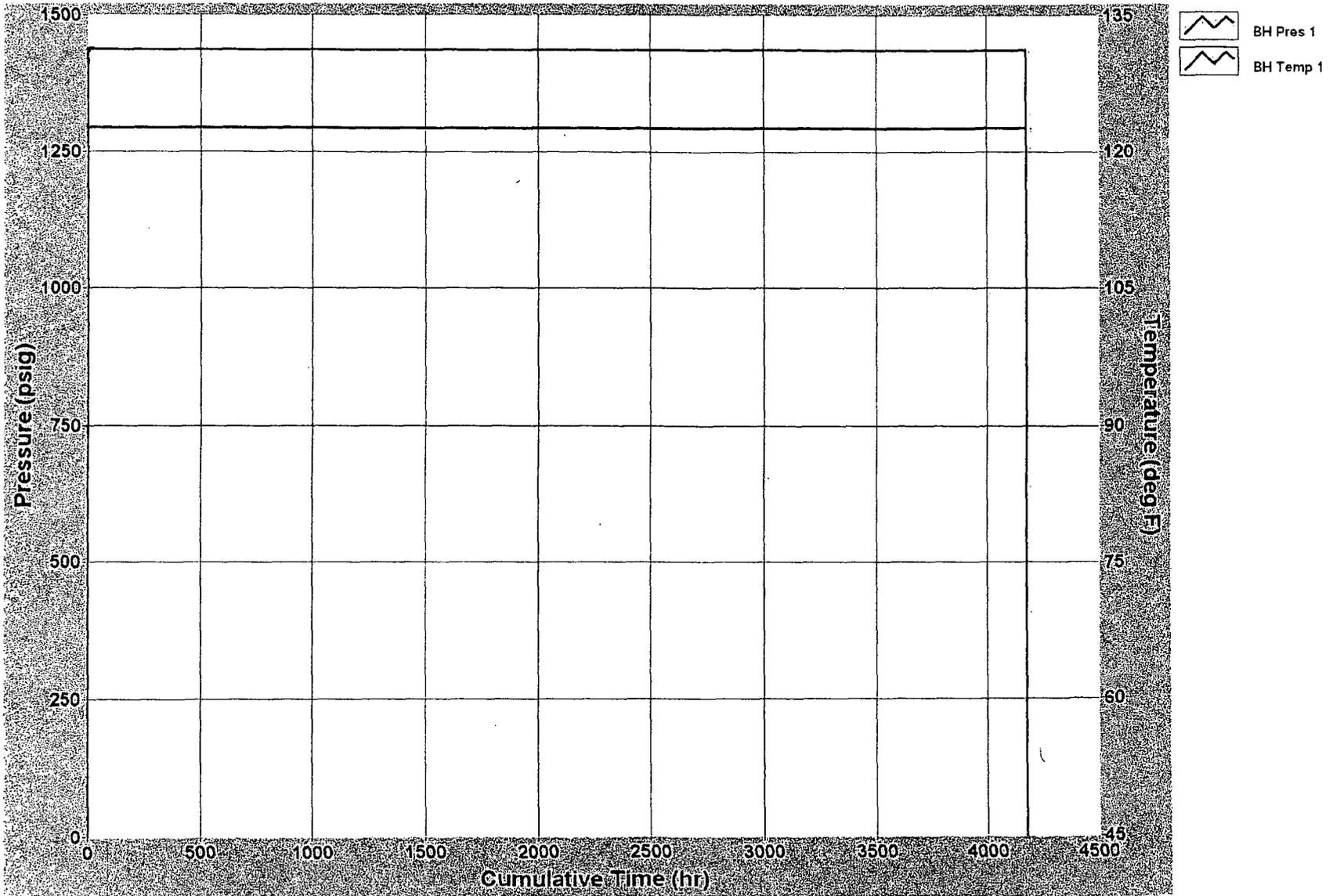
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

RECEIVED

Company Name ENERGEN RESOURCES
Well Name CARRACAS UNIT 21 B 5
Type of Test BUILDUP
Date(s) of Test 10/25/13 - 4/17/14

Carracas Unit 21 B #5





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RCVD AUG 20 '14 OIL CONS. DIV.

DIST. 3

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 8-20-14 Operator Emergen Res. API # 30-0 39-24421

Property Name Canaan 21B Well # 5 Location: Unit E Sec 21 Twp 32 Rge 4

Land Type:

State Federal Private Indian

Well Type:

Water Injection Salt Water Disposal Gas Injection Producing Oil/Gas Pressure observation

Temporarily Abandoned Well (Y/N): TA Expires: 8-20-2019

Casing Pres. 0 Bradenhead Pres. 0 Tubing Pres. 125 Int. Casing Pres. N/A Tbg. SI Pres. Tbg. Inj. Pres. Max. Inj. Pres.

Pressured annulus up to 580 psi. for 30 mins. Test passed/failed

REMARKS: packer set 4065 top of 4166 held for full 30 min.

By Sam Mohler (Operator Representative)

Witness Monica Kuehling (NMOCD)

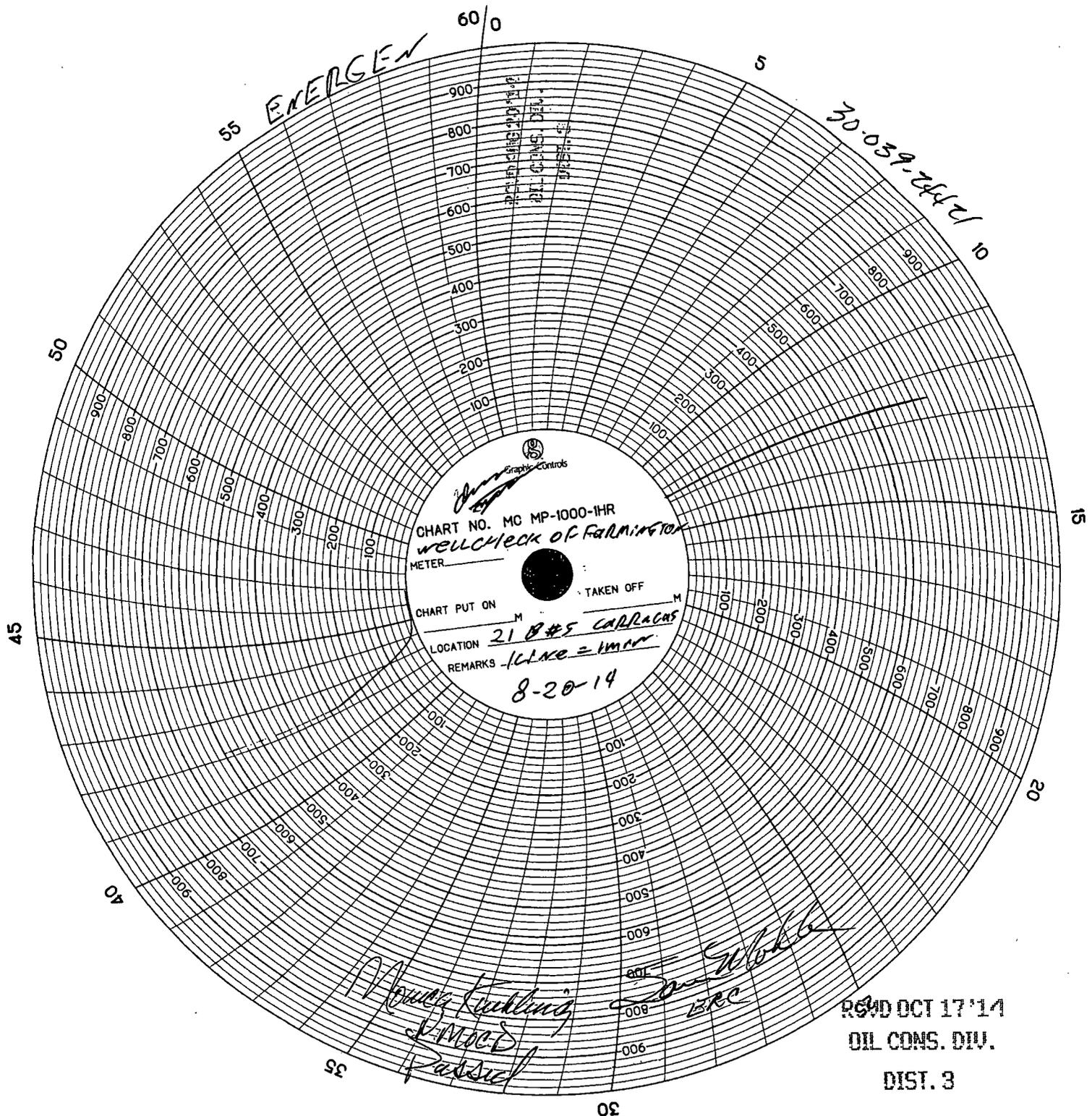
(Position)

Revised 02-11-02

55 EMERGEN

30-039-24421 10

RECEIVED
BY
DATE



Graphic Controls
 CHART NO. MC MP-1000-IHR
 WELL CHECK OF FARMINGTON
 METER
 CHART PUT ON _____ M TAKEN OFF _____ M
 LOCATION 21 B#5 CARRACAS
 REMARKS - 1.0 LTR = 1 MAR
 8-20-14

Handwritten signatures:
 Patsul
 Erc

REV OCT 17 '14
 OIL CONS. DIV.
 DIST. 3

NMOCD
 TA expires
 8-20-19