

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS SEP 10 2014

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chaparral Oil and Gas Company c/o Walsh Engineering

3a. Address

7415 E. Main, Farmington, NM, 87402

3b. Phone No. (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL and 1850' FEL, Sec. 24, T28N, R11W

5. Lease Serial No.

SF 047017B

6. If Indian, Allottee or Tribe Name

RCVD SEP 29 '14

7. If Unit or CA/Agreement, Name and/or No.

OIL CONS. DIV.

DIST. 3

8. Well Name and No.

Sally #1

9. API Well No.

30-045-20611

10. Field and Pool, or Exploratory Area

Fulcher Kutz PC

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resumé)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chaparral Oil and Gas proposes to plug and abandon this well according to the attached procedure.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Notify NMOCB 24 hrs
prior to beginning
operations

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

Agent

Signature

Paul C. Thompson

Date

September 8, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Troy Salyers

Title

Petroleum Eng.

Date

9/25/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Walsh Engineering and Production

P & A Procedure for
Chaparral Oil and Gas Co.
Sally #1

0

Location: SE/4 Sec 24 T28N R11W
San Juan County, NM
API: 30-045-20611

Date: September 8, 2014

Field: Fulcher Kutz Pictured Cliffs
Surface: BLM
Minerals: BLM SF - 047017-B

Elev: GL 5853'
4-1/2" @ 1922'
PBSD: 1922' KB
PC Perfs: 1863' - 1887'

Procedure:

1. Move on location and rig up a well service unit. Hold a safety meeting and explain the procedure to the crew.
2. Nipple down the well head and nipple up the BOP. Lay down 1865' of 1-1/2" tubing.
3. Pick up a 4-1/2" casing scrapper on a 2-3/8" work string and TIH to at least 1863' or PBSD if fill is encountered. TOH and lay down the scrapper.
4. Pick up a 4-1/2" CICR on 2-3/8" tubing and set it at approximately 1800'. Pressure test the tubing to 1000 psi. Sting out of the retainer and load the casing with water. Pressure test the casing to 500 psi. Sting back into the retainer and pump 10 sx (11.8 cu.ft.) of neat cement below the CICR. Sting out and leave another 20 sx (23.6 cu.ft) above the CICR to 1600' to cover the Fruitland top plus 50'. POH above the cement (approx. 1400') and reverse circulate the tubing clean. TOH and lay down the stinger.
5. TIH open ended to 920'. Spot a balanced plug with 12 sx (14.2 cu.ft.) of neat cement to cover the Ojo Alamo at 870' +/- 50'. TOH and lay down all but 6 joints of tubing.

6. TIH with tubing to at least 163' and spot a surface plug with 15 sx (17.7 cu.ft.) of neat cement or until the hole is standing full of good cement. TOH and top off as necessary.
7. Cut the wellhead off 4' below the ground level. Install a dryhole marker with a weep hole. Reclaim location as per surface owner specifications.

Paul C. Thompson

Paul C. Thompson, P.E.

CHAPARRAL OIL & GAS Co.

SALLY #1

30-045-20611

SEC 24, T29N, R11W

GL - 5853'

CURRENT STATUS

P&A STATUS

HOLE SIZE: 12 1/2"

Plug #3 D'-163'
15 SK (17.7 cu. ft.)

7 5/8" @ 113'
CMT W/ 80 SK
CMT CIRC

OJO ALAMO - 870'

820'

Plug #2 12 SK (14.2 cu. ft.)
920'

HOLE SIZE: 6 3/4"

FRUITLAND SAND 1657

FRUITLAND COAL 1695

TOC @ 1600'

20 SK (23.6 cu. ft.)

PICTURED CLIFFS

CICR @ 1800'

10 SK (11.8 cu. ft.)

PC TERFS

1863-69

1877-87

4 1/2", 9.5" @ 1922'
CMT W/ 275 SK
CMT CIRC

RCVD SEP 29 '14
OIL CONS. DIV.
DIST. 3

Pt
9/2/14

13-782 500 SHEETS FILLER 5 SQUARE
42-381 50 SHEETS EYE-EASE 5 SQUARE
42-382 100 SHEETS EYE-EASE 5 SQUARE
42-383 20 SHEETS EYE-EASE 5 SQUARE
42-384 100 SHEETS EYE-EASE 5 SQUARE
42-385 100 RECYCLED WHITE 5 SQUARE
42-386 200 RECYCLED WHITE 5 SQUARE
MADE IN U.S.A.



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Sally #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of plug #1 to 1525 ft. to cover the Fruitland top. Adjust cement volume accordingly.
 - b) Bring the top of plug #2 to 640 ft. to cover the entire Ojo Alamo fresh water aquifer. Adjust cement volume accordingly

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.