

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM03010

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. *Canyon*
ROCKHOUSE-CANYON 1

9. API Well No.
30-039-20110-00-S1

10. Field and Pool, or Exploratory
BALLARD PICTURED CLIFFS

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

8. Well Name and No. *Canyon*
ROCKHOUSE-CANYON 1

9. API Well No.
30-039-20110-00-S1

10. Field and Pool, or Exploratory
BALLARD PICTURED CLIFFS

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Off-Lease Measuremen t
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ROBERT L. BAYLESS, PRODUCER LLC REQUESTS AN ALTERNATIVE MEASUREMENT METHOD. THE ABOVE WELL REQUIRES THE REMOVAL OF THE CURRENT METER AND A REPLACEMENT IS UNECONOMIC AT CURRENT RATES AND PRICES.

THE ALTERNATIVE REQUESTED IS TO UTILIZE ATTACHED DECLINE CURVE AS A FORM OF MEASUREMENT FOR REPORTING FUTURE PRODUCTION.

OIL CONS. DIV DIST. 3
AUG 05 2014

Rescinded by Sunday 9-8-2014

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #255113 verified by the BLM Well Information System For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington Committed to AFMSS for processing by JIM LOVATO on 08/01/2014 (14JXL0156SE)	
Name (Printed/Typed) JOHN THOMAS	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 07/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JIM LOVATO</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>08/01/2014</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

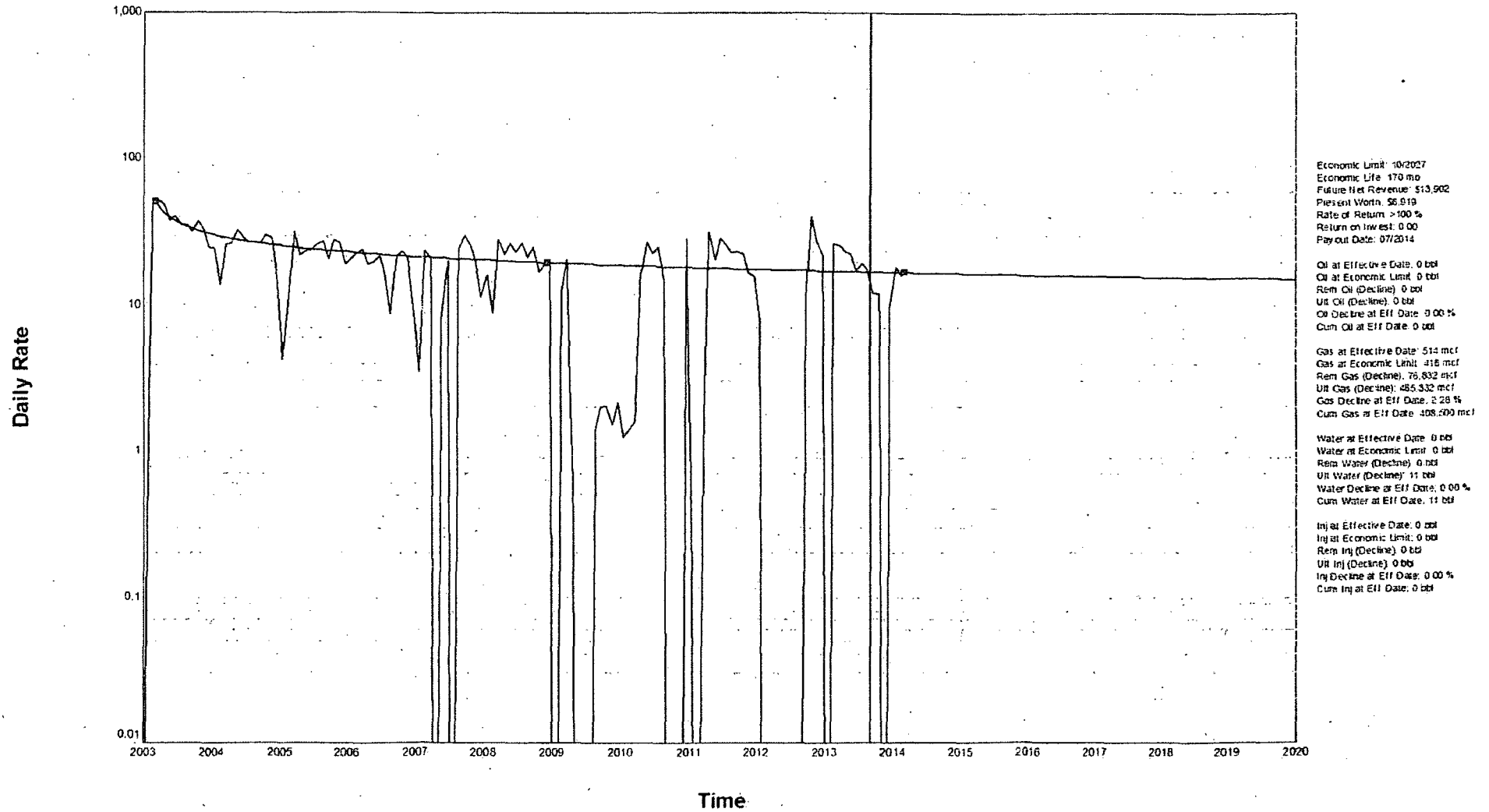
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDFV

Revisions to Operator-Submitted EC Data for Sundry Notice #255113

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OLM NOI	OLM NOI
Lease:	NMNM03010	NMNM03010
Agreement:		
Operator:	ROBERT L BAYLESS PRODUCER LLC PO BOX 168 FARMINGTON, NM 87499 Ph: 505-326-2659	ROBERT L BAYLESS PRODUCER LLC FARMINGTON, NM 87499 Ph: 505-326-2659 Fx: 505-326-6911
Admin Contact:	HELEN TRUJILLO REPORT AUTHORIZER E-Mail: htrujillo@rlbayless.com Ph: 505-326-2659	HELEN TRUJILLO REPORT AUTHORIZER E-Mail: htrujillo@rlbayless.com Ph: 505-326-2659
Tech Contact:	JOHN THOMAS OPERATIONS ENGINEER E-Mail: JTHOMAS@RLBAYLESS.COM Ph: 505-326-2659	JOHN THOMAS OPERATIONS ENGINEER E-Mail: JTHOMAS@RLBAYLESS.COM Cell: 505-320-5234 Ph: 505-326-2659 Fx: 505-326-6911
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
Field/Pool:	BALLARD PICTURED CLIFFS	BALLARD PICTURED CLIFFS
Well/Facility:	ROCKHOUSE CANYON 1 Sec 11 T24N R7W SWNW 1850FNL 790FWL 36.329678 N Lat, 107.551440 W Lon	ROCKHOUSE CANYN 1 Sec 11 T24N R7W SWNW 1850FNL 0790FWL 36.329407 N Lat, 107.550995 W Lon

ROCKHOUSE CANYON - BALLARD



Monthly Production and Sales Report

Project: \\ilmmfm3ds1\fm\users\jlovato\My Documents\IHS\PowerTools\Projects v9.3\Paying Well Determination Gallo Canyon Unit project1.n

Lease Name: ROCKHOUSE CANYON (1)
 County, ST: RIO ARBA, NM
 Location: N24 W7 11 NE SW NW

Operator: BAYLESS ROBERT L PRODUCER LLC
 Field Name: BALLARD

Date	Well Count	---Gross Production---		----Net Production----		----Avg Prices--		---Sales---
		Oil (Bbl)	Gas (Mcf)	Oil (Bbl)	Gas (Mcf)	Oil (\$/Bbl)	Gas (\$/Mcf)	Total (\$)
07/2014	1	0	0	0	0	0.00	0.00	0
08/2014	1	0	459	0	368	0.00	3.25	1,194
09/2014	1	0	459	0	367	0.00	3.25	1,192
10/2014	1	0	458	0	366	0.00	3.25	1,190
11/2014	1	0	457	0	365	0.00	3.25	1,188
12/2014	1	0	456	0	365	0.00	3.25	1,185
Sub-Total:		0	2,288	0	1,831	0.00	3.25	5,949
01/2015	1	0	455	0	364	0.00	3.25	1,183
02/2015	1	0	454	0	363	0.00	3.25	1,181
03/2015	1	0	453	0	363	0.00	3.25	1,178
04/2015	1	0	452	0	362	0.00	3.25	1,176
05/2015	1	0	452	0	361	0.00	3.25	1,174
06/2015	1	0	451	0	361	0.00	3.25	1,172
07/2015	1	0	450	0	360	0.00	3.25	1,169
08/2015	1	0	449	0	359	0.00	3.25	1,167
09/2015	1	0	448	0	358	0.00	3.25	1,165
10/2015	1	0	447	0	358	0.00	3.25	1,163
11/2015	1	0	446	0	357	0.00	3.25	1,161
12/2015	1	0	445	0	356	0.00	3.25	1,158
Sub-Total:		0	5,403	0	4,322	0.00	3.25	14,047
01/2016	1	0	445	0	356	0.00	3.25	1,156
02/2016	1	0	444	0	355	0.00	3.25	1,154
03/2016	1	0	443	0	354	0.00	3.25	1,152
04/2016	1	0	442	0	354	0.00	3.25	1,149
05/2016	1	0	441	0	353	0.00	3.25	1,147
06/2016	1	0	440	0	352	0.00	3.25	1,145
07/2016	1	0	440	0	352	0.00	3.25	1,143
08/2016	1	0	439	0	351	0.00	3.25	1,141
09/2016	1	0	438	0	350	0.00	3.25	1,138
10/2016	1	0	437	0	350	0.00	3.25	1,136
11/2016	1	0	436	0	349	0.00	3.25	1,134
12/2016	1	0	435	0	348	0.00	3.25	1,132
Sub-Total:		0	5,280	0	4,224	0.00	3.25	13,727
01/2017	1	0	435	0	348	0.00	3.25	1,130
02/2017	1	0	434	0	347	0.00	3.25	1,128
03/2017	1	0	433	0	346	0.00	3.25	1,125
04/2017	1	0	432	0	346	0.00	3.25	1,123
05/2017	1	0	431	0	345	0.00	3.25	1,121
06/2017	1	0	430	0	344	0.00	3.25	1,119
07/2017	1	0	430	0	344	0.00	3.25	1,117
08/2017	1	0	429	0	343	0.00	3.25	1,115
09/2017	1	0	428	0	342	0.00	3.25	1,112
10/2017	1	0	427	0	342	0.00	3.25	1,110

Monthly Production and Sales Report

Project: \\ilmmfm3ds1\fm\users\jlovato\My Documents\IHS\PowerTools\Projects v9.3\Paying Well Determination Gallo Canyon Unit project1.n

Date	Well Count	----Gross Production---		----Net Production----		----Avg Prices--		---Sales---
		Oil (Bbl)	Gas (Mcf)	Oil (Bbl)	Gas (Mcf)	Oil (\$/Bbl)	Gas (\$/Mcf)	Total (\$)
11/2017	1	0	426	0	341	0.00	3.25	1,108
12/2017	1	0	425	0	340	0.00	3.25	1,106
Sub-Total:		0	5,159	0	4,127	0.00	3.25	13,414
01/2018	1	0	425	0	340	0.00	3.25	1,104
02/2018	1	0	424	0	339	0.00	3.25	1,102
03/2018	1	0	423	0	338	0.00	3.25	1,100
04/2018	1	0	422	0	338	0.00	3.25	1,098
05/2018	1	0	421	0	337	0.00	3.25	1,095
06/2018	1	0	421	0	336	0.00	3.25	1,093
07/2018	1	0	420	0	336	0.00	3.25	1,091
08/2018	1	0	419	0	335	0.00	3.25	1,089
09/2018	1	0	418	0	334	0.00	3.25	1,087
Sub-Total:		0	3,792	0	3,034	0.00	3.25	9,860
Grand Total:		0	21,922	0	17,538	0.00	3.25	56,998

