Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resour OIL CONSERVATION DIVISIO	WELL API NO. 30-045-23624
$\frac{\text{District III}}{\text{District IV}} = (505) \ 334-6178$ 1000 Rio Brazos Rd., Aztec, NM 87410 $\frac{\text{District IV}}{\text{District IV}} = (505) \ 476-3460$ 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease         STATE         FEE         6. State Oil & Gas Lease No.
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	<ul> <li>A</li> <li>7. Lease Name or Unit Agreement Name</li> <li>PL Davis</li> </ul>	
, , , , , , , , , , , , , , , , , , , ,	Gas Well 🔲 Other	8. Well Number #1E
<ol> <li>Name of Operator</li> <li>Four Star Oil &amp; Gas Company</li> </ol>		9. OGRID Number 131994
3. Address of Operator ATTN: Permitting Specialist	332 Road 3100 Aztec, New Mexico 8741	10. Pool name or Wildcat       0       Armenta Gallup/Basin Dakota
4. Well Location		GAlleson
Unit LetterD_:_1190_fee	et from the <u>N</u> line and <u>1170</u> feet from	m theWline
Section 26 Township	26N Range 11W N	MPM County San Juan
	11. Elevation (Show whether DR, RKB, RT, 6 6325' GL	GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB	RCUD SEP 24 '14	
DOWNHOLE COMMINGLE				OIL CONS. DIV.	
OTHER:			OTHER:	DIST. 3	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Four Star Oil & Gas Company respectfully requests approval for the single completion on the PL Davis 1E be to be down hole commingled with the Gallegos Gallup permit as approved by NMAC rule 19.15.12.E., pre-approved pools. The pre-approved pools in question are the Basin Dakota (71599) and the Armenta Gallup (26980).

question are the Basin Dakota (71599) and the Armenta Gallup (26980). GAILEGOS The fluids from each pool are compatible and combining the fluids will not damage the pools. The commingling will not jeopardize the efficiency of present or future secondary recovery operations in the pools to be commingled. The commingling will not result in the permanent loss of reserves due to cross-flow in the well bore. Fluid-sensitive formations that may be subject to damage from water or other produced liquids are protected from contact with the liquids produced from other pools in the well. The commingling will not reduce the value of the total remaining production. Correlative rights will not be violated.

See attached procedure and well bore diagram. \* Provid C.D. to Afencies prin to completion for review Approval 09/02/1979 Rig Release Date: Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE_April & Pohl	TITLEPermitting SpecialistDATESeptember 22, 2014_
Type or print name April E. Pohl	E-mail address:April.Pohl@chevron.com PHONE:505-333-1941
For State Use Only APPROVED BY:	TITLE CEPUTY OIL & GAS INSPECTOR, DIST. & DATE NOV 1 3 2014
Conditions of Approval (if any):	

- Rig up, install BOP and test
- Pull 6161.1" of 2-3/8 tubing
- Set composite plug and perform MIT. If casing test fails
  - o RIH with packer to isolate leak.
  - o RIH with squeeze gun and perf. Squeeze cement.
  - o Drill out cement and CBP and proceed to clean out to PBTD 6293'
- If scale is present on tubing
  - o Run 5.5" packer on 2-3/8" tubing, set at ~5900'
  - o Acidize Dakota with 2000 gals 15% HCL
  - o Release packer and trip out of hole
- Set composite plug at ~6,000' load casing with water and test
- Install frac liner to isolate prior casing repairs and DV tools
- Perforate Gallup selectively from 5110'-5390'
- Frac Gallup
- Drillout CBP at 6000' proceed cleaning out to PBTD 6293'
- Run 2-3/8 production tubing (with 1/4" cap string if necessary) set tubing at ~6225'
- Run pump & rods
- Install pumping unit and ancillary production equipment as needed

PI Davis #1E was making 36 mcfd of gas from Dakota, very small amount of liquids. Gallup pool is expected to make additional 75 mcfd of gas and 25 bbl of oil.



.



.

Diana 1 1623 N. French Dr., Hobbs, NM 68249 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. Final St., Artesta, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rin Brazos Road, Azice, NM 87410 Phone: (505) 134-6178 Fax: (505) 334-6170 Distnet IV

1220 S. St. Francis Dr., Sania Fe. NM 87505 Phone: (\$05) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DX AMENDED REPORT updated 1979 C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT										
	API Number			<sup>2</sup> Pool Cod		7	<sup>3</sup> Pool Nar	ne		
30-045	5-23	624	1 71	599	1	Basin Davi	cota			
<sup>4</sup> Property (		······		<sup>3</sup> Property Name				<u>ر</u> ٠	* Weil Number	
11724		PLD	avis	2115					IE	
'OGRID				* Operator Name *					'Elevation	
131991	+	Four 5	itar (	Dilanc	1 Gas Co		<u> </u>	63:	25'	
" Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	26	26N	II W	11W 1190 FNL 1170 FWL Sam				SanJuan		
" Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	s 13 Jaint o	r Infill 14 Co	nsolidatioz	Code 15 O	rder No.					
320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

(14			"OPERATOR CERTIFICATION
			I herebs certify that the Information contained herein is true and complete
			to the hest of an increatedge and helinf, and that das organization either
2			there are a service of an and easing that reach, and that has a good shows errors
<u>의</u>			•
	- L		the proposed hottom hale location or has a right in drill dais well at this
1170			heation partiant in a contract with an owner of such a wineral or working
			interest, or to a voluencer pooling agreement or a computative pooling
			ander hereinfare entered in the division
			gamey- 08/21/14
			Signature Date
			PRANNAY PARIHAR Printed Name Printed Name Provided Name
			Printed Name
			and a dama
			E-mail Address
			"SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			and is the end correction the oust of my being.
		 	Date of Survey
			Signance and Seal of Professional Surveyor:
			1
		[	
		1	
			Certificate Number

Dianal 1625 N Trench Dr., Holds, NM 88240 Phone: (575) 393-6161 (Fax: (575) 393-8720 District II 811 S. First St., Artesta, NM 88210 Phom: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Azree, NM 87410 Phone: 1505) 334-6178 Fax: (505) 334-6170 Disnet IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone. (505) 476-3460 Paul (505) 476-3462

3 · · · · ·

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-045	PI Number 2362			<sup>2</sup> Pool Code 2698		حمر - رو در س	Pool Na	me a Ue <i>a</i> c	25 Gai	lup
* Property C 17724	ode	PL L	Javis		<sup>5</sup> Property i	Чалыс			° Well N /E	lumber
'ocrton 13/994	la.	Four	Star	Oila	nd Gas (	-1)			'Elev 432	~
	Surface Location									
UL or lot ma.	-	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	_	Vest line	County
	26	26N	W		1190	FNL	1170	FWL	Sa	inJuan
			" Bo	ttom Ho	le Location If	Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County
"Dedicated Acres	<sup>13</sup> Jaint or	r Infill <sup>14</sup> C	<b>unso</b> lidation	Code <sup>15</sup> Or	rder No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	 	and a second	
14			"OPERATOR CERTIFICATION
~	1		I hereby certify that the information cantalned berein is true and camplete
2			to the best of my knowledge and helief, and that this organization either
5			courts a working interest or unleased numeral interest in the land toobating
			the proposed bottom hale location or has a right to drill this well at this
1170'			location pursuant to a contract with an owner of such a mineral or working
			luterest, or to a voluntary pooling agreement or a compulsory pooling
e e e e e e e e e e e e e e e e e e e			order beretafore externed in the division.
			Ganney 08/21/14
			Signature Date
			PRANNAY PARTHAR
			D. AN
			parihar@ chevron. w.m
			E-mail Address
	 <u> </u>		
			<b>"SURVEYOR CERTIFICATION</b>
			I hereby certify that the well location shown on this
			plat was plotted from field noies of actual surveys
		· ·	made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
		,	Date of Survey
	,		Signature and Seal of Professional Surveyor.
			Certificate Number