 Submit 3 Copies To Appropriate District Office 	State of New Mexico		Form C-103 Jun 19, 2008	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II		30-045-06118		
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ⊠ FE	E П
District IV	1.000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-1010-1		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State Com ALL	
· · · · · · · · · · · · · · · · · · ·	Gas Well Other OIL CO	NS. DIV DIST. 3	8. Well Number 33	
2. Name of Operator ConocoPhillips Company	2. Name of Operator ConocoPhillips Company OCT 28 2014		9. OGRID Number 217817	
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Basin DK	
4. Well Location				
Unit Letter N : 1196	feet from the South	line and165	feet from theWe	estline
Section 32	Township 27N	Range 09W	NMPM San Juan Cou	inty
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			_	
			SEQUENT REPORT O	PF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRII				
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE				
OTHER:	land (Charles and	OTHER:	1	
of starting any proposed wo	leted operations. (Clearly state a ork). SEE RULE 1103. For Mult	tiple Completions: Att	ach wellbore diagram of prop	g estimated date osed completion
or recompletion.				
ConocoDhilling	normicaion to De A th	o gubioet wall n	or the attached proc	oduro
ConocoPhillips requests	•	· · ·	•	
current and proposed w	ellbore schematics. A	Closed Loop Sy	stem will be utilized	on this
location.				
# Add Chacra plug f # Move Fruitland plug	From 3113-3213			
1 - 5 - 1 - 1 - 1 - 1	1 1000' 2000'	Not	tify NMOCD 24 hrs rior to beginning	
* Move Fruitland plag	, 10 1480- 2080	ν.	operations	
0.10	Dia Dia	alassad Datas		
Spud Date:	Kig Re	eleased Date:		
			11.11.0	
I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief.	
SIGNATURE CLASS	<i>''</i>			
- consultation of	TITLE	Staff Regulatory	Technician DATE 10-2	8-14
Type or print name Patsy Clugsto	n E-mail address:	Patsy.L.Clugston@con	nocophillips.com PHONE:	
Type or print name Patsy Clugsto For State Use Only	n E-mail address:	Patsy.L.Clugston@cor Deputy Oil & Ga	nocophillips.com PHONE: as Inspector, #3	505-326-9518
APPROVED BY:	n E-mail address:	Patsy.L.Clugston@con	nocophillips.com PHONE:	505-326-9518
For State Use Only	n E-mail address:	Patsy.L.Clugston@cor Deputy Oil & Ga	nocophillips.com PHONE: as Inspector, #3	505-326-9518

STATE COM AI 33 Expense - P&A

Lat 36°31' 39.137" N

Long 107° 48' 51.372" W

PROCEDURE

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig. Notify BLM and NMOCD prior to conducting any work.
- 2. MIRU workover rig. Check casing and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact the Wells Engineer.
- 3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
- 4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes per COP Well Control Manual.
- 5. RU wireline. Run gauge ring for 3-1/2", 9.2# casing as deep as possible above flapper check @ 6551'. If unable to run gauge ring, contact Wells Engineer.
- 6. TIH with 1-1/4" tubing. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Perforations, Dakota, and Graneros Formation tops, 6452-6552', 7 Sacks Class B Cement)

Mix 7 sx Class B cement and spot a balanced plug inside the casing to cover the Dakota perforations, Dakota, and Graneros tops. POOH.

8. Plug 2 (Gallup Formation top, 5720-5820', 45 Sacks Class B Cement)

RIH and perforate 3 squeeze holes @ 5820' through 3-1/2" and 4-1/2" casings. Establish injection rate into squeeze holes. RIH w/ 3-1/2" CR and set @ 5770'. Mix 45 sx Class B cement. Squeeze 39 sx outside the casing, leaving 7 sx inside the casing to cover the Gallup top.

9. Plug 3 (Mancos Formation top, 4855-4955', 7 Sacks Class B Cement)

Mix 7 sx Class B cement and spot a balanced plug inside the casing to cover the Mancos top. PUH.

10. Plug 4 (Mesaverde Formation top, 3778-3878', 7 Sacks Class B Cement)

Mix 7 sx Class B cement and spot a balanced plug inside the casing to cover the Mesaverde top. PUH.

11. Plug 5 (Pictured Cliffs Formation top, 2258-2358', 7 Sacks Class B Cement)

Mix 7 sx Class B cement and spot a balanced plug inside the casing to cover the Pictured Cliffs top. POOH.

12. Plug 6 (Fruitland Formation top, 1800-1900', 45 Sacks Class B Cement)

RIH and perforate 3 squeeze holes @ 1900' **through 3-1/2" and 4-1/2" casings.** Establish injection rate into squeeze holes. RIH w/ 3-1/2" CR and set @ 1850'. Mix 45 sx Class B cement. Squeeze 39 sx outside the casing, leaving 7 sx inside the casing to cover the Fruitland top. POOH.

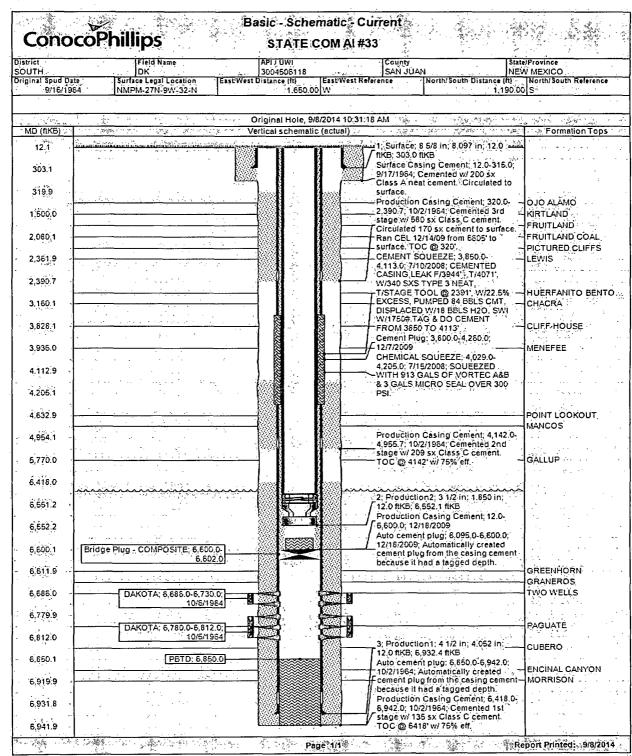
13. Plug 7 (Kirtland and Ojo Alamo Formation tops, 1287-1550', 115 Sacks Class B Cement)

RIH and perforate 3 squeeze holes @ 1550' through 3-1/2" and 4-1/2" casings. Establish injection rate into squeeze holes. RIH w/ 3-1/2" CR and set @ 1500'. Mix 115 sx Class B cement. Squeeze 102 sx outside the casing, leaving 13 sx inside the casing to cover the Kirtland and Ojo Alamo tops. POOH.

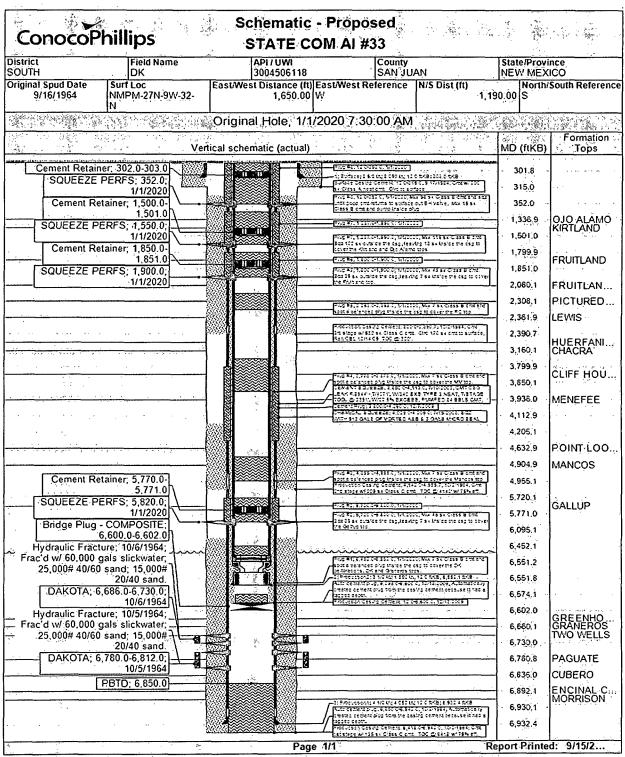
14. Plug 8 (Surface Plug, 0-352', 111 Sacks Class B Cement)

RU WL and perforate 4 big hole charge (if available) squeeze holes @ 352' through 3-1/2" and 4-1/2" casings. TOOH and RD wireline. Observe well for 30 minutes per BLM regulations. RU pump and establish circulation out bradenhead with water. Circulate BH clean. TIH with 3-1/2" CR and set @ 302'. Mix 96 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 300 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 300'. Mix 15 sx Class B cement and pump inside plug. TOOH and LD Tubing. SI well and WOC.SI well and WOC.

15. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



OIL CONS. DIV DIST, 3



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