Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-039-25898
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-078741
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	San Juan 30-6 Unit
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas C	Company LP	217817
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM	87499-4289	Basin DK/Blanco MV
4. Well Location		
Unit Letter D : 640		
Section 23	Township 30N Range 6W	NMPM Rio Arriba County
planta a fire and	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12 Charle	6438' GR Appropriate Box to Indicate Nature of Notice,	Remark on Other Date
12. Check	Appropriate Box to indicate Nature of Notice,	Report of Other Data
NOTICE OF IN	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	_
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB [
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER: □	
	pleted operations. (Clearly state all pertinent details, an	
	ork). SEE RULE 1103. For Multiple Completions: At	ttach wellbore diagram of proposed completion
or recompletion.		
It is intended to pull the packer on t	he subject well in the Blanco Mesaverde (pool 72319) a	and the Basin Dakota (pool 71599). The
	ording to Oil Conservation Division Order Number 113	
the production. The Bureau of Land	d Management has been notified in writing of this appli-	cation.
Durant and market and MAI 41	1202 50402 DV 77742 70042 There werfe well and	TVD
Proposed perforations are: MV - 41	120' – 5948'; DK - 7674' - 7804' These perforations	OIL CONS. DIV DIST. 3
As referenced in Order # R- 12866	interest owners were not re-notified.	720 AZ NOV 1 2 2014
		TOT E DECT.
BR will use some form of the subt	raction method to establish an allocation for commi	ngled wells.
•		
Spud Date:	Rig Released Date:	
		11.1.6
I hereby certify that the information	above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE	TITLE Staff Regulator	y Technician DATE 11/6/14
Type or print Name Kenny Davis	E-mail address: kenny.r.davis@conocor	ohillips.com PHONE: 505-599-4045
For State Use Only	\bigcirc	
(bf. 1/2)		NOV 18 2014
APPROVED BY: And X	<u> (eir TITLES 11PFRVISOR D</u>	USTRICT #3 DATE NOV 18 2014
Conditions of Approval (if any):	PY	