Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Y NOTICES AND REPORTS ON WELLS 7 2014 this form for proposals to drill or to re-enter an well Use Form 3160 - 3 (APD) for such proposals of 15 (465)

SUNDRY NOTICES AND REPORTS ON WELLS! SUIA	111137-080330
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.	2011
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreemen Al Patrice and pr 120 14
ype of Well ☐	a to use the same
arne of Operator McElvain Energy, Inc.	8. Well Name and No. ORA 8
Address 3b. Phone No. (include area code)	9. API Well No. 30-039-29702
50 17th St, Suite 2500, Denver, CO 80265 303-893-0933	10. Field and Pool, or Exploratory Area
ocation of Well (Footage, Sec., T., R., M., or Survey Description)	West Lindrith Gallup-Dakota 11. County or Parish, State
50' FSL & 930' FWL Sec 15 T25N R3W NMPM	Rio Arriba, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE R	EPORT, OR OTHER DATA
YPE OF SUBMISSION TYPE OF ACTION	
Subsequent Report    Casing Repair   New Construction   Recomplete	
following completion of the involved operations. If the operation results in a multiple completion or recompletion it testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclam determined that the site is ready for final inspection.)  McElvain Energy requests permission to conduct and chart an MIT on the Ora #8 well in order to	ation, have been completed, and the operator has
this well for the following reasons:	
1) This Federal lease continues to be held by production from 5 active, commercially producing w. 2) Access onto and across this lease is difficult to obtain and the abandonment and loss of any exist to re-acquire. As the horizontal Mancos oil play continues to evolve and move towards the Ora #8, existing wellbore (re-stimulation, re-entry, micro-seismic monitoring, etc.), on the existing wellpad improves. 3) McElvain will perform the requisite MIT and continue to monitor the security and integrity of throughout the TA period. 4) The proposed MIT procedure involves pressure testing the casing above the existing CIBP at 70 test pressure will be at or above 500 psi and the proposed MIT would be performed prior to Octob	ing infrastructure and access may be difficult the prospects for renewed activity in the and/or with the existing infrastructure the well, access route and infrastructure (50', charting and reporting the results. The
Notify	NMOCD 24 hrs
prior 0	to beginning perations
I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Deborah Powell Title Eng Tech Manager	· · · · · · · · · · · · · · · · · · ·
Signature Date 1	0/15/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE	HOP
.5.	USE
proved by Troy Salvers Title PE	Date 11 14 2014

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)