

RECEIVED

OCT 20 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Bureau of Land Management
Do not use this form for proposals to drill or to re-enter Colorado abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 142060479
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name UTE MIN UTE TRIBE
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1530'FNL, 1980'FWL SEC.10 (F) -T31N-R14W SENW		8. Well Name and No. UTE MIN TRIBAL D #3
		9. API Well No. 30-045-20942
		10. Field and Pool, or Exploratory Area UTE DOME DAKOTA
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL P&A WBD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. per BLM's Conditions of Approval stated on the Sbsq P&A sundry approved by BLM on 10/6/2014, please find attached the Final P&A Wellbore Diagram.

ACCEPTED FOR RECORD

OCT 24 2014

By: *Dur*
Tres Rios Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW	Title REGULATORY ANALYST
Signature <i>Sherry J. Morrow</i>	Date 10/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

NMOCG FX

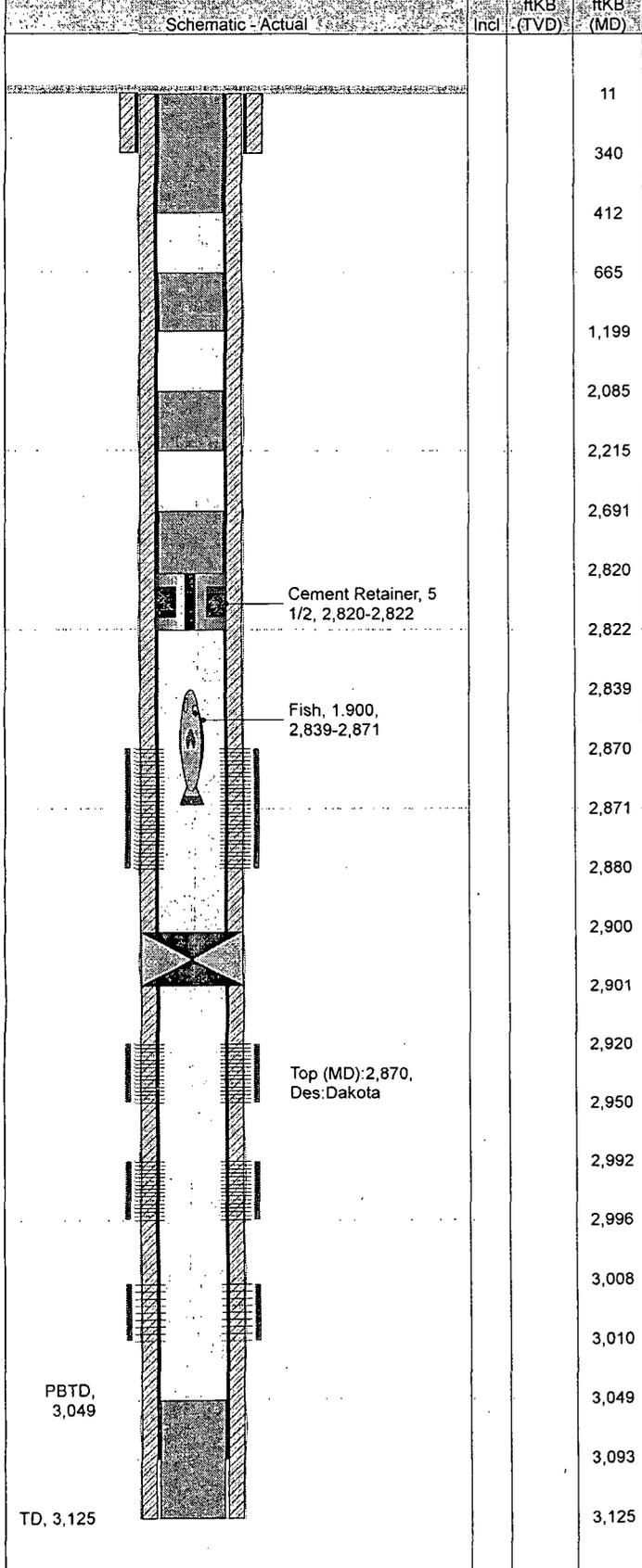


XTO - Wellbore Diagram

Well Name: Ute Mountain Tribal D 03 (PA)

API/UWI 30045209420000	E/W Dist (ft) 1,980.0	E/W Ref FWL	N/S Dist (ft) 1,530.0	N/S Ref FNL	Location T30N-R14W-S10	Field Name Ute Dome Dakota	County San Juan	State/Province New Mexico
Well Configuration Type Vertical	XTO ID B 71084	Orig KB Elev (ft) 6,382.00	Gr Elev (ft) 6,371.00	KB-Grd (ft) 11.00	Spud Date 9/17/1971	PBTD (All) (ftKB) Original Hole - 3049.0	Total Depth (ftKB) 3,125.0	Method Of Production Plugged

Well Config: Vertical - Original Hole: 10/15/2014 12:14:52 PM



Zones		Zone		Top (ftKB)		Btm (ftKB)			
Dakota				2,870.0		3,010.0			
Casing Strings									
11	Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK..)			
	Surface	8 5/8	24.00	K-55		340.0			
340	Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK..)			
	Production	5 1/2	14.00	J-55		3,093.0			
Cement									
412	Description	Type		String					
	Production Casing Cement	casing		Production, 3,093.0ftKB					
665	Description	Type		String					
	Surface Casing Cement	casing		Surface, 340.0ftKB					
1,199	Description	Type		String					
	Cement Plug	plug		Production, 3,093.0ftKB					
2,215	Description	Type		String					
	Cement Plug	plug		Production, 3,093.0ftKB					
Perforations									
2,691	Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (?)	Zone		
	10/5/1971	2,870.0	2,880.0	2.0			Dakota		
	10/5/1971	2,920.0	2,950.0	2.0			Dakota		
	10/5/1971	2,992.0	2,996.0	2.0			Dakota		
	10/5/1971	3,008.0	3,010.0	3.0			Dakota		
Stimulations & Treatments									
2,839	Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
		3008	3010						
2,870	Comment								
2,871	Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
		2992	2996						
2,880	Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
		2920	2950						
2,900	Comment								
2,901	Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
		2870	2880						
2,920	Comment								
2,950									
2,992									
2,996									
3,008									
3,010									
3,049									
3,093									
3,125									

PBTD, 3,049

TD, 3,125