<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

Form C-144 Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy

	Santa Fe, NM 8/505	to the appropriate NMOCD District Office.
	Pit, Below-Grade Tank, or	
12364 Proposed Alternat	ive Method Permit or Closure	Plan Application
Type of action: Below grade	e tank registration	OIL CONS. DIV DIST. 3
	pit or proposed alternative method	tive method NOV 1 4 2014
	pit, below-grade tank, or proposed alternate n to an existing permit/or registration	tive method
Closure plan	only submitted for an existing permitted o	or non-permitted pit, below-grade tank,
or proposed alternative method	#	
Instructions: Please submit one app. Please be advised that approval of this request does not relie	lication (Form C-144) per individual pit, below	•
environment. Nor does approval relieve the operator of its r	esponsibility to comply with any other applicable g	governmental authority's rules, regulations or ordinances.
1.	OCNID	11,000
Operator: Anschutz Exploration Corporation Address: 555 17 th Street, Suite 2400, Denver, Co	OGRID	0 #: <u>146906</u>
Facility or well name: Regina Com 25-2-14-15		
API Number: 30-039-31203		
U/L or Qtr/Qtr B NW/NE Section 14		
Center of Proposed Design: Latitude N36.40251		
Surface Owner: Federal State X Private Triba		
2.		
X Pit: Subsection F, G or J of 19.15.17.11 NMAC		
Temporary: X Drilling Workover		
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A	·	
Lined Unlined Liner type: Thickness 20	mil	Other
X String-Reinforced		
Liner Seams: Welded Factory Other	Volume: <u>4,568</u> bb	Dimensions: L_190'_ x W_15'_x D_9'
3.		
Below-grade tank: Subsection 1 of 19.15.17.11 N		
Volume:bbl Type of fluid:		
Tank Construction material:		
Secondary containment with leak detection Vi		
☐ Visible sidewalls and liner ☐ Visible sidewalls of Liner type: Thicknessmil ☐		
Liner type: Inicknessmii	HDPE PVC Other	
4. Alternative Method:		
Submittal of an exception request is required. Exception	ons must be submitted to the Santa Fe Environm	ental Bureau office for consideration of approval.
5.		
Fencing: Subsection D of 19.15.17.11 NMAC (Applie		
Chain link, six feet in height, two strands of barbed institution or church)	wire at top (Required if located within 1000 feet	of a permanent residence, school, hospital,

X Alternate. Please specify 4 ft Hog Wire

☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet

6.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other	
Monthly inspections (If netting or screening is not physically feasible)	
Thomas, inspections (if neutring it selecting is not physically leastote)	
Signs: Subsection C of 19.15.17.11 NMAC	
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
X Signed in compliance with 19.15.16.8 NMAC	
Variances and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accematerial are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	ptable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - ■ NM Office of the State Engineer - iWATERS database search; ■ USGS; ■ Data obtained from nearby wells	Yes X No
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes X No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes M No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🕱 No
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes 🗶 No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	Yes 🔀 No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	Yes 🗶 No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes 🔀 No
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes 🛣 No

Will 100 0	
Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🔀 No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 N Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC	NMAC 15.17.9 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:	
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:	.15.17.9 NMAČ
Treviously Approved Design (attach copy of design) Arrivamper.	

12.	•
<u>Permanent Pits Permit Application Checklist</u> : Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the	documents are
### Author of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.19 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H₂S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
13. Proposed Closure: 19.15.17.13 NMAC	
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well F Alternative	luid Management Pit
Proposed Closure Method: Waste Excavation and Removal	
☐ Waste Removal (Closed-loop systems only)☐ On-site Closure Method (Only for temporary pits and closed-loop systems)	
☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method	
14. Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be	
closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
is. <mark>Siting Criteria (regarding on-site closure methods only): 1</mark> 9.15.17.10 NMAC	
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sout provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. I 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes 🔀 No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No.
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Y OF NO
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🄀 No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes 🔀 No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes 🔀 No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes 🔀 No
Within 300 feet of a wetland.	
US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🔀 No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	1

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes 🄀 No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 风 No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	
Society; Topographic map Within a 100-year floodplain.	☐ Yes 🔀 No
- FEMA map	☐ Yes 🔀 No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure ple by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17. Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	.11 NMAC 15.17.11 NMAC
Operator Application Certification:	·
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and beli	af
•	le1.
Name (Print): John C. Thompson Title: Agent / Engineer Signature: Date: 11/11/2014	
Signature: Date: Date:	
e-mail address: Johnew Claheng. Net Telephone: 505-327-4892	
·	····
e-mail address: johnewclaheng. Net Telephone: 505-327-4892	2014
e-mail address:	2014
e-mail address:	2014
e-mail address:	the closure report.
e-mail address:	the closure report.
e-mail address:	the closure report. complete this
e-mail address: Sun e Section Section	the closure report. complete this
Telephone: SOS-327-4892 18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: //9/6 Title: OCD Permit Number: OCD Permit Number: 19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Method: Closure Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-lo If different from approved plan, please explain. Instructions: Each of the following items must be attached to the closure report. Please immark in the box, that the documents are attached. Proof of Closure Notice (required for on-site closure for private land only) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number	the closure report. complete this op systems only) dicate, by a check

Form C-144 Oil Conservation Division Page 5 of 6

Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure report belief. I also certify that the closure complies with all applicable closure requirements	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Page 6 of 6

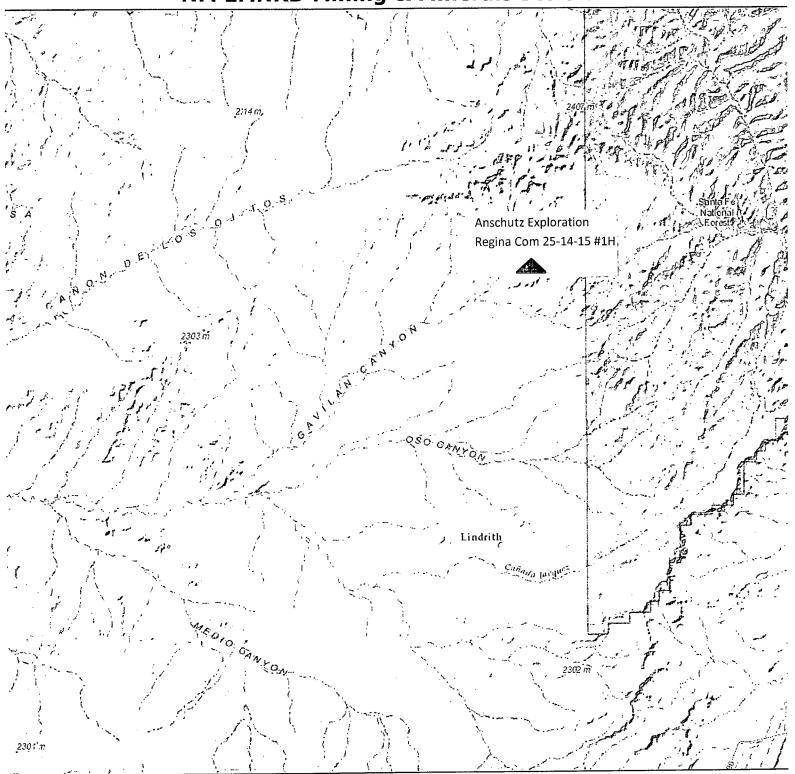
Anschutz Exploration Regina Com 25-2-14-15 #1H

Googleeann

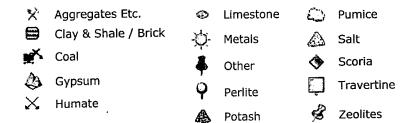


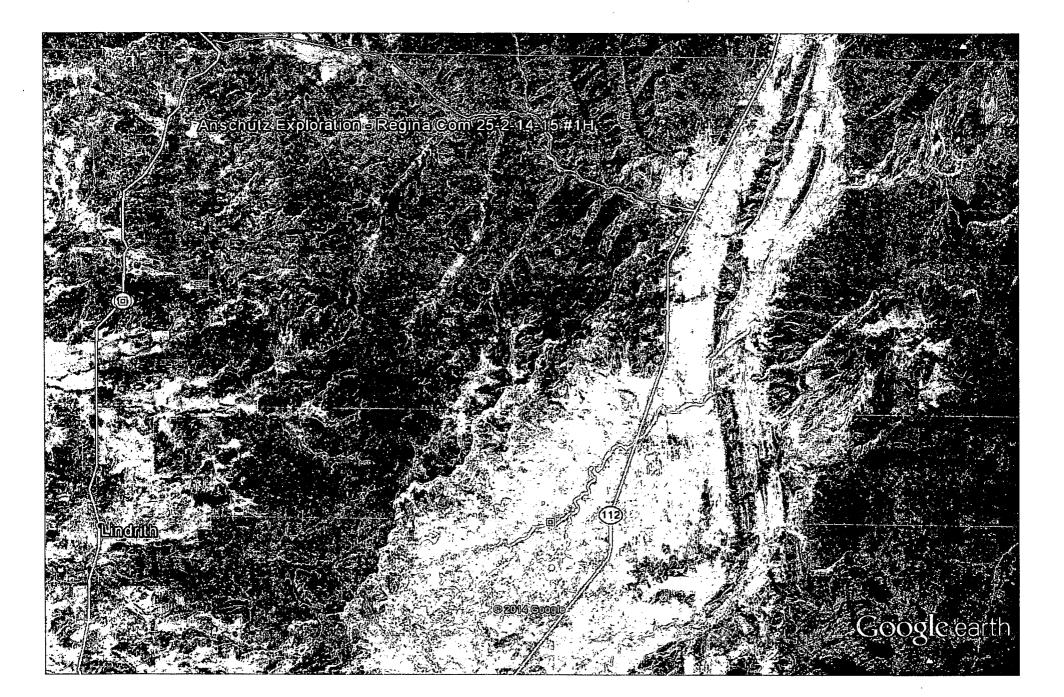
NM EMNRD Mining & Minerals Division Anschutz Exploration Regina Com 25-14-15 #1H Legend Aggregates Etc. Limestone Pumice Clay & Shale / Brick Metals Salt Coal Scoria Other Gypsum Travertine Perlite Humate Zeolites Potash Limestone **Pumice** X^{λ} Aggregates Etc. Metals Clay & Shale / Brick Salt Other Coal Scoria Perlite Gypsum Travertine Potash Humate Zeolites

NM EMNRD Mining & Minerals Division



Legend





District I 1625 N. French Orive, Hobbs, NM 88240 Phone: (575) 393–6161 Fax: (575) 393–0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748–1283 Fax: (575) 748–9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to Appropriate District Office

AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

		!	WELL L	OCATIO)A DA A(CREAGE DEDIC	Cation pla	T				
1/	'API Number Pool Code ³ Pool Name											
				27194		· GAVILAN MANCOS						
1Property	Code				Propert	ty Name			₽ MS	11 Number		
				RE	EGINA COM	25-2-14-15				1H		
'OGRID	No.				"Operato	or Name			9 E	levation		
		ANSCHUTZ EXPLORATION CORPORATION 7306								7306'		
					¹⁰ Surface							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	RIO		
В	14	25N	2W 1070 NORTH 2383 EAS						ST	ARRIBA		
		1	¹ Botto	m Hole	Location	If Different	From Surfac	е				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	RIO		
D	15	25N	2W	NORTH 330 WEST AF								
¹² Dedicated Acres				res		¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No	0.			
	W/2 SE	ection 1	.4 & Er	ntire Se	ection 15							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

POINT-OF-ENTRY

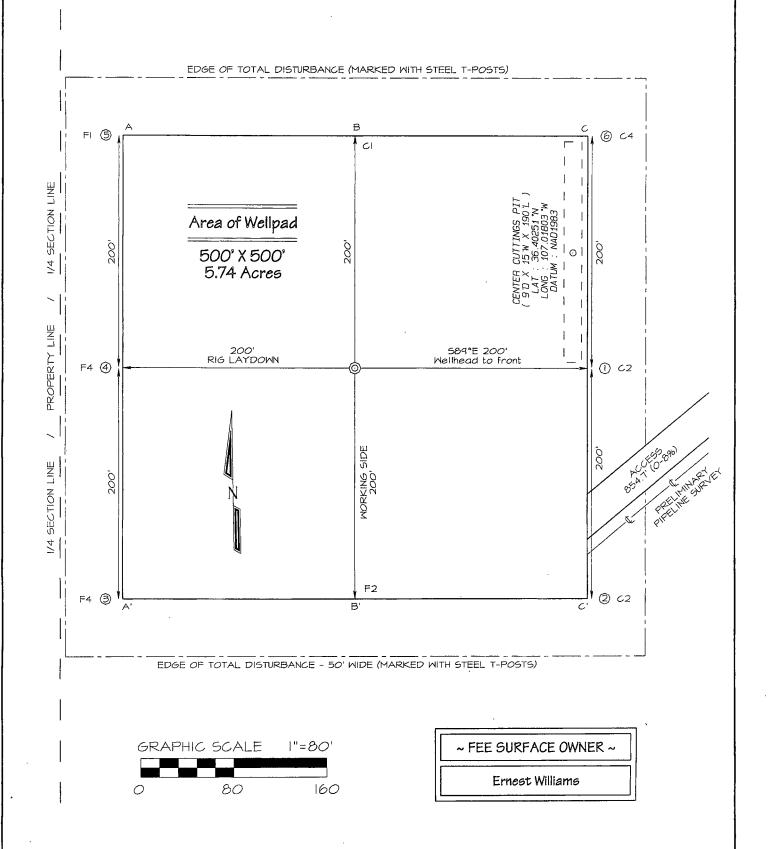
SURFACE LOCATION 1070' FNL 2383' FEL SECTION 14, T25N, R2W LAT: 36.40223'N LONG: 107.01808'W END-OF-LATERAL 830' FNL 330' FWL SECTION 15, T25N, R2W LAT: 35.40291'N LONG: 107.04474'W POINT-UF-ENTHY B30' FNL 2312' FWL SECTION 14, T25N, R2W LAT: 36.40289'N LONG: 107.02005'W DATUM: NAD1927 DATUM: NAD1927 DATUM: NAD1927 LAT: 36.40224 °N LONG: 107.01867 °W DATUM: NAD1983 LAT: 36.40293 N LONG: 107.04533 W LAT: 36.40290 °N LONG: 107.02065 °W DATUM: NAD1983 DATUM: NAD1983 (RECORD) NO *01 W 2640.00 NO 27 03 E 2639 46 (MEASURED) (RECORD) N89 *59 W 2641.32 (RECORD) N89 *59 W 2641.32 (RECORD) N89 *59 W 2642.31 * N89 *32 '40 "W 2633.87 (MEASURED) N89 *59 W 2642.31 ' N89 *29 '47 'W 2642.86 N89 °30 '07 "W 2640.24 (MEASURED) N89 *24 '11 W 2642.37 16 (MEASURED) (MEASURED) (RECORD) NO "02" W 2640.00' 1"23" 52" E 2638.84'' (MEASURED) .13 830 010 (MEASURED) NO "26 "50"E 2638.13 NO "01"W 2640.00" (RECORD) N89°27.9'W 7264.2' 2383 - 330 2312 N67°07. Ş Ş 9 15 (RECOHD) NO *02" W 2640.00" NO *24" '22" E 2638.64" (MEASURED) (MEASURED) NO "27 17"E 2638.93 (MEASURED) 7.22.48°E 2639.18° NO 01°W 2640.00° (RECORD) .01.W 2640.00 ' ş Ş Ş (MEASURED) N89 *28 '07 "W 2639.32 N89 *54 W 2643.96 (MEASURED) N89 '24 '59 'W 2638.60 NB9 *31 '55 "W 5280.32' (MEASURED) WEST 5283.30'(RECORD) N89 °54 W 2643.96

(RECORD)

OPERATOR CERTIFICATION "OPERATOR CERTIFICATION
I hereby certify that the information contained nerein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofor entered by the division. John مدهرسوما Printed Name johnewelsheng. Net E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Revised: OCTOBER 24, 2014 Survey Date: OCTOBER 15, 2014 Signature and Seal of Professional Surveyor SON C. EDWARD MEXICO SEW. APOFESSIONAL SPANEYOR

Certificate Number

ANSCHUTZ EXPLORATION REGINA COM 25-2-14-15 #1H 1070' FNL & 2383' FEL, SECTION 14, T25N, R2W, NMIPM RIO ARRIBA COUNTY, NEW MEXICO ELEVATION: 7306' LAT: 36.40224'N LONG: 107.01867'W DATUM: NAD1983



Steel T-Posts have been set to define Edge of Disturbance limits which are 50' offset from edge of wellpad.

ANSCHUTZ EXPLORATION REGINA COM 25-2-14-15 #1H 1070' FNL & 2383' FEL, SECTION 14, T25N, R2W, NMPM RIO ARRIBA COUNTY, NEW MEXICO ELEVATION: 7306'

	HORIZO	ONTAL SCALE	l"=50'	С	/L	VERT	ICAL SCALE	!"=30'	
A-A'	 								
7316'	 								
7306'	 		- ~	` 0	~ 0	~	\	~ ~ ~	
7296'	 								
A-A ¹	 								
				С	/L				
B-B'	 								
7316'	 								
7306'	 								
7296'	 								
B-B'	 								
				С	/L				
C-C'	 								
7316'	 								
7306'		7	7	/	7		/		
7296'	 								
C-C'	 								

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

ANSCHUTZ EXPLORATION CORPORATION REGINA COM 25-2-14-15 #IH 1070' FNL & 2383' FEL, SECTION 14, T25N, R2W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO NEW ACCESS 854.7' (FEE) ERNEST WILLIAMS NEW PIPELINE 900.9' (FEE) ERNEST WILLIAMS EXISTING ROADWAY STATE HIGHWAY #595 ◆ PRODUCING WELL NAME OF TOPO MAP : OJITO ⊗ PLUGGED & ABANDONED WELL

Hydro geological report for Regina Com 25-2-14-15

Regional Hydro geological context:

The Regina Com 25-2-14-15 #1H is located on private surface (which is owned by Ernest Williams) in Rio Arriba County, New Mexico. The well location sits on a relatively flat portion of terrain within a previously disturbed sagebrush covered grass land valley which is surrounded by low hills within pinon—juniper woodlands located to the north and south of the proposed location. The immediate area is drained going from east to west. Soils are mostly deep silty loams and sandy loams. The project area is in a mixed woodland-scrubland environment. Vegetation includes sparse juniper, sagebrush, rabbit brush, snakeweed, cheat grass, grama grass, galleta grass, clover, and buckwheat.

A records search of the NM Office of the State Engineer – iWATERS database indicates that the closest know water well is 3,386' feet away in Section 14, T25N, R2W. The well is 192' deep and depth to ground water is listed as 90'. The next closest well is 3,566 ft away in section 12, T25N, 2W. The well is 170' deep and depth to ground water is listed as 140'. Based on the elevation of the closest well compared to the elevation of the proposed Regina Com 25-2-14-15 #1A, it is assumed that the depth to ground water is between 50' – 100' deep. A list of all the water wells within 1800 meters (5,906 feet) of the proposed location is included in this application

Geologic maps of the area indicate that the surface formation at the proposed well site is the San Jose formation. The San Jose Formation of Eocene age occurs in New Mexico and Colorado and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado – New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin).

Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modification, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unity are sandy and highly permeable and therefore readily absorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge of the unit.

Stone et al, 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70p

Site specific information:

Surface hydrology:

The site is located at the upper end of the Ojitos Canyon drainage and is

drained by a number of small intermittent drainages

1st water-bearing formation: Formation thickness:

San Jose, tertiary

Underlying formation: Depth to groundwater: 200 - 700 feet Nacimiento, Tertiary

Between 50' and 100'.

FEMA Map - 100 year floodplain

The attached FEMA Map indicates that the proposed location is outside of the mapped 100 year floodplain.

Siting Criteria Compliance Demonstrations

The Regina Com 25-2-14-15 is not located in an unstable area. The location is not over a mine and is not on the side of a hill. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other intermittent watercourse.

Anschutz Exploration Corporation Regina Com 25-2-14-15 Temporary Drilling Reserve Pit Application Siting Criteria

- 1. According to the iWaters Database from the State Engineers Office, the closest know water well is 3,386 feet the proposed Regina Com 25-2-14-15 #1H location in Section 14, T25N, R2W and was drilled to a depth of 192'. See attached printout.
- 2. As shown on the attached topographic map and aerial photos, there are no continuously flowing watercourses within 300' of the well, or any significant watercourses, lakebeds, sinkholes, or playa lakes within 200' of the well.
- 3. There are no permanent residences, schools, hospitals, institutions, churches within 300' of the well.
- 4. There are no domestic water wells or springs within 500' of the well. See iWaters Database printout.
- 5. The well is not located within any municipal boundaries.
- 6. The well is not within 500' of any wetlands. See attached topographic map and aerial photos.
- 7. There are no subsurface mines in Section 14, T25N, R2W. See attached map from the NM EMNRD Mining and Mineral Division.
- 8. The Regina Com 25-2-14-15 is not located in an "unstable" area. The location is not over a mine and is not on the side of a hill. The location of the excavated pit material will not be located within 300' of a continuously flowing watercourse or 200' from any other watercourse.
- 9. The well is not located in a 100-year floodplain as visible on the topographic map and the FEMA Flood Insurance Rate Map.
- 10. In the event that the composite pit sample that is mixed 3:1 with native soils does not meet the requirements for onsite burial, the pit contents will be removed and disposed of at the TnT Environmental Land Farm (NMOCD Permit #NM 1-8).

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New Mexico Office of the State Engineer **Wells with Well Log Information**

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right

(R=POD has been replaced, O≂orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

file.)	closed)	(-	quarters a	re smalle:	st to largest	.) (N.	AD83 UTM in mete	ers)				(in fee	t)	
1 79 - 3,544	FOD POD	THE VIEW OF THE PARTY.		286	Delic si							1.0		5.57
POD Number	Sub-	inty Source	q q q 6416 4		s Rng	X	y - in the same of the same o	Distance	Start Date	Finish Date	Log File .	Depth I		License Number
SJ 01754	R	A Shallow	3	14 25N	N 02W	318471	4029596* 🥋	1032	07/22/1983	07/22/1983	08/05/1983	192	90 MORROW, MIKE	620
SJ 03833 POD1	R	A Shallow	3 1 3	12 251	02W	319720	4031296 🌇	1087	06/25/2008	07/04/2008	08/04/2008	170	140 INGRAM, LOYD A.	1394
RG 92412 POD 1	CH R	A Shallow	423	20 251	N 01E	317658	4030248 🌇	1360	09/08/2011	09/09/2011	09/19/2011	94	27 STEVENSON, STEVE L. (LD)	1111
SJ 03212	R	A Shallow	241	13 25N	N 02W	320397	4030256* 🎧	1417	06/13/2002	06/15/2002	06/24/2002	430	180	1111
SJ 01758	R	A Shallow	3 1	12 25N	N 02W	319927	4031774* 🌍	1589	07/27/1983	07/27/1983	08/05/1983	235	80 MORROW, MIKE	620
SJ 03461	R	A Shallow	321	11 251	1 02W	318531	4032014 🌇	1599	08/25/2004	08/25/2004	09/13/2004	265	160 INGRAM, LOYD A.	1394
SJ 03942 POD1	R	A Shallow	1 3 2	15 25	1 02W	317359	4030304 🌄	1648	05/19/2011	05/20/2011	06/02/2011	208	121 STEVE STEVENSON	1111
SJ 01751	R	A Shallow	321	11 251	1 02W	318628	4032100*	1657	07/18/1983	07/19/1983	08/05/1983	372	90 MORROW, MIKE	620

Record Count: 8

UTMNAD83 Radius Search (in meters):

Easting (X): 318998

Northing (Y): 4030484

Radius: 1800

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

11/7/14 12:46 PM Page 1 of 1 WELLS WITH WELL LOG INFORMATION

Anschutz Exploration Corporation Regina Com 25-2-14-15 Pit Design and Construction Plan

In accordance with Rule 19 15 17 the following information describes the design and construction for temporary pits on Anschutz's locations; this is Anschutz's standard procedure for all temporary pits.

General Plan

- 1 Anschutz will design and construct a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment
- 2 Prior to constructing the pit, topsoil will be stockpiled in the construction zone for later use in restoration
- 3 Anschutz will post a well sign, not less than 12" by 24", on the well site prior to construction of the temporary pit. The sign will list the operator on record as the operator, the location of the well by unit letter, section, township range, and emergency telephone numbers (complying with 19.15.16.8 NMAC)
- 4 Anschutz shall construct all new fences unitizing 48' steel mesh field-fence (hogwire) on the bottom. T-posts shall be installed every 12 feet and corners shall be anchored utilizing a secondary T-post. Temporary pits will be fenced at all times excluding drilling or overwork operations, when the front side of the fence will be temporarily removed for operational purposes
- 5 Anschutz shall construct the temporary pit so that the foundation and interior slopes are firm and free of rocks, debris, sharp edges or irregularities to prevent liner failure
- 6 Anschutz shall construct the pit so that the slopes are no steeper than two horizontal feet to 1 vertical foot
- 7 Pit walls will be walked down by a crawler type tractor following construction
- 8 All temporary pits will be lined with a 20-mil, string reinforced, LLDPE liner, complying with EPA SW-846 method 9090A requirements
- 9 Geotextile will be installed beneath the liner when rocks, debris, sharp edges or irregularities cannot be avoided
- 10 All liners will be anchored in the bottom of a compacted earth-filled trench at least 18 inches deep
- 11 Anschutz will minimize liner seams and orient them up and down, not across a slope. Factory seams will be used whenever possible. Anschutz will ensure all field seams are welded by qualified personnel. Field seams will be overlapped four to six inches and will be oriented parallel to the line of maximum slope. Anschutz will minimize the number of field seams in corners and irregularly shaped areas
- 12 The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system
- 13 The pit shall be protected from run-on by constructing and maintaining diversion ditched around the location or around the perimeter of the pit in some cases
- 14 The volume of the pit shall not exceed 4,568 bbls, including freeboard
- 15 If needed, temporary blow pits will be constructed to allow gravity flow to discharge into lined drill pit
- 16 The lower half of the blow pit (nearest lined pit) will be lined with the same 20 mil liner. The upper half of the blow pit will remain unlined as allowed in Rule 19.15.17.11. F (11)
- 17 Anschutz will not allow freestanding liquids to remain on the unlined portion of temporary blow pit

Anschutz Exploration Corporation Regina Com 25-2-14-15 Maintenance and Operating Plan

In accordance with Rule 19 15 17.12 the following information described the operation and maintenance of temporary pits on Anschutz's locations.

General Plan

- Anschutz intends to use the pit for cuttings disposal only but will operate and maintain the temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment
- 2 Anschutz will conserve drilling fluids by utilizing a closed loop drilling system and either recycling, reusing or disposing of any extra fluids in a manner approved by division rules and that prevents contamination of fresh water and protects public health and the environment. If necessary, drilling fluids will be disposed at TnT Environmental Evap ponds & Land Farm/Disposal, Permit # NM-01-008
- 3 Anschutz will not discharge or store any hazardous waste in any temporary pit
- 4 If any pit liner's integrity is compromised or if any penetration of the liner occurs above the liquid's surface, then Anschutz shall notify the Aztec Division office by phone or email within 48 hours of the discovery and repair the damage or replace the liner
- If a leak develops below the liquid's level or if any penetration of the pit liner occurs below the liquid's surface, Anschutz shall remove all liquids above the damaged liner within 48 hours and repair the damage or replace the liner. Anschutz shall notify the Aztec Division office pursuant to 19.15.29.NMAC.
- The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or manifold system
- 7 The pit shall be protected from run-on by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases
- 8 Anschutz shall immediately remove any visible layer or oil from the surface of temporary pit after cessation of a drilling or workover operation. Oil absorbent booms will be utilized to contain and remove oil from the pit's surface. An oil absorbent boom will be stored on-site until closure of pit
- 9 Only fluids generated during the drilling or workover process may be discharged into a temporary pit
- 10 Anschutz will maintain the temporary pit free of miscellaneous solid waste or debris
- 11 During drilling or workover operations, Anschutz will inspect the temporary pit at least once daily to ensure compliance with this plan. Inspections will be logged in the IADC reports and company morning reports. Anschutz will file this log with the Aztec Division office upon closure of the pit
- 12 After drilling or workover operations, Anschutz will inspect the temporary pit weekly so long as liquids remain in the temporary pit. A log of the inspections will be stored at Anschutz's office electronically and will be filed with the Aztec Division office upon closure of the pit
- 13 Anschutz shall maintain at least two feet of freeboard for a temporary pit
- 14 Anschutz shall remove all free liquids from a temporary pit within 30 days from the date the operator releases the drilling or workover rig
- 15 Anschutz shall remove all free liquids from a cavitations within 48 hours after completing cavitations. Anschutz may request additional time to remove liquids from Aztec Division office if it is not feasible to remove liquids within 48 hours

Anschutz Exploration Corporation Regina Com 25-2-14-15 Closure Plan

In accordance with Rule 19.15.17.9 NMAC and 19.15.17.13 NMAC the following information describes the closure requirements of temporary pits on Anschutz's locations. This is Anschutz's standard procedure for all temporary pits.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of the pit closure. Closure report will be filed on C-144 and incorporated the following:

- Detail on Capping and Covering, where applicable
- Plot Plan (Pit diagram)
- Inspection reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan

- 1 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves
- The preferred method of closure for all temporary pits will be on-site burial, pursuant to Subsection B of 19.15.17.9 and assuming that all criteria listed in sub-section (D) of 19.15.17.13 are met
- 3 Prior to closure, the surface owner shall be notified at least 72 hrs but not more than one week prior to Anschutz's proposed closure plan using a means that provides proof of notice i.e., certified mail, return receipt requested
- 4 Within 6 months of the Rig Off status occurring Anschutz will ensure that temporary pits are closed, re-contoured, and reseeded
- Notice of Closure will be given to the Aztec Division office 72 hours but not more than one week of closure via email, or verbally, The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API Number
- 6 All contents, including synthetic pit liners, will be buried in place. By folding outer edges of the pit liner to overlap waste material, and then installing a geomembrane liner cover that is 20 mil string reinforced LLDPE, synthetic material, impervious, resistant to ultra violet light, petroleum hydrocarbons, salts, acid and alkaline.
- Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents. The waste mixture must pass the paint filter liquids test (EPA SW-846, Method 9095 or other test methods approved by the division.
- A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection D of 19.15.17.13 (5). The concentration of any contaminant in the stabilized

A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection D of 19.15.17.13 (5). The concentration of any contaminant in the stabilized waste is cannot be higher than the parameters listed in Table II of 19.15.17.13 NMAC. In the event that the criteria are not met, all contents will be handled per Subsection C of 19.15.17.13 i.e., Dig and haul

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8015M	10
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	1000
Chlorides	EPA 300.1	40,000

- 9 Upon completion of solidification and testing, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material (with chloride concentrations less than 600 mg/Kg) to establish vegetation at the site, or the background thickness of topsoil, whichever is greater
- 10 Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape
- 11 Notification will be sent to OCD when the reclaimed area is seeded
- 12 Following 19.15.17.13 (H) (5) (a-e), Anschutz shall seed the distributed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. Suggested BLM stipulated seed mixed will be used on federal lands. In this case (private surface) the operator and surface owner have agreed to defer to the federal (BLM) stipulated seed mix. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover thorough two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs
- 13 The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be a four foot tall riser with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and Number, unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location

OIL CONS. DIV DIST. 3

NOV 17 2014

19.15.17.15 Exceptions and Variances.

Anschutz Exploration Corporation (AEC) is requesting a variance to the fencing requirements (Subsection D of 19.15.17.11 NMAC). Instead of using 4 strands of barbwire spaced evenly every foot, AEC would like to utilize standard 4 ft hogwire. The hogwire is easier to install and will provide better or equal protection of fresh water, public health and the environment. The fence will act as a temporary deterrent for any wildlife for personal that may encounter the temporary pit.