

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29825
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E6714-8
7. Lease Name or Unit Agreement Name: WF STATE 32
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410
4. Well Location Unit Letter O : 1150' feet from the SOUTH line and 1670' feet from the EAST line Section 32 Township 30 Range 14 NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OIL CONS. DIV DIST. 3

OCT 24 2014

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO ENERGY INC. has plugged and abandoned this well per the attached summary report. A closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

PNR ONLY

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 10/22/14

Type or print name KRISTEN D. BABCOCK E-mail address: kristen.babcock@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 11/7/14

Conditions of Approval (if any):

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy
WF State 32 #1

September 30, 2014
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1150' FSL and 1670' FEL, Section 32,T-30-N, R-14-W
San Juan County, New Mexico
Lease Number: E6714-8
API #30-045-29825

Plug and Abandonment Summary:

Plug and Abandonment Report
Notified NMOCD and BLM on 9/26/14

Plug #1 with CR spot at 865' with 30 sxs (35.4 cf) Class B cement inside casing from 865'-572'.

Plug #2 with 24 sxs (28.32 cf) Class B cement inside casing from 222' to surface.

Plug #3 with 24 sxs Class B cement to top casings and install P&A Marker.

Plugging Work Details:

9/26/14 MOL. Attempt to spot rig but location was too sandy. SDFD.

9/29/14 Use RU truck to assist rig onto location. RU rig. Check well pressures: BH 0, tubing 5 and casing 10#. Spot and RU pump truck and lines and blow down well. Pressure test tubing to 800#, BH to 300# with ¾ bbl. X-over to rod tools. TOH and LD polish rod and 36 rods with top hold down pump. ND WH. X-over to 2-3/8" tools. ND WH. NU tubing head with companion flange and BOP. PU tubing, POOH and tally 15 stands, 30 joints 2-3/8" tubing at 950'. PU 3-7/8" string mill and TIH with 15 stands. LD 4 joints. LD string mill. PU 1-4-1/2" DHS CR and TIH with 13 stands. Set CR at 865'. Pressure test tubing to 1000#. Sting out and circulate 4-1/2" casing clean with 20 BBLS of water and pressure test casing to 800#. Spot Plug #1 with estimated TOC at 470'. LD 20 joints to 222'. Load casing with 1-1/2 bbls of water and spot Plug #2 and circulate good cement out casing. LD tubing. ND BOP. NU WH. RD rig. SI well and SDFD.

9/30/14 Dig out WH. Cut off WH and install P&A Marker at N 36°45' 59"/ W 108°19' 46". RD equipment MOL.

John Durham, and Leonard Lowe, BLM representatives, were on location.