District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

on Division Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

and the state of t	on and Connective Acti	
Release Notification	on and Corrective Acti	
Name of Caranany Bushington Brown Oil & Co. Carana	OPERATOR Description	☐ Initial Report ☐ Final Report
Name of Company Burlington Resources Oil & Gas Company Address 3401 East 30 th St, Farmington, NM	Contact Lindsay Dumas Telephone No.(505) 599-4089	RCVD OCT 7'14
Facility Name: Mangum 8	Facility Type: Oil	OTI CONS. DTU.
Surface Owner: Public Mineral Owne	r NM 020082	API No.3004525785
		DIST. 3
	ON OF RELEASE th/South Line Feet from the Ea	
Unit Letter Section Township Range Feet from the Nor K 33 29N 11W 1994'	FSL Peet from the Ex	st/West Line County FWL San Juan
Latitude 36.680	72 Longitude -107.99743	
	E OF RELEASE	
Type of Release Historic Contamination	Volume of Release Unknow	N Volume Recovered 0
Source of Release Above ground storage tank	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given?	Unknown If YES, To Whom?	6/17/2014
☐ Yes ☐ No ☐ Not Require		
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the	Watercourse.
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		denial and denial
Historic contamination was discovered around an above-ground ste	brage tank, believed to be associate	d with an old spill.
	•	
Describe Area Affected and Cleanup Action Taken.*		
Excavation was 19' x 19' x 5' Deep. 162 c/yds of soil was tra		
from Aztec Machine Co. and placed in the excavation site. A		e regulatory standards – no further
action required. The soil sampling report is attached for rev	iew.	
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release		
public health or the environment. The acceptance of a C-141 report by		
should their operations have failed to adequately investigate and remed	iate contamination that pose a threat	o ground water, surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	t does not relieve the operator of resp	onsibility for compliance with any other
	OIL CONSE	RVATION DIVISION
Signature: Macay Sumas		0 11 6
Printed Name: Lindsay Dumas	Approved by Environmental Speci	alist:
Title: Field Environmental Specialist	Approval Date: 1/2//14	Expiration Date:
-	1 (Zapadan Sales
E-mail Address: Lindsay.Dumas@conocophillips.com	Conditions of Approval:	Attached

Phone: (505) 599-4089

* Attach Additional Sheets If Necessary

Date: 10/2/2014

HNC>1432554162





September 22, 2014

Project Number 92115-2582

Cell: (505) 258-1643

Work: (505) 599-4089

Ms. Lindsay Dumas ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87401

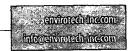
RE: CONFIRMATION SAMPLING DOCUMENTATION FOR THE MANGUM #8 (HBR) WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Dumas,

Enclosed please find the field notes and analytical results for confirmation sampling activities performed at the Mangum #8 (hBr) well site located in Section 33, Township 29 North, Range 11 West, San Juan County, New Mexico; see enclosed *Site Map*. Historic contamination was discovered around an above-ground storage tank (AST) at the above referenced location. Prior to Envirotech's arrival on site, the impacted area had been excavated to dimensions recommended in Envirotech's spill assessment completed on June 17, 2014.

Upon Envirotech personnel's arrival on August 5, 2014, a brief site assessment was conducted. Because depth to groundwater was greater than 100 feet, nearest surface water was between 200 and 1000 feet, and the well site was not located within a well head protection area, the regulatory standards for the site were determined to be 1000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

The north half of the area between the berms, the area where the AST had previously been located, had been excavated to a depth of approximately five (5) feet below ground surface (BGS). One (1) five (5)-point composite sample was collected from the bottom of the previously mentioned excavation; see enclosed *Site Map* and *Field Notes* for sample location. The sample was analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). The sample returned results below the regulatory standard for TPH and organic vapor; see enclosed *Field Notes*, *Analytical Results*, and *Summary of Analytical Results*. Additionally, the sample was placed into a four (4)-ounce glass jar, capped head space free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015, benzene and total BTEX using USEPA Method 8021, and chlorides using USEPA Method 300.0. The sample returned a result



ConocoPhillips Mangum #8 (hBr) Confirmation Sampling Project Number 92115-2582 Page 2

below the regulatory standard for all constituents analyzed; see enclosed Analytical Results and Summary of Analytical Results. Therefore, Envirotech, Inc. recommends no further action.

We appreciate the opportunity to be of service. If you have questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, ENVIROTECH, INC.

A 00

Sheena Leon

Environmental Field Technician

sleon@envirotech-inc.com

Enclosure(s): Site Map

Field Notes

Analytical Results

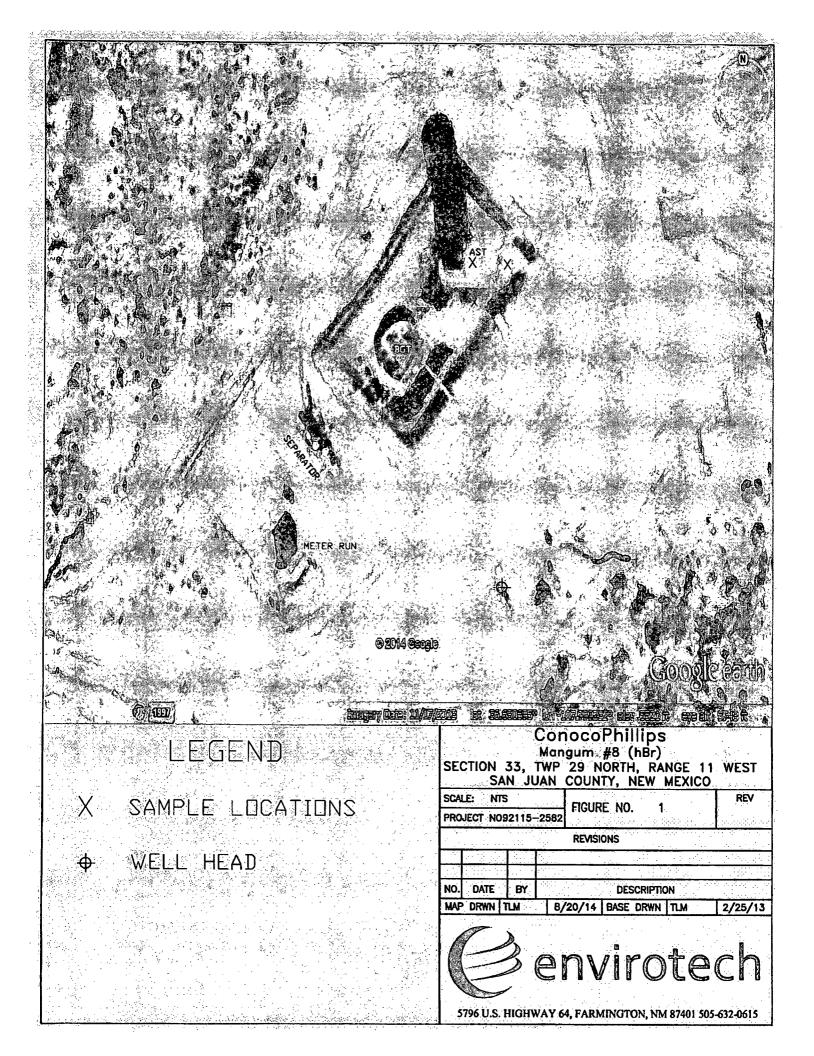
Summary of Analytical Results

Cc:

Client File 92115



Client: COPC		le	(8)	VIIC 08) 632-0618 U.S. Hwy 64, Fa	(800) 362-1	1879	COC No:	15 - 258. 7 <i>3</i> 84
FIELD REPORT:	SPILL CLC	SURE VE	RIFICA	TION			PAGE NO	: (OF
LOCATION: NAME:	Marm	and with the	WELL #:	C)	ord to the desired the second		DATE ST.	
QUAD/UNIT: QTR/FOOTAGE:		TWP 202			CNTY:57	ST: MM)	ENVIRON SPECIALI	MENTAL O
EXCAVATION APPROX:		FT. X		FT. X		FT. DEEP		
DISPOSAL FACILITY:	and the state of t	The Marie of the same	en e	REMEDIATIO	7	D: 👢	e de Paris de la companya de la comp La companya de la companya de	en a succession and an
LAND USE: CAUSE OF RELEASE:			LEASE:	MATERIAL F	PELEASED	LAND OW	NER:	
SPILL LOCATED APPRO	XIMATELY:		FT.		FROM	erg, ee Serikalisti j	. yeere e Filit oo je ja	
DEPTH TO GROUNDWA	TER:	NEAREST W	ATER SOL	JRCE:		NEAREST		WATER:
NMOCD RANKING SCOR			NMOCD TI	PH CLOSURE	STD:	1000	PPM	
			4분 : 1일 : 기타 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 :					angar Propinsi sa
SAMPLE DESCRIPITION	TIME	SAMPLE LD.	I AR NO. I	WEIGHT (g)	m FREON	I DII LITION	PEADING	L CALC ODD
200 Dom Diamolor	1 15 20	SAMPLE I.D.	LAB NO.	WEIGHT (g)		DILUTION	197	
24	1 15 20	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING 197 102	CALC. ppn
200 Dom Diamolor	1 15 20	SAMPLE I.D.	LAB NO.			DILUTION	197	
200 Dom Diamolor	1 15 20	SAMPLE I.D.	LAB NO.			DILUTION	197	
300 gam Namdam 3 - Pourt-Comp	1 15 20	SAMPLEID		OVM RESULTS	20., I	DILUTION	102	
300 gam Namdam 3 - Pourt-Comp	1 15 20 13 40	SAMPLE I.D.	SAMPLE ID	€3g OVM	20 is 1	DILUTION	102	40 8
300 gam Namdam 3 - Pourt-Comp	1 15 20 13 40	SAMPLE I.D.	SAMPLE	OVM RESULTS FIELD HEAD	20 is 1	DILUTION	102	40 8
300 gam Namdam 3 - Pourt-Comp	1 15 20 13 40	SAMPLE I.D.	SAMPLE ID	OVM RESULTS FIELD HEAD	20 is 1	DILUTION	102	40 8
300 gam Namdam 3 - Pourt-Comp	1 15 20 13 40	SAMPLE I.D.	SAMPLE ID	OVM RESULTS FIELD HEAD (ppi	20 is 1	DILUTION	102	40 8
300 gam Namdam 3 - Pourt-Comp	1 15 20 13 40	SAMPLE I.D.	SAMPLE ID	OVM RESULTS FIELD HEAD (ppn	20 is 1	DILUTION	102	40 8
300 gam Namdam 3 - Pourt-Comp	1 15 20 13 40	SAMPLE I.D.	SAMPLE ID	OVM RESULTS FIELD HEAD (ppn	20 is 1	DILUTION	102	40 8





EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

Project #:

92115-2582

Sample No.:

1

Date Reported:

8/20/2014

Sample ID:

5-Point Comp

Date Sampled:

0/5/0044

Sample Matrix:

Soil

Date Analyzed:

8/5/2014 8/5/2014

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

			 Det.
	C	oncentration	Limit
Parameter		(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

408

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Mangum #8 (hBr)

Instrument calibrated to 200 ppm standard and zeroed before each sample.

Analyst

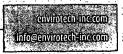
Sheena Leon

Printed

Review

Toni McKnight, EIT

Printed





CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

\sim	Date:
1 21	I IOTO:

5-Aug-14

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
ТРН	100		
	200	197	
	500		
	1000		,

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

, 51	Į
Sheena	Leon

Print Name

Davis

Toni McKnight, EIT

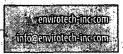
Print Name

8/20/2014

Date

8/20/2014

Date





Analytical Report

Report Summary

Client: ConocoPhillips

Chain Of Custody Number: 17284

Samples Received: 8/5/2014 3:10:00PM

Job Number: 92115-2582

Work Order: P408019

Project Name/Location: Mangum #8

Entire Report Reviewed By:

Date:

8/12/14

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.





Project Name:
Project Number:
Project Manager:

Mangum #8 92115-2582 Sheens Leon

Reported: 12-Aug-14 17:05

Analyical Report for Samples

Client Sample ID	· January States	Lab Sample ID Matrix	Sampled	Received Container	
5-Point Comp		P408019-01A Soil	08/05/14	08/05/14 Glass Jar, 4 oz.	

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Ph (970) 259-0615 Fr (800) 362-1879



Page 2 of 9



Project Name: Project Number: Project Manager: Mangum #8 92115-2582

Sheena Leon

Reported: 12-Aug-14 17:05

5-Point Comp P408019-01 (Solid)

		Reporting	4 1 2 2 2		sy stope		4 4	
Analyte	Result	Limit	Units Dilut	ion Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	48.		Av. Ag.			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Benzene	ND	0.05	mg/kg i	1432020	08/06/14	08/11/14	EPA 8021B	
Toluene	ND	0.05	mg/kg 1	1432020	08/06/14	08/11/14	EPA 8021B	
Ethylbenzene	ND	0.05	mg/kg l	1432020	08/06/14	08/11/14	EPA 8021B	
p,m-Xylene	ND	0.10	mg/kg l	1432020	08/06/14	08/11/14	EPA 8021B	(1. m/sp
o-Xylene	ND	0.05	mg/kg l	1432020	08/06/14	08/11/14	EPA 8021B	
Total Xylenes	ND	0.05	mg/kg 1	1432020	08/06/14	08/11/14	EPA 8021B	
Total BTEX	ND	0.05	mg/kg l	1432020	08/06/14	08/11/14	EPA 8021B	
Surrogate: Bromochlorobenzene		101%	50-150	1432020	08/06/14	08/11/14	EPA 8021B	•
Surrogate: 1,3-Dichlorobenzene		90.8 %	50-150	1432020	08/06/14	08/11/14	EPA 8021B	
Nonhalogenated Organics by 8015					* ¥		_	
Gasoline Range Organics (C6-C10)	ND	4.99	mg/kg l	1432020	08/06/14	08/11/14	EPA 8015D	71.4
Diesel Range Organics (C10-C28)	123	30.0	mg/kg 1	1433005	08/12/14	08/12/14	EPA 8015D	
Surrogate: Benzo[a]pyrene	1	173%	50-200	1433005	08/12/14	08/12/14	EPA 8015D	**************************************
Cation/Anion Analysis			·				1	
Chloride	ND	9.88	mg/kg l	1432018	08/06/14	08/06/14	EPA 300.0	





Project Name: Mangum #8
Project Number: 92115-2582
Project Manager: Sheena Leon

Reported: 12-Aug-14 17:05

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits R	RPD PD Limit	Notes
Batch 1432020 - Purge and Trap EPA 5030A		v							
Blank (1432020-BLK1)		. Kani ana		Prepared	: 06-Aug-14	Analyzed	: 07-Aug-14		
Benzene	ND	0.05	mg/kg						
Toluene	ND	0.05							1
Ethylbenzene	ND	0.05	2.1				and the second	4	•
p,m-Xylene	ND	0.10				,	g live.	en de la companya de La companya de la co	* 1
o-Xylene	ND	0.05							*
Total Xylenes	ND	0.05	'n						100
Total BTEX	ND	0.05						A	
Surrogate: 1,3-Dichlorobenzene	50.1	······································	ug/L	50.0		100	80-120		1 1,1
Surrogate: Bromochlorobenzene	51.8		4	50.0		104	80-120		
Duplicate (1432020-DUP1)	Sou	arce: P40802	l - 01	Prepared	: 06-Aug-14	Analyzed	: 07-Aug-14		,
Benzene	ND ·	0.05	mg/kg		ND			30	
Toluene	ND	0.05			ND			30	
Ethylbenzene	ND	0.05	7		ND			30	
p,m-Xylene	ND	0.10	•		ND			30	
o-Xylene	ND,	0.05	н		ND	1	in the second	30	
Surrogate: 1,3-Dichlorobenzene	48.9		ug/L	50.0		97.9	80-120		
Surrogate: Bromochlorobenzene	52.8			50.0		106	80-120		
Matrix Spike (1432020-MS1)	Sou	ırce: P40802	I-01	Prepared:	: 06-Aug-14	Analyzed	: 07-Aug-14		
Benzene	51.6	· · · · · · · · · · · · · · · · · · ·	ug/L	50.0	ND	103	39-150		
Toluene	55.3		п	50.0	ND	111	46-148		
Ethylbenzene	51.8	•	•	50,0	ND	104	32-160		
p,m-Xylene	108			100	ND	. 108	46-148		
o-Xylene	53.0		4	50.0	ND	106	46-148		
Surrogate: 1,3-Dichlorobenzene	50.3	***************************************		50.0		101	80-120	****	······································
Surrogate: Bromochlorobenzene	53.7			50.0		107	80-120		
							and the second		

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Project Name:

Project Manager:

Mangum #8

Project Number:

92115-2582 Sheena Leon

Reported: 12-Aug-14 17:05

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Reporting Result Limit Units	Spike Source %REC Level Result %REC Limits	RPD RPD Notes
Batch 1432020 - Purge and Trap EPA 5030A			
Blank (1432020-BLK1)		Prepared: 06-Aug-14 Analyzed: 07-Aug-14	ur artis itas.
Gasoline Range Organics (C6-C10)	ND 5.00 mg/kg		
Duplicate (1432020-DUP1)	Source: P408021-01	Prepared: 06-Aug-14 Analyzed: 07-Aug-14	
Gasoline Range Organics (C6-C10)	ND 4,99 mg/kg	ND	30
Matrix Spike (1432020-MS1)	Source: P408021-01	Prepared: 06-Aug-14 Analyzed: 07-Aug-14	
Gasoline Range Organics (C6-C10)	0.53 mg/L	0.450 0.008 116 75-125	





ConocoPhillips
PO Box 2200

Bartlesville OK, 74005

Project Name:

Mangum #8

Project Number:

92115-2582

Project Manager:

Sheena Leon

Reported: 12-Aug-14 17:05

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1433005 - DRO Extraction EPA 3550M	I sa									
Blank (1433005-BLK1)				Prepared &	Analyzed:	11-Aug-14				
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	······································			agreementer	- 1	, , , , , , , , , , , , , , , , , , , 	at inanangan pija a Sa
Surrogate: Benzo[a]pyrene	19.5		n	20.0		97.4	50-200			
LCS (1433005-BS1)		- ",	. Ser	Prepared &	Analyzed:	11-Aug-14	\$ 18 <u>18 </u>	+ j. i		
Diesel Range Organics (C10-C28)	504	24.9	mg/kg	498		101	38-132			
Surrogate: Benzo[a]pyrene	21.3		,	19.9		107	50-200			100
Matrix Spike (1433005-MS1)	Sc	ource: P408036-	-01.	Prepared &	Analyzed:	11-Aug-14		•		
Diesel Range Organics (C10-C28)	609	24.9	mg/kg	499	114	99.2	38-132			
Surrogate: Benzo[a]pyrene	18.9		n	20.0		94.9	50-200	,		
Matrix Spike Dup (1433005-MSD1)	Sc	ource: P408036-	-01	Prepared 8	Analyzed:	: 11-Aug-14				
Diesel Range Organics (C10-C28)	624	25.0	mg/kg	499	114	102	38-132	2.29	20	
Surrogate: Benzo[a]pyrene	22.4			20.0		112	50-200	-,-		•





Project Name: Project Number:

Project Manager:

Mangum #8 92115-2582

Sheena Leon

Reported: 12-Aug-14 17:05

Cation/Anion Analysis - Quality Control Envirotech Analytical Laboratory

Analyte				Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
	2018 - Anion	Extraction EP											.,,,,,,
Blank (1432	018-BLK1)	r Anno 18 mar o 1	, N	· ·*·· v/cz. igi •			Prepared &	& Analyze	1: 06-Aug-14			100	
Chloride LCS (14320	18-BS1)			ND	9.96	mg/kg	Prepared d	& Analyze	i: 06-Aug-14			, , , , , , , , , , , , , , , , , , ,	And the second s
Chloride	re (1432018-M	S1)		495 Source	9.92 e: P408012 -	mg/kg 01	496 Prepared &	& Analyze	99.8 i: 06-Aug-14	90-110			. %,
Chloride Matrix Spik	ке Dup (14320 1	8-MSD1)		967 Source	9.92 e: P408012 -	mg/kg 01	496 Prepared d	488 & Analyze	96.5 i: 06-Aug-14	80-120			y'.
Chloride		÷		960	9.87	mg/kg	494	488	95.6	80-120	0.682	20	11 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1





ConocoPhillips Project Name: Mangum #8

PO Box 2200 Project Number: 92115-2582 Reported:

Bartlesville OK, 74005 Project Manager: Sheena Leon 12-Aug-14 17:05

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference



CHAIN OF CUSTODY RECORD

17294

Client: COOCOPMI	on: 148		e la company		ANALY					YSIS	'SIS & PARAMETERS											
Emàil results to: S	00)	Sai	mpler Name	Ques 9				3015)	18021)		S	1/3										
Client Phone No.:		Clie	ent No.: 92NG	0 5-258)			TPH (Method 8015)	BTEX (Method	(Method	RCRA 8 Metals	Cation / Anion		TCLP with H/P	ole 910-1	18.1)	RIDE				Cool) Intact
Sample No./ Identification	Sample Date	Sample Time	Làb No.	No./Volume of Containers		serval HCI	CEO	TPH (A	BTEX)))	RCRA	Cation	RCI	TCLP	CO Table	TPH (418.1)	CHLORIDE				Sample	Sample Intact
5-point Comp	8/5/14	1340	P4 08619-01	1-400 gas ja	~		1	X	X			Waren Anna aya					X				1	
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		iaka ji		t A																		G
Relinquished by: (Signature)	rail			Date Time	Receiv	.)	y: (Si		•			*** ***		* .						ate 7/14	Tin IS:	2 / 2/2
Relinquished by: (Signature)	q,				Receiv	ed b	y: (Sí	gnati	ire)			•					:					
Sample Matrix Soil Solid Sludge	Aqueous [Other 🔲			·					e e e e e e e e e e e e e e e e e e e		<u> </u>										<u>ئىنە</u> ئىرى
Sample(s) dropped off after 5795 US Highway 6			E	3 env] /	17												

Table 1, Summary of Analytical Results
ConocoPhillips
Mangum #8 (hBr)
Confirmation Sampling Report
San Juan County, New Mexico
Project Number 92115-2582

Sample Description	Sample Number	Date	TPH USEPA Method 418.1 (ppm)	Method	Method	Total BTEX USEPA Method 8021(ppm)	Chloride USEPA Method 300.0 (ppm)	MVO.
NMOCD/RCRA Standards	NA	NA.	1000	1000	10	50	NA	100
5-Point Comp	1	8/5/2014	408	123	ND	ND	ND	12.1

NS = Not Sampled

ND = Non-Detect at Stated Method's Detection Limit

^{*} Values in BOLD above regulatory standards